

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/22/10

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: N/A
 Operator Contact Person: Kevin Wiles, Sr.
 Phone: (620) 275-2963
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Jim Dilts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-13-07</u>	<u>10-23-07</u>	<u>1-9-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 077-21,595-0000
 County: Harper
 E2 E2 NE NE Sec. 14 Twp. 32 S. R. 7 East West
1300 FNL feet from S / N (circle one) Line of Section
330 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WATT Well #: 1-14
 Field Name: WILCAT
 Producing Formation: ELGIN
 Elevation: Ground: 1418' Kelly Bushing: 1429'
 Total Depth: 4825' Plug Back Total Depth: 3260'
 Amount of Surface Pipe Set and Cemented at 352 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At INJ 4-28-09
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 500 bbls
 Dewatering method used HAULED OFF STE
 Location of fluid disposal if hauled offsite:
 Operator Name: AMERICAN WARRIOR, INC.
 Lease Name: MARVEL 2 License No.: 4058
 Quarter NE Sec. 1 Twp. 31 S. R. 8 East West
 County: HARPER Docket No.: D-28,899

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Compliance Coordinator Date: 1-22-08
 Subscribed and sworn to before me this 22nd day of January, 2008.
 Notary Public: Erica Kuhlmeier
 Date Commission Expires: 09-22-09

ERICA KUHLMEIER
 Notary Public - State of Kansas
 My Appt. Expires 09-22-09

KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: WATT Well #: 1-14
 Sec. 14 Twp. 32 S. R. 7 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum WAITING ON JIM DILTS <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 22 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	352'	60/40 Poz	225	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	12#	3400'	AA2	125	1/4" FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3064' to 3066'	3500 GALS 15% MCA	Same

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3250'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>SHUT IN</u>	Gas Mcf <u>SHUT IN</u>	Water Bbls. <u>SHUT IN</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

Customer AMERICAN WARRIOR	Lease No.	Date 10-24-07
Lease WATT	Well # 1-14	
Field Order # 17389	Station PRATT, KS.	Casing 1/2 5 1/2
		Depth 3304
Type Job CNW-5 1/2 LONGSTRING	Formation	Legal Description 14-32-7
		County HARPER
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
5 1/2		125 SKS	AA2	1.45 cu ft			
Depth 3304	Depth	From	To	Pre Pad 1.5" Reducer	Max		5 Min.
Volume 79	Volume	From	To	Pad 10% Salt	Min	CONFIDENTIAL	10 Min.
Max Press	Max Press	From	To	Frac A-320 .75 Gas Blot	Avg	JAN 22 2008	Min.
Well Connection P.C.	Annulus Vol.	From	To	6:15 onite	HHP Used	KCC	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 77.5 bbl	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
Service Units 19807	19889 19842	19960 19918
Driver Names ORLANDO	LESLEY	PHYE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					ON LOCATION - SAFETY MEETING
					RUN TESTS. 15.5" CASING - 1.5" WEATHERFORD PACKER
					CENT-1, 3, 5, 7 - BASKET ON 4
					CSA. ON BOTTOM - BREAK CIRC W/RIG
5:46	250		12	5	PUMP 12 BBL SUPERFLUSH
5:48	250		5	5	PUMP 5 BBL WATER
5:49	200		32.25	5	MIX 125 SKS AA2 @ 15#/gal
					STOP - WASH LINE - DROP PLUG
6:03	0		0	7	START DISPLACEMENT
6:12	500		60	5	LIFT PRESSURE
6:15	1500		78	4	PLUG DOWN
			4/3		PLUG RH & MH - 25 SKS 60/40 PZ
					WEATHERFORD PACKER SET AT 1200 PSI
					JOB COMPLETE
					THANKS
					STEVE ORLANDO

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WICHITA, KS

Harper 172 South - West Into

BASIC

energy services, L.P.

FIELD ORDER 17389

Subject to Correction

Date 10-24-07		Customer ID		Lease Watt	Well # 1-14	Legal 14-32-7
C H A R G E		American Warrior		County Harper	State KS	Station Pratt
		Depth 3304	Formation	Shoe Joint 38.09		
		Casing # 578 155	Casing Depth 3304	TD 4825	Job Type CNW-Long Strin	
Customer Representative				Treater Steve Orlando		

AFE Number _____ PO Number _____
 Materials Received by **X** *[Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125shk	AA2		2066.25
P	D203	25shk	60/40 Poz		267.75
P	C195	95Lb	FLA-322		783.75
P	C221	657Lb	Salt		164.25
P	C243	30Lb	Defoamer		103.50
P	C244	36Lb	Friction Reducer		216.00
P	C312	89Lb	Gas Blot		458.35
P	C321	625Lb	Gilsonite		418.75
P	C304	500gal	Superflush II		765.00
P	F101	4ea	Turbolizer		296.80
P	F121	1ea	Basket		268.50
P	F171	1ea	J.R. Latch Down Plug + Baffle		250.00
P	F274	1ea	Weatherford Parker Shoe		3700.00
P	E100	120 mi	Heavy Vehicle Mileage		600.00
P	E101	60 mi	Pickup Mileage		180.00
P	E104	420 in	Bulk Delivery		672.00
P	E107	150 sh	Cement Service Charge		225.00
P	E891	1ea	Service Supervisor		150.00
P	R207	1ea	Cement Pump, 3001-3500'		1596.00
P	R701	1ea	Cement Head Rental		250.00
			Discounted Prices plus taxes		11,282.80

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JAN 23 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 16531

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ML KS

DATE <u>10-13-07</u>	SEC <u>14</u>	TWP. <u>32S</u>	RANGE <u>7W</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:35 PM</u>
LEASE <u>Watt</u>		WELL # <u>1-14</u>		LOCATION <u>Harper, KS. 1 1/2 S,</u>		COUNTY <u>Harper</u>	STATE <u>KS.</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>West into</u>			

CONTRACTOR Duke Rig 5

TYPE OF JOB surfacing

HOLE SIZE 12 1/4 T.D. 352'

CASING SIZE 8 5/8 DEPTH 352

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 2 1/2 Bbls freshwater

OWNER American Warrior

CEMENT AMOUNT ORDERED 225 sx 60:40:27.gel + 31.c.c

COMMON	<u>135 A</u>	@	<u>11.10</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Carl Balding

BULK TRUCK # 389 DRIVER Randy Franklin

CEMENTER HELPER Dave Felio

DRIVER _____

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HANDLING	<u>236</u>	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	<u>30 x 236 x .09</u>			<u>637.20</u>
			TOTAL	<u>3534.90</u>

REMARKS:

Run 352 8 5/8 casing Break circulation w/ rig mix + pump 225 sx 60:40:2 + 31.c.c Release wooden plug. Displace with 2 1/2 cbls water. Leave 15' cem in pipe + shut in. Cement did circulate.

SERVICE

DEPTH OF JOB	<u>352'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>52'</u>	@	<u>.65</u>	<u>33.80</u>
MILEAGE	<u>30</u>	@	<u>6.00</u>	<u>180.00</u>
Head Rental		@	<u>100.00</u>	<u>100.00</u>

TOTAL 1128.80

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

MATERIAL		@		
<u>Wooden plug</u>		@	<u>60.00</u>	<u>60.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature] PRINTED NAME