CONFIDENTIAL

1/18/10

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC.
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

CONFIDENTIAL
JAN 18 2008
KCC

Designate Type of Completion:

✓ New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.

✓ Gas ___ ENHR ___ SIGW

___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD

___ Plug Back ___ Plug Back Total Depth

___ Commingled Docket No.

___ Dual Completion Docket No.

___ Other (SWD or Enhr.?) Docket No.

12/20/07	12/28/07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27358-0000
County: Wilson
C - NW - NE - Sec. 32 Twp. 27 S. R. 14 ✓ East ☐ West
660' feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: A. Robinson Well #: A-6
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 930.7' Kelly Bushing: N/A
Total Depth: 1430' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 45' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from 1405
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NJ 4-29-09
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used ___
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 1/24/08

Subscribed and sworn to before me this 24 day of January,
20 08.

Notary Public: Tracy Miller
Date Commission Expires: ___

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Y Letter of Confidentiality Received RECEIVED
If Denied, Yes ☐ Date: KANSAS CORPORATION COMMISSION
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

JAN 28 2008

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Cherokee Wells, LLC. Lease Name: A. Robinson Well #: A-6

Sec. 32 Twp. 27 S. R. 14 ☑ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log Dual Induction Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Drillers Log Enclosed

CONFIDENTIAL
JAN 18 2008
KCC

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	45'	Portland	8	
Longstring	6.75"	4.5"	10.5#	1405'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 28 2008
CONSERVATION DIVISION
WICHITA, KS

INSOLIDATED OIL WELL SERVICES, LLC
). BOX 884, CHANUTE, KS 66720
0-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13403
LOCATION Eureka
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-29-07	8890	A. Robinson A-6				Wilson

STOMER: Domestic Energy Partners
ILING ADDRESS: 4916 Camp Bowie Ste 200
Y: Fortworth | STATE: Tx | ZIP CODE: 76107

South River Resources

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
502	Heath		

RECEIVED JAN 18 2008 KCC

B TYPE Longstring | HOLE SIZE 6 3/4 | HOLE DEPTH 1405 | CASING SIZE & WEIGHT 4 1/2 10.5# New
SING DEPTH | DRILL PIPE | TUBING | OTHER
URRY WEIGHT 13.4# | SLURRY VOL 45 BBL | WATER gal/sk 8 | CEMENT LEFT In CASING 0'
SPLACEMENT 22.3 BBL | DISPLACEMENT PSI 700 | PSI 1200 Bump Plug | RATE

MARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 30 BBL fresh water. Pump 6 sks Gel Flush, 10 BBL water Spacer. 10 BBL Dye water. Mixed 150 sks Thick Set Cement w/ 5# Kol-Seal / sk @ 13.4# / gal. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.3 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. Wait 2 mins. Release Pressure - Float Held. Shut Casing in @ 0 psi. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	150 sks	Thick Set Cement	15.40	2310.00
1110 A	750#	Kol-Seal 5# / sk	.38#	285.00
1118 A	300#	Gel Flush	.15#	45.00
5407	8.25 tons	Ton Mileage Bulk Truck	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3937.00
		Thank You 6.3%	SALES TAX	168.85
		819400	ESTIMATED TOTAL	4105.85

RECEIVED KANSAS CORPORATION COMMISSION JAN 28 2008 CONSERVATION DIVISION WICHITA, KS

UTHORIZATION Witnessed By Tyler TITLE DATE

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
Contractor License # 33072
620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1		Lic: 33539	
API #:	15-205-27358-0000			
Operator:	Cherokee Wells, LLC			
	4916 Camp Bowie Suite 204			
	Fort Worth, TX 76107			
Well #:	A-6	Lease Name:	A. Robinson	
Location:	660	ft. from N	Line	
	1980	ft. from E	Line	
Spud Date:	12/20/2007			
Date Completed:	12/28/2007	TD:	1430'	
Driller:	Shaun Beach			

HAVE RIG Rig # 1 WILL DIG!

S32	T27S	R14E
Location:		C,NW,NE
County:		Wilson

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	45'	
Cement Type	Portland	
Sacks	8	
Feet of Casing		

Gas Tests

Depth	Inches	Orfice	flow - MCF
730	2	3/4"	20
780	Gas Check Same		
1005	Gas Check Same		
1053	3	3/4"	24.5
1105	Gas Check Same		
1158	Gas Check Same		
1180	3	3/4"	24.5
1385	2	3/4"	20

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	376	434	shale	682	687	shale
1	10	sandstone	434	453	lime	687	690	sand
10	12	lime	453	472	sand			with oil smell
12	20	sandy shale	472	475	lime	690	693	lime
20	37	shale	475	477	shale	693	696	shale
37	38	lime	477	487	lime	696	708	lime
38	74	shale	487	495	shale	708	718	shale
74	137	sand	495	497	lime	718	720	blk shale
137	170	shale	497	510	shale	720	722	shale
170	190	sand	510	520	sand	722	725	lime
190	225	shale	520	560	shale	725	726	shale
225	257	lime	560	585	lime	726	768	lime
257	360	shale	585	587	shale	768	770	shale
360	370	lime	587	670	lime	770	771	lime
370	374	shale	670	676	shale	771	773	shale
374	376	lime	676	682	lime	773	775	blk shale

CONFIDENTIAL
JAN 18 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name:		A Robinson	Well #	A-6	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
775	796	shale	1117	1120	shale			
796	798	lime	1120	1140	sand			
798	807	shale	1140	1156	shale			
807	815	sandy shale	1156	1158	coal			
815	818	sand	1158	1173	shale			
818	831	shale	1173	1174	coal			
831	836	lime	1174	1205	shale			
836	861	shale	1205	1215	sandy shale			
861	870	lime	1215	1267	shale			
870	883	shale	1267	1286	sandy shale			
883	888	sand	1286	1291	shale			
888	907	shale	1291	1292	sand			
907	910	sand	1292	1295	Red Bed			
910	915	shale	1295	1350	shale			
915	917	sand	1350	1375	Mississippi chat			
917	929	shale	1375	1405	Mississippi lime			
929	954	lime	1405		Total Depth			
954	970	shale						
970	971	lime						
971	972	shale						
972	985	lime						
985	987	shale						
987	989	blk shale						
989	1003	shale						
1003	1010	sand						
1010	1017	shale						
1017	1032	lime - oil smell						
1032	1038	shale						
1038	1049	lime						
1049	1050	shale						
1050	1051	coal						
1051	1100	shale						
1100	1101	coal						
1101	1114	shale						
1114	1117	lime						

Notes:

CW-136

07LL-122807-R1-055-A. Robinson A-6-CWLLC-CW-136