

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1/17/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company, Inc.
License: 5142

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Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/2/07 10/10/07 11/1/07
Spud Date or 10/10/07 11/1/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 185-23470 - 00-00
County: Stafford
NW SE SE NE Sec. 24 Twp. 22 S. R. 12 East West
2102 feet from S N (circle one) Line of Section
333 feet from E W (circle one) Line of Section

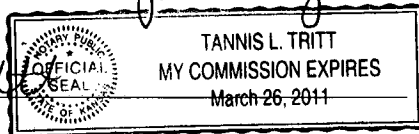
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heyen Well #: 1-24
Field Name: Wildcat
Producing Formation: Lansing/Kansas City
Elevation: Ground: 1845' Kelly Bushing: 1854'
Total Depth: 3764 Plug Back Total Depth: 3711'
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan MINS 4609
(Data must be collected from the Reserve Pit)
Chloride content 60,000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Stargel #2 SWD License No.: 31085
Quarter NE Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 1/17/08
Subscribed and sworn to before me this 17th day of January
08
Notary Public [Signature]
Date Commission Expires: 3/26/2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

JAN 18 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Heyen Well #: 1-24
 Sec. 24 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: <u>CDL/CNL w/PE; DIL; Micro & Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>581</td> <td>+ 1273</td> </tr> <tr> <td>B/Anhydrite</td> <td>603</td> <td>+ 1251</td> </tr> <tr> <td>Heebner Shale</td> <td>3121</td> <td>- 1267</td> </tr> <tr> <td>Lansing</td> <td>3280</td> <td>- 1406</td> </tr> <tr> <td>Arbuckle</td> <td>3650</td> <td>- 1796</td> </tr> </table>	Name	Top	Datum	Anhydrite	581	+ 1273	B/Anhydrite	603	+ 1251	Heebner Shale	3121	- 1267	Lansing	3280	- 1406	Arbuckle	3650	- 1796
Name	Top	Datum																	
Anhydrite	581	+ 1273																	
B/Anhydrite	603	+ 1251																	
Heebner Shale	3121	- 1267																	
Lansing	3280	- 1406																	
Arbuckle	3650	- 1796																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	Common	220	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3745'	SMD	100	
					50/50 Poz	30	2% gel, 3/4% Haled, 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3449' - 3453'	250 gal 15% MCA	
4	3449' - 3456'	250 gal 15% MCA	
4	3471' - 3476'	250 gal 15% MCA	
4	3471' - 3478'	250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3696'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/1/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	22	N/A	1		32.4	

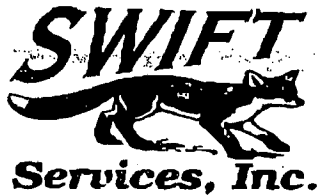
Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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JAN 18 2008



CHARGE TO: **MULL DOLL, Co. ZNC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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JAN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No **12848**

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-24	LEASE HEYEN	COUNTY/PARISH STAFFORD	STATE KS	CITY KANSAS	DATE 10-10-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR STERLING DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAW	WELL PERMIT NO.	WELL LOCATION K19-281-8E/1S, 1E, 1 1/4S, W1S		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M		U/M		
575		1			MILEAGE # 104	85	MI			4.00	340.00
578		1			PUMP SERVICE	1	JOB	3755	FT	1250.00	1250.00
280		1			FLOCHECK 21	1000	GA			2.75	2750.00
402		1			CENTRALIZERS	12	EA	5 1/2"		95.00	1140.00
406		1			CATCH DOWN PLUG - RAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FOL	1	EA			310.00	310.00
411		1			RECORDS - SCRATCHERS	16	EA			50.00	800.00
419		1			ROTATING HEAD RETAIL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: **10-10-07** TIME SIGNED: **2:30** **PM**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7075.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3319.92
WE UNDERSTOOD AND MET YOUR NEEDS?				Sub total	10,394.92
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	502.90
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Stafford 6.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,897.82
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

TICKET CONTINUATION

TICKET No. 12848



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER: MULL DRUG CO. INC. WELL: HEYEN 1-24 DATE: 10-10-07 PAGE 2 OF 2

ITEM REFERENCE	SECONDARY REFERENCE / PART NUMBER	QUANTITY	DESCRIPTION	UNIT	PRICE	TOTAL
327		1	50/50 POZMDC (2% GEL)	50 SKS	8.35	417.50
330		1	SWIFT MULT-DRUG SET STANDARD	110 SKS	14.15	1545.00
276		1	FLOCELE	40 LBS	1.25	50.00
279		1	BESTOZITE GEL	1 SK	21.00	21.00
283		1	SALT	250 LBS	1.20	30.00
286		1	HALAD-1	30 LBS	6.00	30.00
290		1	DADR	2 GAL	32.00	64.00
581		1	SERVICE CHARGE	CUBIC FEET	1.10	176.00
583		1	TOTAL WEIGHT	LOADED MILES	1.00	646.43

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MURKIN CORPORATION
JAN 18 2008

CONFIDENTIAL TOTAL 3319.93

10/23/2007 08:20 FAX 7197678994 MDC-CHEY_WELLS.CO MDC WICHITA 002/003

JOB LOG

SWIFT Services, Inc.

DATE 10-10-07 PAGE NO.

CUSTOMER MOLL DRUG Co, Inc WELL NO. 1-24 LEASE HEYEN JOB TYPE 5 1/2" LONGSTAINING TICKET NO. 12848

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							ON LOCATION
	2345							START 5 1/2" CASING IN WELL
								TD-3764' SET @ 3755
								TP-3755' 5 1/2" #14
								ST-40'
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12
0130	2345							DROP BALL - CIRCULATE REFOCATE
	0308	6	5		✓	450		PUMP 5 BRLS SPACE ROTATE
	0309	6	24		✓	450		PUMP FLOCHECK 21 (1000 GAL) "
	0314	6	5		✓	450		PUMP 5 BRLS SPACE "
	0316		4 1/2					PLUG RH 50/50 P02
	0320	5	16 3/4		✓	350		MAX CMWT UA - SMA 30 SKS = 11.2 "
		5	22 1/2		✓	300		TL - SMA 80 SKS = 14.0 "
		4	7		✓	250		TL - 50/50 30 SKS = 14.4
	0330							WASH OUT PUMP. LINES
	0331							RELEASE LATCH DOWN PLUG. CONFIDENTIAL
	0332	7	0		✓			DISPLACE PLUG 11/2008 " KCC
		6 1/2	80			650		SHUT OFF ROTATING
	0348	6 1/2	90.6			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	0350					OK		RELEASE PSE HEAD
								WASH TRUCK
	0500							JOB COMPLETE THANK YOU WAYNE, REED, SEAN

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30425

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT Bend

DATE <u>10-2-07</u>	SEC. <u>24</u>	TWP. <u>22S</u>	RANGE <u>12W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>MEYER</u>		WELL # <u>1-24</u>	LOCATION <u>I 15 E 8' JAC 15 1E</u>		COUNTY <u>St. Francis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>15/E</u>				

CONTRACTOR STERLING RIG 1
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/2 T.D. 261.29
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX - - - MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT FRESH WATER
 EQUIPMENT
 PUMP TRUCK CEMENTER DWAYNE W
 # 224 HELPER TIM D
 BULK TRUCK
 # 260 DRIVER TYLER W
 BULK TRUCK
 # DRIVER

OWNER Mull Drilling Co
 CEMENT
 AMOUNT ORDERED 220 sy common + 3% CC + 2% GEL
 COMMON 220 sy @ 11.10 2442.00
 POZMIX @
 GEL 4 sy @ 16.65 66.60
 CHLORIDE 7 sy @ 46.60 326.20
 ASC @
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 CONSERVATION DIVISION
 @ WICHITA, KS
 @
 @
 HANDLING 23 sy @ 1.90 43.70
 MILEAGE 23 @ 2.57 59.71
 TOTAL 3793.51

REMARKS:

PIPE ON BOTTOM BREAK CIRC
PUMP 220 sy common + 3% CC
+ 2% GEL SHUT DOWN RELEASED
PLUG AND DISP WITH FRESH WATER
15400LS SHUT IN CEMENT - DID CIRC
Rig Down

CHARGE TO: Mull Drilling Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 261'
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @
 MILEAGE 25 @ 6.00 150.00
 MANIFOLD HEAD RENT @ 100.00 100.00
 @
 @
 TOTAL 1065.00

PLUG & FLOAT EQUIPMENT

18 5/8 Wooden plug 60.00
 @
 @
 @
 @
 @
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x K.D. Clark x K.D. Clark
 PRINTED NAME