

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/23/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recozy

**CONFIDENTIAL**  
JAN 23 2008  
KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/2/07	10/5/07	10/5/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27116-0000

County: Neosho

\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 3 Twp. 28 S. R. 18  East  West

1730 feet from (S) / N (circle one) Line of Section

2020 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Kraft, Keith R. Well #: 3-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 905 Kelly Bushing: n/a

Total Depth: 1092 Plug Back Total Depth: 1081

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1081

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKI NY 6-5-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 1/23/08

Subscribed and sworn to before me this 23<sup>rd</sup> day of January

20 08

Notary Public: Dexa Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kraft, Keith R. Well #: 3-1  
 Sec. 3 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1081	"A"	150	

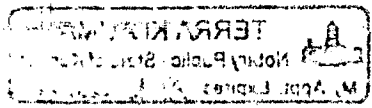
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	970-972	300gal 15%HCLw/ 39 bbls 2%kcl water, 446bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	970-972
4	804-807/787-789/752-754/697-699/660-663/638-640	500gal 15%HCLw/ 46 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	804-807/787-789
		752-754/697-699	660-663/637-640
4	556-560/545-549	300gal 15%HCLw/ 53 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	556-560/545-549

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1000</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/31/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>41.3mcf</u>	Water Bbls. <u>48.5bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



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JAN 23 2008

TXD SERVICES

DRILLERS LOG

KCC

TXD SERVICES

RIG #	101	S. 3	T. 28	R. 18	GAS TESTS:	
API #	133-26770	County:	Neosho	498'	5 - 1/2"	14.1
Elev.:	905'	Location:	Kansas	529'	5 - 1/2"	14.1
				560'	5 - 1/2"	14.1

Operator:	Quest Cherokee LLC	591'	5 - 1/2"	14.1
Address	9520 N. May Ave., Suite 300	622'	5 - 1/2"	14.1
	Oklahoma City, OK. 73120	653'	5 - 1/2"	14.1

WELL #	3-1	Lease Name:	Kraft, Keith R.	684'	5 - 1/2"	14.1
Footage location	1730 ft. from the	S	line	715'	3 - 1/2"	10.9
	2020 ft. from the	W	line	746'	3 - 1/2"	10.9

Drilling Contractor:	TXD SERVICES LP	777'	3 - 1/2"	10.9		
Spud Date:	10/2/2007	Geologist:		808'	3 - 1/2"	10.9
Date Complete:	10/5/2007	Total Depth:	1092'	839'	3 - 1/2"	10.9
Exact Spot Location	NE SW	870'	3 - 1/2"	10.9		

Casing Record			Rig Time	994'	17 - 3/4"	58.5
	Surface	Production		1092'	8 - 3/4"	40
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#	10-1/2#				
Setting Depth	22'					
Type Cement						
Sacks						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	coal	523	525	shale	827	851
shale	10	80	lime	525	550	coal	851	852
lime	60	110	b.shale	550	552	shale	852	858
shale	110	180	shale	552	556	coal	858	860
b.shale	180	186	lime	556	558	shale	860	864
shale	186	192	b.shale	558	559	sand/shale	864	868
lime	192	235	shale	559	668	sand	868	937
shale	235	290	coal	668	669	shale	937	972
sand	290	308	shale	669	698	coal	972	974
shale	308	323	b.shale	698	700	shale	974	977
coal	323	324	coal	700	702	coal	977	978
lime	324	338	sand	702	708	shale	978	990
shale	338	351	shale	708	730	mississippi	990	1092
lime	351	366	coal	730	731			
shale	366	370	shale	731	755			
b.shale	370	372	coal	755	756			
shale	372	434	shale	756	790			
lime	434	447	coal	790	791			
coal	447	449	shale	791	806			
lime	449	486	b.shale	806	808			
b.shale	486	488	shale	808	825			
shale	488	523	b.shale	825	827			

Comments: 844' added water

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KANSAS CORPORATION COMMISSION

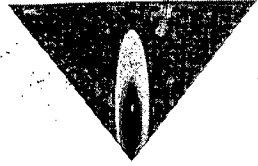
JAN 25 2008

RECEIVED TIME OCT. 25. 3:07PM

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

## CONFIDENTIAL

JAN 23 2008

### KCC

TICKET NUMBER 2522

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

615450

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-07	Kraft Keith 3-1	3	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:00	5:15		903427		3.25	Joe Blanchard
MAVERICK		5:00		903197		3	120
Tyler		5:00		903600		3	<del>_____</del>
Tim		5:00		903400	931395	3	Tim _____
Daniel	✓	5:45		931420		3.75	Daniel _____

JOB TYPE longstrike HOLE SIZE 6 3/4 HOLE DEPTH 1090 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1081.50 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.24 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

#### REMARKS:

Installed cement head RAW 1 sk gel & 11 bbl dye & 150 SKS of cement to get dye to surface. Flush pump. Pump pipe plug to bottom & set float shoe

1081.50	F+4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	CWC Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1000	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903400	3 hr	Transport Truck	
931395	3 hr	Transport Trailer	
931420	3.75 hr	80 Vac	

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