

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1/21/08  
**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9-25-07</u>	<u>9-27-07</u>	<u>10-9-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27291-00-00  
County: Wilson  
\_\_\_\_ NE \_\_\_\_ SW \_\_\_\_ NW Sec. 10 Twp. 29 S. R. 15  East  West  
3495' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4600' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kidd Well #: B1-10  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 1020' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1266' Plug Back Total Depth: 1257'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AK INJ 42909  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 1-21-08  
Subscribed and sworn to before me this 21 day of January  
20 08

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KANSAS CORPORATION COMMISSION  
JAN 22 2008  
CONSERVATION DIVISION  
WICHITA, KS

**KCC Office Use ONLY**  
Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public: Brandy R. Allcock  
Acting in Michigan  
Date Commission Expires: 3-5-2011  
BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kidd Well #: B1-10  
 Sec. 10 Twp. 29 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached          <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                         CONFIDENTIAL                          JAN 21 2008                          KCC                     </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1260'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1046' - 1047.5'	100 gal 15% HCl, 2310# sd, 110 BBL fl	
6	1009.5' - 1010.5' / 997.10# COMMISSION KANSAS CORP 09/11/99 7979-980.5'	100 gal 15% HCl, 7035# sd, 18 ball sealers, 345 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1241'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
10-13-07			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	32	NA	NA		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

<b>Rig Number:</b> 2	<b>S. 10</b>	<b>T. 29</b>	<b>15E</b>
<b>API No. 15- 205-27291</b>	<b>County: WILSON</b>		
<b>Elev. 1020</b>	<b>Location: NE SW NW</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> B1-10 <b>Lease Name:</b> KIDD
<b>Footage Location:</b> 3495 ft. from the South Line
4600 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 9/25/2007 <b>Geologist:</b>
<b>Date Completed:</b> 9/26/2007 <b>Total Depth:</b> 1266

**Gas Tests:**

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**Comments:**  
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43	McPherson		
<b>Type Cement:</b>	Portland		<b>Driller:</b>	Nick Hilyard
<b>Sacks:</b>	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Btm.
soil	0	2	lime	875	877					
lime	2	12	shale	877	929					
shale	12	149	coal	929	931					
lime	149	168	shale	931	937					
shale	168	346	coal	937	939					
lime	346	447	shale	939	981					
shale	447	474	coal	981	982					
lime	474	495	shale	982	997					
shale	495	511	coal	997	998					
lime	511	547	shale	998	1058					
shale	547	624	sand	1058	1071					
lime	624	651	shale	1071	1119					
shale	651	665	Mississippi	1119	1266					
lime	665	691								
shale	691	765								
lime	765	768								
coal	768	770								
shale	770	773								
pink	773	788								
shale	788	834								
oswego	834	852								
summit	852	860								
lime	860	867								
mulky	867	875								

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KANSAS CORPORATION COMMISSION  
  
JAN 22 2008  
  
CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES,  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12630  
 LOCATION Europe  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-27-07	2368	Kidd B1-10				Lincoln	
CUSTOMER Dart Cherokee Basin			Gus Jones				
MAILING ADDRESS 211 W. Myrtle							
CITY Independence	STATE Kc	ZIP CODE 67301	TRUCK # 463	DRIVER Kyle	DATE JAN 21 2008	TRUCK # 575	DRIVER Terry
			KCC				

JOB TYPE Logsky HOLE SIZE 6 3/4" HOLE DEPTH 1266' CASING SIZE & WEIGHT 4 1/2" 8.2"  
 CASING DEPTH 1260' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 4000 WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.400 DISPLACEMENT PSI 600 MIX PSI 1100 Gyp Fly RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 9 1/2" casing. Break Circulation w/ 25000 water.  
Ramp 4 1/2" Gel-Flush w/ Halls, 5000 water spacer, 10000 Soap water, 11000 Gyp  
water. Mixed 13000 Thick Set Cement w/ 8" Kal-Seal @ 12.2" depth.  
Work out Pump + lines Released Plug. Displaced w/ 20.400 water.  
Final Pumping Pressure 600 PSI. Bump Fly to 1100 PSI. Wait since Pressure  
Recover. Float Held. Good Cement to surface = 7861 Stop to Bit  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	40	MILEAGE	3.70	148.00
1126A	13000	Thick Set Cement	15.40	2002.00
1110A	10400	Kal-Seal 8" Fly	.32	3328.00
1118A	2000	Gel-Flush	.15	300.00
1105	500	Halls	.36	180.00
5407		Ten-mileage	rate	235.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1143	1 gal	Soap	35.00	35.00
1140	2 gal	Bi-side	26.00	52.00
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			6.32	252.80
			SALES TAX	151.57
			ESTIMATED TOTAL	3987.52

AUTHORIZATION LY SVH

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

3987.52