

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/23/07 12/19/07 12/20/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27217-0000
County: Neosho

W2 SW SE Sec. 19 Twp. 28 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
2300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stich, William A. Well #: 19-4
Field Name: Cherokee Basin CBM

Producing Formation: Not yet complete
Elevation: Ground: 917 Kelly Bushing: n/a
Total Depth: 1015 Plug Back Total Depth: 997
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 997
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NJ 40-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/24/08

Subscribed and sworn to before me this 24th day of January, 2008.

Notary Public: Serica Klaueman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Stich, William A.** Well #: **19-4**
 Sec. **19** Twp. **28** S. R. **19** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	997	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Waiting on Pipeline		
4			
4			

TUBING RECORD		Size	Set At	Packer At	Liner Run				
		2-3/8"		n/a		<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.				Producing Method					
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				
	n/a								

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

Mr. John Exner

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	19	T.	28	R.	19	GAS TESTS:			
API #	133-27217	County:	Neosho					250'	0		
Elev.:	917'	Location:	Kansas						436'	2 - 1/2"	8.87
								498'	6 - 1/2"	15.4	
								591'	6 - 1/2"	15.4	
								622'	6 - 1/2"	15.4	
								653'	8 - 1/2"	17.2	
								808'	8 - 1/2"	17.2	
								932'	23 - 1"	123.5	
								1015'	10 - 1"	81.6	

Operator: Quest Cherokee LLC
 Address: 9520 N. May Ave., Suite 300
 Oklahoma City, OK 73120
 WELL # 19-4 Lease Name: Stich, William A.
 Footage location 660 ft. from the S line
 2300 ft. from the E line
 Drilling Contractor: **TXD SERVICES LP**
 Spud Date: NA Geologist:
 Date Comp: 12-19-07 Total Depth: 1015'
 Exact Spot Location W/2 SW SE

Casing Record			Rig Time		
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#	10-1/2#			
Setting Depth	25'				
Type Cement					
Sacks					

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil		0	lime	471	477	coal	908	911
lime		4	coal	477	478	shale	911	920
shale		58	shale	478	485	coal	920	922
lime		69	lime	485	489	sand	922	925
shale		74	coal	489	490	lime/mississ	925	1015
lime		80	shale	490	511			
shale		106	sand	511	548			
lime		136	shale	548	574			
shale		155	coal	574	577			
lime		160	shale	577	601			
shale		180	coal	601	604			
coal		191	sand/shale	604	631			
shale		192	coal	631	632			
coal		240	sand/shale	632	670			
sand		241	oil sand	670	899			
coal		316	coal	699	701			
sand/shale		317	sand	701	804			
shale		335	coal	804	806			
coal		364	sand	806	816			
lime		365	shale	816	834			
shale		430	sand/shale	834	861			
coal		470	shale	861	908			

Comments: 350' injected water, 632-670' odor, 922-925' odor

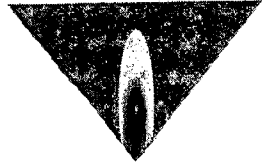
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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JAN 24 2008

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TICKET NUMBER 2637

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-07	Stich William 19-4	19	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	2:00		903427		1.5	<i>Joe P. [Signature]</i>
Tim	↓	↓		903255		↓	<i>[Signature]</i>
Tyler	↓	↓		903140	932452	↓	<i>[Signature]</i>
Maverick	↓	↓		903600		↓	120
Steve	↓	↓		931575		↓	<i>[Signature]</i>

JOB TYPE hang string HOLE SIZE 6 3/4 HOLE DEPTH 1015 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 997.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.90 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 10 bbl due & 1 SK gel & 140 SK of cement to get
 due to surface. flush pump. Pump pipe plus tub at bottom of set float shoe

(Cement to Surface)

997.42	Ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.5 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWG Blend Cement 4 1/2 Wiper plug	
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calcium chloride	
1123	700 gal	City Water	
903140	1.5 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931575	↓ hr	80 Vac	

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