CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY -	DESCRIPTION O	FWELL & LEASE
	1	AGE 22274 AAAA

Operator: License # 32819	API No. 15 - 065-23371-0000
Name:Baird Oil Company, LLC	County: Graham
Logan VS 67646	feet from S N (circle one) Line of Section
City/State/Zip: Logari, NS 67046 Purchaser: NA CONFIDER Purchaser: NA CONFID	feet from E / W circle one) Line of Section
Operator Contact Person: Andrew C. Noone	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785_) 689-7456	(circle one) NE SE NW SW
Contractor: Name: WW Drilling, LLC	Lease Name: McAmoil-Goetz Unit Well #: 1-1
icense: 33575	Field Name: Wildcat
Wellsite Geologist: Richard Bell	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 2452' Kelly Bushing: 2457'
New Well Re-Entry Workover	Total Depth: 3961' Plug Back Total Depth: NA
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
·	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? If yes, show depth set NA Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from NA
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan PAW 4-3609 (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3900 ppm Fluid volume 180 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	· ·
Other (SWD or Enhr.?) Docket No.	Operator Name:
November 15, 2007 November 21, 2007 NA	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	•
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Nadwelback	KCC Office Use ONLY
Title: Agent Date: January 23, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 23 RD day of	If Denied, Yes Date:
20 08	Wireline Log Received
h/1/1/2 1/ +	Geologist Report Received RECEIVED RANSAS CORPORATION COMMISS
Notary Public: // Cleut 15. Hauman Date Commission Expires: 3/29/2011	UIC Distribution DEERT B. HARTMAN
Date Commission Expires: $3/29/201/$	Av Annt. Pro. 7/29/11
Turnis .	CONSERVATION DIVISION

P

2 . 30%

Operator Name: Bairo	d Oil Company, LL	.C		Lease	e Name:_	//cAmoil-Goetz	Unit	Well #: 1- 1		
Sec Twp	S. R. <u>24</u>	East	✓ West	Count	ty: Grah	am				
STRUCTIONS: Sho sted, time tool open a mperature, fluid recor ectric Wireline Logs s	and closed, flowing very, and flow rate	g and shut- s if gas to s	in pressures, v surface test, al	whether s long with	hut-in pre	ssure reached	static level, hydro	ostatic pressur		
rill Stem Tests Taken (Attach Additional St	neets)	✓ Ye	s No		 ✓L	og Formati	on (Top), Depth a	and Datum	Sample	
amples Sent to Geolo	·	☐ Ye	s 🗸 No		Nam	e drite		Top 2156'	Datum +301	
ores Taken		Ye	s 🗸 No	Anhydrite Topeka			MENTIAL	3495'	-1038	
ectric Log Run		✓ Ye	s 🗌 No		Heeb	ner CONF	KCC KCC	3692'	-1235	
(Submit Copy)					Toror	nto 1 4	NS 2 room	3716'	-1259	
st All E. Logs Run:					Lans	ار ing	U.C.C	3731'	-1274	
Radiation Guar	rd Loa				ВКС		Ko	3923'	-1466	
	u 20g				LTD			3961'	-1504	
		Report	CASING I		✓ Ne	w Used rmediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"		24lbs/f	īt .	291'	Standard	175 sks	3% cc, 2% gel	
Purpose:	Donath			1		JEEZE RECORD				
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and f	Percent Additives		
Shots Per Foot			D - Bridge Plug ach Interval Perf		•		cture, Shot, Cemen		rd Depth	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Pate of First, Resumerd F	Production, SWD or E	Enhr.	Producing Meth	nod	Flowing	g Pumpi	ng 🔲 Gas Li	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETIO	N		· · · · · · · · · · · · · · · · · · ·	Production Inter	val	KAN	RECEIVED SAS CORPORATION COMM	
Vented Sold (If vented, Subm	Used on Lease		Open Hole Other (Specia	Per	f	Dually Comp.	Commingled _		JAN 24 2008	



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



	Invoice
DATE	INVOICE#
11/15/2007	12566

BILL TO	
Baird Oil Company LLC PO Box 428	
Logan, KS 67646	

CONFIDENTIAL JAN 23 2008 KCC

- Acidizing
- Cement
- Tool Rental

TERMS	Well No	Lease	County	Contractor	We	ell Type	w	ell Category	Job Purpos	e Operator
Net 30	#1-1	McAmoil Go	Graham	WW Drilling Rig #8		Oil De		Development	Surface	Dave
PRICE REF.			DESCRIP	TION		QTY		UM	UNIT PRICE	AMOUNT
575D 576D-S 290 325 278 279 581D 583D	P D S C B	lileage - 1 Way ump Charge - Shall -Air tandard Cement alcium Chloride entonite Gel ervice Charge Ceme rayage		500 Ft.)			1 1 175 5 3	Sack(s) Sack(s) Sacks	4.00 750.00 32.00 12.00 40.00 21.00 1.10 1.00	280.00 750.00 32.00 2,100.00 200.00 63.00 192.50 600.25
	St	ubtotal	Cem	Rillia 2007 Pillia 2007 moill Goetz 1-1 nt & other mis nt Surface Cos	, - Po	usod	7.7 <u>4</u> Yes	Za , KAN	RECEIVE SAS CORPORATION JAN 24	DIVISION
We Ap	preci	ate Your E	Busines	s!	·l			Total	I ,	\$4,217.75



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#
11/21/2007	12993

BILL TO

Baird Oil Company LLC PO Box 428 Logan, KS 67646

CONFIDENTIAL • Cement
CONFIDENTIAL • Tool Rental
KCC

TERMS	Well No	. Lease	County	, Contractor	We	II Type , We		ell Category	Job Purpose	Operator
Net 30	#1-1	McAmoil Go	Graham	WW Drilling		Oil		evelopment	РТА	Nick
PRICE REF.			DESCRIPT	TION QTY			UM	UNIT PRICE	AMOUNT	
575D 576D-P 326 279 276 581D 583D	1 6 1 1 1 1 1	Mileage - 1 Way rump Charge - PTA 0/40 Pozmix (2% Contention Gel clocele ervice Charge Cem- prayage	Gel)		•		1 190 4 50 190	Miles Job Sacks Sack(s) Lb(s) Sacks Ton Miles	4.00 800.00 9.20 21.00 1.25 1.10	280.00 800.00 1,748.00 84.00 62.50 209.00 556.05
	s	ubtotal		R 11281200 P 11/26/200	1 7					3,739.55
			n C	ICAmoil G 1904 ICAmoil/Goetz 1 ement + other Used to plug		2 -	739. . k	.55 Charye, .xpenses		-n/5D
				rzen 10 bina	We			nej	KANSAS CORPO JAN	EEIVED RATION COMMISSE 2 4 2008 VATION DIVISION CHITA; KS
		For Your I		s & I Holiday Se	aso	n!!	 !	Total		\$3,739.55