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ORIGINAL

1/29/10

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

JAN 31 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33539
Name: Cherokee Wells, LLC.
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/17/08 1/25/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27396-0000
County: Wilson
C SE SE SW Sec. 1 Twp. 29 S. R. 13 East West
330' feet from (S) N (circle one) Line of Section
2310' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Compton, K. Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1380' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1370' feet depth to surface w/ 140 sx cm.

Drilling Fluid Management Plan *AK II NJ 4-2809*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*
Title: Administrative Assistant Date: 1/29/08
Subscribed and sworn to before me this 29 day of January, 2008.
Notary Public: *Tracy Miller*
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC. Lease Name: Compton, K. Well #: A-3
 Sec. 1 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	N/A	
Longstring	6.75"	4.5"	10.5#	1370'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingle Other (Specify) _____

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 WICHITA, KS

Operator Name: Cherokee Wells, LLC. Lease Name: Compton, K. Well #: A-3
 Sec. 1 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log Dual Induction Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	N/A	
Longstring	6.75"	4.5"	10.5#	1370'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	1	Lic: 33539	S1	T29S	R13E	
API #:	15-205-27396-0000		Location: C,SE,SE,SW			
Operator:	Cherokee Wells, LLC		County: Wilson			
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107					
			(Gas) Tests			
Well #:	A-3	Lease Name: K. Compton	Depth:	Inches	Orifice	flow @ MCF
Location:	330	ft. from S Line	605		No Flow	
	2310	ft. from W Line	620	2	3/4"	20
Spud Date:	1/17/2008		913	Gas Check Same		
Date Completed:	1/25/2008	TD: 1380	935	5	3/4"	31.6
Driller:	Shaun Beach		994	Gas Check Same		
Casing Record	Surface	Production	1005	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	1062	6	3/4"	34.7
Casing Size	8 5/8"		1164	8	3/4"	40
Weight	26#					
Setting Depth	42'					
Cement Type	Portland					
Sacks	Consolidated					
Feet of Casing						

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	4	overburden	385	390	lime	656	662	shale
4	37	clay	390	438	sand	662	713	lime
37	40	gravel	438	452	shale	713	715	blk shale
40	41	shale	452	457	sand	715	765	shale
41	68	lime	457	475	shale	765	771	lime
		lot of water	475	588	lime	771	775	shale
68	138	shale			more water	775	783	lime
80		add water	588	590	blk shale	783	792	shale
138	185	sandy shale	590	595	lime	792	797	lime
185	207	shale	595	615	sand	797	800	shale
207	210	lime	615	617	coat	800	810	lime
210	250	shale	617	623	sand	810	818	shale
250	303	lime	623	632	shale	818	837	sand
303	321	shale	632	643	lime	837	862	shale
321	340	lime	643	645	shale	862	870	sandy shale
340	385	shale	645	656	lime	870	890	shale

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CONSERVATION DIVISION
WICHITA, KS

1. BOX 884, CHANUTE, KS 66720

LOCATION **EUREKA**

1-431-9210 OR 800-467-8676

FOREMAN **Steve Neal**

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
26-08		X Compton A-3				Wilson
CUSTOMER NAME		TRUCK #		DRIVER		CONTRACT #
Domestic Energy Partners		485		Alan		
BILLING ADDRESS		502		Heath		JAN 29 2008
STREET ADDRESS		452/T63		J.P.		KCC
CITY						
STATE						
ZIP CODE						
CITY						

WELL TYPE Long string	HOLE SIZE 6 3/4	HOLE DEPTH 1380'	CASING SIZE & WEIGHT 4 1/2 10.5
DRILLING DEPTH 1370'	DRILL PIPE	TUBING	OTHER
DRILL PIPE WEIGHT 13.4	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 0
CEMENT PLACEMENT 22 bbls	DISPLACEMENT PSI 600	MIX PSI Bump Plug 1100	RATE

REMARKS: **Safety Meeting: Rig up to 4 1/2 casing with wash head. Wash 4 1/2 casing down 35'. Mix 300# Gel Flash 5 bbls water spacer 11 bbls Dye water. Rig up cement head manifold. Mix 140 sks Thick set cement w/ 5# Nol Seal per/sk. at 13 1/4 per/gal. Wash out pump & lines w/ down Release Plug. Displace with 22 bbls Fresh water. Final pumping pressure 600# Bump Plug 1100#. Wait 2 min Release pressure plug held. Shut casing in at 0#. Good cement Returns to surface 8 bblsurry to pit. Job Complete Rig down.**

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
		MILEAGE N/C 2nd well		
126A	140 sks	Thick set cement	16.30	2282.00
110A	700 #	Nol Seal 5# per/sk	.40	280.00
118A	300 #	Gel Flash	.16	48.00
407	7.7 tons	Ton mileage Bulk Truck	N/C	300.00
404	1	4 1/2 Tap Rubber Plug	42.00	42.00
5015	2 hrs	Water Transport	104.00	208.00
123	6000 gallon	CITY Water	13.30	79.80
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JAN 31 2008			Sub Total	4100.80
			SALES TAX 6.3%	171.72
CONSERVATION DIVISION WICHITA			ESTIMATED TOTAL	4272.52

HORIZONTAL **Called by Tyler** TITLE **Co. Rep.** DATE