

Operator Name: Baird Oil Company, LLC Lease Name: McAmoi-Goetz Unit Well #: 1-1
 Sec. 1 Twp. 7 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2156'</td> <td>+301</td> </tr> <tr> <td>Topeka</td> <td>3495'</td> <td>-1038</td> </tr> <tr> <td>Heebner</td> <td>3692'</td> <td>-1235</td> </tr> <tr> <td>Toronto</td> <td>3716'</td> <td>-1259</td> </tr> <tr> <td>Lansing</td> <td>3731'</td> <td>-1274</td> </tr> <tr> <td>BKC</td> <td>3923'</td> <td>-1466</td> </tr> <tr> <td>LTD</td> <td>3961'</td> <td>-1504</td> </tr> </table>	Name	Top	Datum	Anhydrite	2156'	+301	Topeka	3495'	-1038	Heebner	3692'	-1235	Toronto	3716'	-1259	Lansing	3731'	-1274	BKC	3923'	-1466	LTD	3961'	-1504
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24lbs/ft	291'	Standard	175 sks	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. NA	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/15/2007	12566

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

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JAN 23 2008
KCC

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	McAmoil Go...	Graham	WW Drilling Rig #8	Oil	Development	Surface	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	750.00	750.00
290	D-Air				1	Gallon(s)	32.00	32.00
325	Standard Cement				175	Sacks	12.00	2,100.00
278	Calcium Chloride				5	Sack(s)	40.00	200.00
279	Bentonite Gel				3	Sack(s)	21.00	63.00
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				600.25	Ton Miles	1.00	600.25
	Subtotal							4,217.75

R 11/19/2007
P 11/19/2007
McAmoil G 190402 4,217.75
McAmoil/Goetz 1-1 - Pump charge,
Cement & other misc used to
Cement surface casing

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KANSAS CORPORATION COMMISSION
JAN 24 2008
CONSERVATION DIVISION
TOPEKA, KS

We Appreciate Your Business!	Total	\$4,217.75
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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/21/2007	12993

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

• Acidizing
• Cement
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JAN 23 2008
KCC

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	McAmoil Go...	Graham	WW Drilling	Oil	Development	PTA	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
576D-P	Pump Charge - PTA - 2165 Feet				1	Job	800.00	800.00
326	60/40 Pozmix (2% Gel)				190	Sacks	9.20	1,748.00
279	Bentonite Gel				4	Sack(s)	21.00	84.00
276	Flocele				50	Lb(s)	1.25	62.50
581D	Service Charge Cement				190	Sacks	1.10	209.00
583D	Drayage				556.05	Ton Miles	1.00	556.05
	Subtotal							3,739.55
	<p>R. 11/28/2007 P. 11/28/2007</p> <p>McAmoil Co 190402 3,739.55 McAmoil/Goetz 1-1 - Pump Charge, Cement + other misc. expenses used to plug well (dry hole)</p>							

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 24 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$3,739.55
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