

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/18/10
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Roger Fisher

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/25/07	10/1/07	10/1/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21183-0000
County: Sheridan
approx. NE NW NE Sec. 25 Twp. 10 S. R. 26 East West
80 feet from S N (circle one) Line of Section
1710 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pomeroy-Rohleder Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2502 Kelly Bushing: 2507
Total Depth: 4070 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ADW 4-2902
(Data must be collected from the Reserve Pit)
Chloride content 39000 ppm Fluid volume 975 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
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Lease Name: _____ License No.: _____
JAN 22 2008
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
CONSERVATION DIVISION
County: **WICHITA, KS** Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig Caulk
Title: Geologist Date: 1/18/08
Subscribed and sworn to before me this 18th day of January, 2008.
Notary Public: Debra K. Phillips
Date Commission Expires: 5-4-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5-4-11

Operator Name: Ritchie Exploration, Inc. Lease Name: Pomeroy-Rohleder Well #: 1
 Sec. 25 Twp. 10 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 18 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	209'	common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<div style="text-align: center; font-weight: bold;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 22 2008 </div>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	CONSERVATION DIVISION WICHITA, KS Acid Fracture Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



#1 Pomeroy-Rohleder
80' FNL & 1710' FEL
250' N & 60' W of NE NW NE Section 25-10S-26W
Sheridan County, Kansas
API# 15-179-21183-0000
Elevation: 2502' GL: 2507' KB

<u>Sample Tops</u>			<u>Ref. Well</u>
Anhydrite	2145'	+362	+1
B/Anhydrite	2185'	+322	-2
Heebner	3764'	-1257	-10
Lansing	3799'	-1292	-9
Lansing "D"	3844'	-1337	-10
Lansing "F"	3881'	-1374	-10
Muncie Shale	3926'	-1419	-13
Lansing "J"	3984'	-1477	-11
Stark Shale	3995'	-1488	-13
BKC	4038'	-1531	-13

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JAN 22 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25980

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DARLEY

DATE <u>9-25-07</u>	SEC. <u>25</u>	TWP. <u>10S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>9:45 PM</u>
Pomeroy-Rhodes LEASE		WELL # <u>1</u>	LOCATION <u>QUANTER 3E- 7/2N- 1/2 E</u>			COUNTY <u>SHELDON</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR W+W DRILL RIG #4 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 1 1/4" T.D. CEMENT 210'

CASING SIZE 8 5/8" DEPTH 210' AMOUNT ORDERED 150 SKS COM 3% CC 2% GEL

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

417 HELPER WAYNE

BULK TRUCK

218 DRIVER LOWMEY

BULK TRUCK

DRIVER

REMARKS:

CEMENT did OK

THANK YOU

CHARGE TO: RITCHIE EXPLORATION, INC

STREET

CITY STATE ZIP

COMMON 150 SKS @ 12.60 1890.00

POZMIX @

GEL 3 SKS @ 16.65 49.95

CHLORIDE 5 SKS @ 46.60 233.00

ASC @

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HANDLING 158 SKS @ 1.90 300.20

MILEAGE 94 per SK / mile @ 6.39 600.00

TOTAL 3113.05

SERVICE

DEPTH OF JOB 210'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 45 mi @ 6.00 270.00

MANIFOLD @

@

@

TOTAL 1085.00

PLUG & FLOAT EQUIPMENT

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JAN 22 2008

CONSERVATION DIVISION
WICHITA, KS

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Erly Stull

PRINTED NAME

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