

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 11/10/10
Form ACO-1
September 1999
Form Must Be Typed
AMENDED

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: THORNTON AIR ROTARY, LLC
License: 33606
Wellsite Geologist: JIM STEGEMAN

API No. 15 - 125-31,466 - 0800
County: MONTGOMERY
N/2 S/2 N/2 NW Sec. 32 Twp. 33 S. R. 17 East West
920 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VOTH Well #: 4-32
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: BENNSYLVANIAN COALS
Elevation: Ground: 778 Kelly Bushing: --
Total Depth: 1012 Plug Back Total Depth: 999.15
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1012
feet depth to SURFACE w/ 105 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: **CONFIDENTIAL**
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan *Alt II NH 10-13-08*
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC.
Lease Name: WEBB License No.: 5150
Quarter SE Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30074

12/12/07 12/13/07 8/11/08
Spud Date or 12/13/07 8/11/08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*
Title: OFFICE MANAGER Date: 9/3/08
Subscribed and sworn to before me this 3rd day of September 2008.
Notary Public: *Shirley A Stotler*
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 05 2008

Operator Name: COLT ENERGY, INC Lease Name: VOTH Well #: 4-32
 Sec. 32 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

LITHO DENSITY/NEUTRON LOG, DUAL
 INDUCTION SFL/GR LOG, GAMMA RAY/
 NEUTRON/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 05 2008

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	43	CLASS A	8	
PRODUCTION	6 3/4	4 1/2	10.5	999.15	THICK SET	105	

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ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	868-871, 934-937	250GAL 15% HCL 1500# 20/40 BRADY SAND	868-937
4	688-692, 735-737	250GAL 15% HCL 3000# 20/40 BRADY SAND	688-737
4	455-458, 490-494, 520-523, 557-560, 574-577, 600-604	250GAL 15% HCL 9600# 20/40 BRADY SAND	455-604

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13300
 LOCATION ELGIN
 FOREMAN RICK LINDNER

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-14-07	1828	VORN 4-32				KS	
CUSTOMER Colt Energy Inc.			GUS Jones				
MAILING ADDRESS P.O. Box 388							
CITY Iola		STATE KS	ZIP CODE	TRUCK # 468	DRIVER Kyle	TRUCK # 502	DRIVER HEATH

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1285 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 976 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4° SLURRY VOL 32 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3' ST
 DISPLACEMENT 14.1 bbl DISPLACEMENT PSI 500 ~~PSI~~ PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 8 bbl dye water. Mixed 105 sacks thickest cement w/ 8" Redwell 8" @ 13.4°/sec. Washout pump & lines. shut down. release plug. Displace w/ 14.1 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI wait 2 minutes. release pressure float held. Good cement returns to surface - 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.50	140.00
1186A	105 SACS	thickest cement	15.40	1617.00
1110A	840 "	Kal-seal 8" R/SK	.38	319.20
1118A	400 "	gel-flush	.15	60.00
1102	80 "	CAC62	.67	53.60
1111A	100 "	metasilicate pre-flush	1.65	165.00
5407A	5.78	km-mileage bulk tax	1.10	259.38
4404	1	4 1/2" top rubber plug	40.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2008 CONSERVATION DIVISION WICHITA KS				
			Subtotal	3481.12
			SALES TAX	119.51
			ESTIMATED TOTAL	3600.63

AUTHORIZATION Witnessed by Glenn TITLE Co. Rep. DATE 3600.63

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC

Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator COLT ENERGY, INC.	Well No. 4-32	Lease VOTH	Loc. 1/4 1/4 1/4	Sec. 32	Twp. 33	Rge. 17E
County MONTGOMERY	State KS	Type/Well	Depth 1012	Hours	Date Started 12/12/07	Date Completed 12/13/07
Job No.	Casing Used 43' 8 5/8"	Bit Record			Coring Record	
Driller SEAN	Cement Used 8	Bit No.	Type	size 6 3/4"	From	To
Driller	Rig No.	Bit No.	type	Size	From	To
Driller	Hammer No.					% Rec.

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	545	547	LIME						
1	10	CLAY	547	548	SHALE			T.D. 1012'			
10	18	SHALE/CLAY	548	549	COAL						
18	118	SHALE	549	558	SHALE						
118	142	LIME	558	559	COAL						
142	158	SHALE	559	575	SHALE						
158	159	COAL	561		GAS TEST (SAME)						
159	162	SHALE	575	576	COAL						
162	187	LIME	576	600	SHALE						
187	210	SHALE	600	601	COAL						
210	224	SAND (DAMP)	601	606	SHALE						
224	271	SANDY SHALE	606	630	SANDY SHALE						
261		WENT TO WATER	630	642	SAND						
271	325	SHALE	642	659	SHALE						
325	351	LIME (PAWNEE)	659	660	COAL						
351	357	BLACK SHALE (LEXINGTON)	660	688	SHALE						
357	376	SHALE	661		GAS TEST (SAME)						
361		GAS TEST (NO GAS)	688	691	COAL						
376	420	SAND	691	695	SHALE						
420	454	LIME (OSWEGO)	695	869	SANDY SHALE						
454	459	BLACK SHALE (SUMMIT)	712		GAS TEST (1# 1/4")						
459	488	LIME	869	870	COAL						
461		GAS TEST (SLIGHT BLOW)	870	933	SHALE						
488	493	BLACK SHALE (MULKEY)	887		GAS TEST (SAME)						
493	506	LIME	933	934	COAL						
506	519	SHALE	934	945	SHALE						
519	520	COAL	937		GAS TEST (SAME)						
520	541	SHALE	945	967	CHAT/CHERT (MISSISSIPPI)						
536		GAS TEST (SAME)	967	986	BROWN LIME/CHERT						
541	545	SAND	986	1012	BROWN LIME						
543		GAS TEST (SAME)									

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