

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1/28/10

Form ACO-1  
September 1999  
Form must be Typed

**WELL COMPLETION FORM ORIGINAL**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 5665 FLATIRON PARKWAY  
City/State/Zip: BOULDER CO 80301  
Purchaser: High Sierra Crude (Oil)/BP (Gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: not applicable

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Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

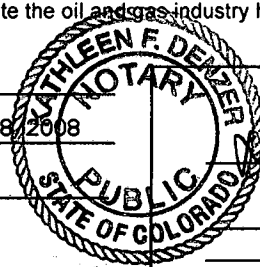
If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/24/2007 11/03/2007 11/28/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 187-21109-0000  
County Stanton  
SW NE NW SW Sec. 21 Twp. 29 S. R. 39  E  W  
2,289 Feet from S(circle one) Line of Section  
674 Feet from E(circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Williams Well # 5-121-29-39  
Field Name Wildcat  
Producing Formation Morrow  
Elevation: Ground 3,217' Kelley Bushing 3,229  
Total Depth 5,683' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,725' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3,025 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

Drilling Fluid Management Plan ATTN 47609  
(Data must be collected from the Reserve Pit)  
Chloride content 4,400 ppm Fluid volume 1,800 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature [Signature]  
Title Engineering Technician-Regulatory Asst. Date 01/28/2008  
Subscribed and sworn to before me this 28th day of January  
20 08  
Notary Public [Signature]  
Date Commission Expires 2-12-2011



KCC Office Use ONLY  
RECEIVED  
KANSAS CORPORATION COMMISSION  
Letter of Confidentiality Attached   
If Denied, Yes  Date: JAN 29 2008  
 Wireline Log Received  
 Geologist Report Received  
CONSERVATION DIVISION  
WICHITA, KS  
UIC Distribution

Operator Name Presco Western, LLC

Lease Name Williams

Well # 5-I21-29-39

Sec. 21 Twp. 29 S.R. 39  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner	3,786'	-557
Lansing	3,861'	-632
Swope	4,303'	-1,074'
Marmaton	4,447'	-1,218'
Morrow	5,176'	-1,947'

List All E.Logs Run:  
 Spectral Density Dual Spaced Neutron Log, Array  
 Sonic/Log, Array Compensated Resistivity Log,  
 Cement Bond Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,721'	Lite	575	3%OC/1/4 FloSeal
					Class C	150	3%OC
Production	7 7/8"	4 1/2"	15.0	5,669'	ASC	110	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,496' - 5,516' (Morrow)	500gal 15% MCA/ 25Bbl 4% KCL	

TUBING RECORD Size 2 3/8" Set At 5,483 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 11/28/2007 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	55	-0-	-0-	37.5

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 31766

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Daklay

DATE <u>11-3-07</u>	SEC <u>21</u>	TWP <u>29</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:45 AM</u>
LEASE <u>Williams</u>		WELL# <u>5-L</u>	LOCATION <u>Big Bow 55-2W-45</u>	COUNTY <u>Stanton</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) _____							

CONTRACTOR <u>Trinidad Del 201</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	AMOUNT ORDERED <u>110 SKS MSC, 29% C</u>
CASING SIZE <u>4 1/2"</u>	<u>10% 5/16 5# Gelsol, 1/2 1/2 1/2 FL 110</u>
TUBING SIZE	<u>50 gels WFR-2</u>
DRILL PIPE	COMMON _____ @ _____
TOOL <u>Port Collar</u>	POZMIX _____ @ _____
PRES. MAX	GEL <u>2 SKS</u> @ <u>16.62</u> <u>30.20</u>
MEAS. LINE	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. <u>42.61</u>	ASC <u>110 SKS</u> @ <u>14.90</u> <u>1,639.00</u>
PERFS.	<u>Gelsol 550#</u> @ <u>7.04</u> <u>385.00</u>
DISPLACEMENT <u>89,46 BBL</u>	<u>Salt 10 SKS</u> @ <u>14.20</u> <u>142.00</u>
EQUIPMENT	<u>FL-110 52#</u> @ <u>10.62</u> <u>553.00</u>

PUMP TRUCK # <u>422</u>	CEMENTER <u>Walt, Max</u>
BULK TRUCK # <u>377</u>	HELPER <u>Fuzzy</u>
BULK TRUCK # _____	DRIVER <u>Jerry</u>
BULK TRUCK # _____	DRIVER _____

WFR-2 <u>50 gels</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>134 SKS</u>	@ <u>1.90</u>	<u>254.60</u>
MILEAGE <u>90.0 SK miles</u>		<u>964.80</u>
		TOTAL <u>4,519.50</u>

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**REMARKS:**

Hook up to casing, pipe end 1 Hr  
Mix 10 SKS cement in M.H  
Mix 15 SKS cement in R.H  
Pump 250 gels WFR-2  
Mix cement 14.2 PP6,  
Clear Pump & Lines, release P.D.  
Displace 89,284 @ 7.50#  
Handled Plug 1100# Thank You  
release Pressure, Float Hold

CHARGE TO: Presco-Western

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE KS ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>5669'</u>	
PUMP TRUCK CHARGE	<u>1,965.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>80 miles</u>	@ <u>6.00</u> <u>480.00</u>
MANIFOLD	@ _____
<u>Head rental</u>	@ _____ <u>100.00</u>
TOTAL <u>2,545.00</u>	

**PLUG & FLOAT EQUIPMENT**

<u>1- Rubber Plug</u>	@ _____	<u>55.00</u>
<u>1- Guide shoe</u>	@ _____	<u>150.00</u>
<u>1- AEU insert</u>	@ _____	<u>225.00</u>
<u>7- Centralizers</u>	@ <u>45.00</u>	<u>315.00</u>
<u>1- Basket</u>	@ _____	<u>150.00</u>
<u>1- Port Collar</u>		<u>1,600.00</u>
TOTAL		<u>2,495.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMM

JAN 29 2008

CONSERVATION DIVISION

# ALLIED CEMENTING CO., INC. 28767

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

DATE <u>10-26-07</u>	SEC <u>21</u>	TWP. <u>29</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION <u>1:00am</u>	JOB START <u>2:30am</u>	JOB FINISH <u>2:20am</u>
LEASE <u>W. Williams</u>	WELL# <u>5-L</u>	LOCATION <u>Rio Bravo + 160-45</u>			COUNTY <u>Station</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3w-125-cin</u>			

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CONTRACTOR Trinidad 101  
 TYPE OF JOB Sus Sence  
 HOLE SIZE 12 1/4 TD. 1723'  
 CASING SIZE 2 1/8 73# DEPTH 1721'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 20"  
 CEMENT LEFT IN CSG. 20"  
 PERFS.  
 DISPLACEMENT 102.34 BBLs

OWNER same  
 CEMENT  
 AMOUNT ORDERED 575 Lbs 30% c  
1/4" float seal  
ISO classic 30% c  
 COMMON classic 150 @ 15.40 2310.00  
 POZMIX @  
 GEL @  
 CHLORIDE 24 @ 46.10 1118.40  
 ASC @  
 Lbs @ 11.25 6813.75  
 @  
 Lbs @ 2.00 286.00  
 @  
 @  
 @  
 @  
 @  
 HANDLING 725 @ 1.12 1491.00  
 MILEAGE .0925 hr x 16 5622.00  
 TOTAL 17671.65

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzz4  
 # 423 HELPER Rilly  
 BULK TRUCK  
 # 373 DRIVER Alvin  
 BULK TRUCK  
 # 394 DRIVER Larone

REMARKS:  
cement did circulate  
approx 20 BBLs  
plus approx 2.15 gm  
light piece 600# land  
piece 1100# float held  
Thanks Fuzz4 & crew

SERVICE  
 DEPTH OF JOB 1721'  
 PUMP TRUCK CHARGE 1610.00  
 EXTRA FOOTAGE @  
 MILEAGE 80 @ 6.00 480.00  
 MANIFOLD 4 hand @ 100.00  
 @  
 @  
 TOTAL 2190.00

CHARGE TO: Perico-Woodwin LLC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT  
 1 - Surgical float collar 580.00  
 1 - Cement G. Sh. @ 250.00  
 10 - Cat @ 55.00 550.00  
 1 - Basket @ 220.00  
 1 - Rubber plug @ 100.00  
 2 - Thread loc @ 35.00 70.00  
 TOTAL 1770.00

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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Allen Ellison

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 29 2008

CONSERVATION DIVISION