CONFIDENTIAL

Notary Public

Date Commission Expires

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

WELL COMPLETION FORM

Form must be Typed

ORIGINAI

Wireline Log Received

UIC Distribution

Geologist Report Received

CONSERVATION DIVISION WICHITA, KS

Sity/State/Zip	Operator: License # 5278	API NO. 15- 189-22622-0000
Sity/State/Zip	Name: EOG Resources, Inc.	County STEVENS
Separator Contact Person: DAWN ROCKEL Separator Contact Person: DAWN Rocket No. Separato	Address 3817 NW Expressway, Suite 500	
Poperator Contact Person: DAWN ROCKEL Production Date Production Producti	City/State/Zip Oklahoma City, Oklahoma 73112	Feet from SN pircle one) Line of Section
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) Workover/Reentry: Old Well Info as follows: Well-Name: Well-Name: Oil Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Date Reached TD Completion Date or Recompletion Date County Docket No.	Purchaser: N/A	560 Feet from E/W (circle one) Line of Section
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) Workover/Reentry: Old Well Info as follows: Well-Name: Well-Name: Oil Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Date Reached TD Completion Date or Recompletion Date County Docket No.	Operator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) Workover/Reentry: Old Well Info as follows: Well-Name: Well-Name: Oil Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Date Reached TD Completion Date or Recompletion Date County Docket No.	Phone (405) 246-3226 ' CDE' COR	(circle one) (NE) SE NW SW
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) Workover/Reentry: Old Well Info as follows: Well-Name: Well-Name: Oil Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Date Reached TD Completion Date or Recompletion Date County Docket No.	Contractor: Name: ABERCROMBIE RTD, INC. CONTRACTOR	Lease Name WILLIS Well # 23 #4
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) Workover/Reentry: Old Well Info as follows: Well-Name: Well-Name: Oil Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Date Reached TD Completion Date or Recompletion Date County Docket No.	icense: 30684 , LO	Field Name
	Vellsite Geologist:	Producing Formation N/A -
OiiSWDSIOWTemp. Abd	Designate Type of Completion	Elevation: Ground 3113 Kelley Bushing 3125
Multiple Stage Cementing Collar Used? Yes X No Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set	X New Well Re-Entry Workover	Total Depth 6500' Plug Back Total Depth N/A
Multiple Stage Cementing Collar Used? Yes X No X Dry Other (Core, WSW, Expl., Cathodic, etc.) Workover/Reentry: Old Well Info as follows: Deparator: Original Total Depth	Oil SWD SIOW Temp. Abo	Amount of Surface Pipe Set and Cemented at 1613 Feet
Workover/Reentry: Old Well Info as follows: If Alternate II completion, cement circulated from	· · · · · · · · · · · · · · · · · · ·	
Sperator:	Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
Drilling Fluid Management Plan Drilling Fluid Management Plan	Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Deepening	Operator:	feet depth tow/sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Chloride content 4000 ppm Fluid volume 1000 bbls Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. 11/16/07 11/28/07 DRY Spud Date or Recompletion Date Recompletion Date Original Total Depth Chloride content 4000 ppm Fluid volume 1000 bbls EVAPORATION Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S.R. S. S. S. County Docket No.	Yell-Name:	Drilling Fluid Management Plan PANJ +609
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. 11/16/07 11/28/07 DRY Spud Date or Recompletion Date Plug Back Total Depth Dewatering method used EVAPORATION Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S R. DE	Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Commingled	Deepening Re-perf Conv. to Enhr./SWD	
Dual Completion	Plug Back Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Other (SWD or Enhr?)	Commingled Docket No	· ·
11/16/07 11/28/07 DRY Quarter Sec. Twp. S.R. Details or Recompletion Date Completion Date Completion Date County Docket No.	Dual Completion Docket No	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County Docket No.	Other (SWD or Enhr?) Docket No.	Lease NameLicense No.
Recompletion Date Recompletion Date County Docket No		Quarter Sec Twp S R E V
		County Docket No.
	Noompolion bate	
	Information on side two of this form will be held confidential for a pe	eriod of 12 months if requested in writing and submitted with the form (see rule
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule		
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL		the state of the s
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	herein are complete and correct to the best of my knowledge.	
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.		
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature	Signature \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	KCC Office Use ONLY RECEIVE

Operator Name EUG 1	KESUURCES, I	NC.			Lease Nam	e MILLIZ		Well#	· <u>23 1</u>	F61
Sec. 23 Twp. 32	S.R. <u>37</u>	☐ East	▼ West	t	County <u>c</u>	STEVENS				,
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reconstructions Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surfac	es, wt e dui	hether shut-in ring test. Atta	pressure read	ched static level, h	ydrostatic i	pressure	s, bottom
Drill Stem Tests Taken (Attach Additional St	neets.)	X Yes	□ No		X Log		Formation (Top), I	Depth and D)atums	☐ Sai
Samples Sent to Geolog	ical Survey	Yes	∏ No		Name		Тор	Da	atum	
Cores Taken		Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	☐ No		SEE ATTACH	HED	•			
ist All E.Logs Run:						• •		-		
ARRAY RESISTIVITY NEUTRON MICRO & A		DS NEUTRON	. SD/DS							
		CASING	RECORD		New 💢 Us	sed				
	Repor	t all strings se	t-conducto	r, sur	face, intermed	iate, productio	n, etc.			
Purpose of String	Size Hole Drilled	Size Cas Set (In C			Weight ∟bs./Ft.	Setting Depth	Type of Cement	# Sacks Used		ind Percen ditives
SURFACE	12 1/4	8 5/8		241	# .	1613	MIDCON2 PP	300	SEE	CMT TIX
· · · · · · · · · · · · · · · · · · ·							PREM PLUS	180	<u> </u>	
	<u></u>	ADE	NTIONAL C	L	NTING/SQUE	EZE BECODE	\		<u>L</u>	
Purpose	Depth	I	Cement	T	#Sacks Used	EZE RECORE	Type and Pe	rcent Additi	ves	
Perforate Protect Casing	Top Bottom				· · · · · · · · · · · · · · · · · · ·	,		· · ·		
Plug Back TD Plug Off Zone					······································	<u></u>			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
,	DESCRIPTION	DE0000 0				Asid Emetu	re, Shot, Cement S	20070 Poo		
Shots Per Foot	PERFORATION Specify Foot	RECORD - B age of Each Ir					d Kind of Material U	-	ла 	Depth
						ţ	,			
							· · · · · · · · · · · · · · · · · · ·			
						· · · · · · · · · · · · · · · · · · ·	ч			
							4.			
TUBING RECORD	Size	Set At		Pa	acker At	Liner Run	Yes	No	1	
Date of First, Resumed	Production, SV	VD or Enhr.	Produ		Method	umping ☐G	as Lift ' Othe	er (Explain)		
N/A - DRY Estimated Production Per 24 Hours	Oil	Bbls.	Gas	لسنا	Mcf Wate		Gas-Oil F			Gravity
sposition of Gas:	METHOD	OF COMPLET	ION	:			Production Interv	ral		
				lal- 5	□ De-fere-ti-	☐ D				
Vented Sold	Used on Lo	ease	Open H	ioie [Perforation	U Dually C	Comp. Commin			
(If vented, submit A এ নতাকে প্রকাশ	100-10.)	, [Other ((Spec	ify)					

ACO-1 Con	pletion Report	
Well Name :	WILLIS 23 #4	
FORMATION	TOP	DATUM
WABAUNSEE	3297	-172
BASE OF HEEBNER	4178	-1053
MARMATON	4950	-1825
CHEROKEE	5140	-2015
ATOKA ,	5544	-2419
MORROW	5603	-2478

That if

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RECEIVED KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION WICHITA, KS

JAN 23 2008 Cementing Job Summark Division WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #	#: 302	122		Ship	To #	#: 2613	570		Qu	ote #	:	our c	· <u>y</u>		Sale	s Or	der :	#: 550°	1465
Custome	r: E0	G RES	OURC									p: P	255	ig, Dale	Julio	.5 011	uci i	, 550	1403
Well Nam					-	h	Well:	#: 23#4				P.			JWI #:				
Field:			C	City (SA	P): U			Coun	-	rish:	Stev	ens		P41 174		e: Ka	nea		
Contracto	or: A	BERCE				Rig/Pla									Otat	c. ita	1130	-	
Job Purp					ina	, .												·· ·· ·	
Well Type					9	Joh Tv	ma· (Cement	Surf.	200 C	acina								·
Sales Per						Srvc S	71 No. 1	TT 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						anu in i		400	2000		
Jaics i Ci	3011.	שבאווו	_1,50	OLI*11		0146 3	uhei	Job Po			ז ממע		IN	MBU ID I	mp #	: 100	5036		
HES E	mn Na	me	Ехр Н	rs Em	, # [ИЕС	Emi	Name			rs Er		_	UEO			1-		T
BERUME			14.0	2678				REMY L	- -	14.0		9155	_	SMITH, B	Emp N			Exp Hrs	
EDUARDO				20.0	٠. ا	0,0,7	.0, 01	., (17.14) [.	14.0	000	3100		OIVII I I I, D	OBBI	vvayı	ie	14.0	106036
VASQUE	Z-GIR	ON,	14.0	4046	92						1		\top						
VICTOR						. =											-		
								Equi	pmei	nt		******	-			**			
HES Unit		stance	-1 way	HES L	Init #	Dist	ance-	1 way	HE	S Uni	t#	Dista	ınc	e-1 way	HES	Unit	#	Distan	ce-1 way
102514010	C 50	mile		10825	713	50 mi	le		542	18		50 m			5421			50 mile	
75337	50	mile		75819		50 mi	le										\dashv		
						<u></u>		Job	Hour	S									
Date	Or	Locat	ion (Operatin	a l	Date		On Loc			perati	na	T	Date	0	n Loc	atio		perating
		Hours	1	Hours				Hou		-	Hour	_		Duic		Hou		1 '	Hours
															_				
TOTAL									Total is	s the	sum o	f eacl	h co	olumn sep	arately	,		I	——————————————————————————————————————
				· Job	100	100			3 70 - S	a the t		d sin	8 	Jo	b Tim	es			
Formation													T	Dat			ime	Tir	ne Zone
Formation	Depth	(MD)	Тор			Botte	om			Call	ed Ou	t	\top	17 - Nov	- 2007		2:00		CST
Form Type					HST		*******			On L	ocati	on	1	17 - Nov	- 2007		4:00		CST
Job depth M			1700. fl			pth TVI		170). ft	Job	Starte	:d	Т	18 - Nov	- 2007	0	0:31		CST
Water Depti		<u> </u>		N	/k Ht	Above F	loor	4.	ft	Job	Comp	leted		18 - Nov	- 2007	0	1:53		CST
Perforation	Depth	(MD)	From			То	L				arted	Loc		18 - Nov	- 2007	04	4:00		CST
								Well	Data										
Descripti	ion	New /	1		ize	ID	Weig		T	hread		(3ra	de To	p MD	Bott	om	Тор	Bottom
		Used	10.00	1 -	n	in	lbm.	/ft							ft	MI		TVD	TVD
Surface Hole			ps	ig	\dashv	12.25						-				ft		ft	ft
Surface Cas		Used	-	8.6	325	8.097	24	·							•	170			
						Sa			rd Da	rtv /L	IES)		م مولی،		•	170			L
******	<u></u>	<u>ئەنىنىڭ ھۆلۈنىڭ ئىسە</u>	and the second of the second 		cript		100,1	Cincaro		yat.		Q	بتعنيب	Qty uom		-48-	4. 3		
SHOE, CSG,	TIGER	TOOT	H 8 5/8		o pc.							1		EA	Del	otn		Supp	lier
CLR,FLT,TR					· · · · · · · · · · · · · · · · · · ·			·				1	-	EA			·	·	
UTOFILL K					······································					<u> </u>	· · · · · · · · · · · · · · · · · · ·	1		EA					
CENTRALIZE				8 CSG X								- 'g		EA	-		· () ()	HIDE	NTIAL
CLP,LIM,8 5/								****				2		EA	-		ال	Al ID	
BASKET - CE												1		EA	ļ <u>.</u>		-1/	7N 5 1	2008
PLUG,CMTG					09 M	Δ						1			 				
			,		1711		TAAL	s and A	***			<u> </u>		EA	L			-KC	
Туре	Size	Qty	Make	Depth	7	Гуре	Size			sone lake	·	san i		T	· -	<u> </u>	T	,,	
Guide Shoe	J126	4.7	wane	Pehui	Paci		3120	= WIY	IAI	are	Dept			Туре	S	ize	(Qty	Make
loat Shoe		-				ge Plug			+					Plug					
loat Collar			* *	 	Reta						-			om Plug plug set			<u> </u>		
nsert Float											<u></u>			piug set Containe					
Stage Tool				<u> </u>										ralizers	-		 		
	·	·		·	<u> </u>		L				L	, CE	-116	antel 9			l		

Summit Version: 7.20.130

Cementing Job Summary

						eous Ma						1 a participa	
	g Agt		Conc	Surfacta			Conc	Acid	Туре		Qty	Conc	9
Treatr	nent Fid		Conc	Inhibito	r		Conc	San	d Type		Size	Qty	\top
					Flu	id Data							Ť.
S	tage/Plug	#: 1								, Jenny 1			-
Fluid #	Stage T	уре	Fluid	d Name		Qty	Qty uom	Mixing Density	Yield ft3/sk	Mix Fluid	Rate bbl/min	Total I	
1	Lead Cem		MIDCON-2 CEMEN SBM (15079)	NT PREMIUM	PLUS -	300.0	sacks	Ibm/gal 11.4	2.96	Gal/sk 18.14		18.14	4
I	3 %		CALCIUM CHLORI	DE - HI TEST	PELLE	Γ (100005	i053)	_i		1		<u> </u>	
	0.25 lbm		POLY-E-FLAKE (10			(10000				 			
	0.1 %		WG-17, 50 LB SK (····							
	18.138 Gal		FRESH WATER										
2	Tail Ceme		CMT - PREMIUM P 100012205)	LUS CEMEN	T	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	- 7	CMT - PREMIUM P	LUS - CLASS	C REG	OR TYPE	III, BUI	LK (100012	205)	·	<u> </u>		
	2 %		CALCIUM CHLORI								· · · · · · · · · · · · · · · · · · ·		_
	0.25 lbm		POLY-E-FLAKE (10	1216940)					·· · · · ·				_
	6.324 Gal		FRESH WATER										
3	Displacem	ent				105.72	bbl	8.33	.0	.0	.0		_
Ca	Iculated V	alues	Press	ures			, 18 J	Vo	olumes				
	ement		Shut In: Instant	t	Lost Re	turns		Cement SI	urry		Pad	T	
	Cement		5 Min		-	Returns		Actual Dis	placeme	ent	Treatme	ent	
rac G	radient		15 Min	1,	Spacer			Load and I	3reakdov	٧n	Total Jo	ob	
				المنافعة والمنافعة المنافعة ا	R	ates	و و ا	<u> </u>	9				, ⁵
Circul			Mixing			Displac	ement			Avg. Jo	b		
	ent Left in P			eason Shoe				·					
rac R	ing # 1 @	10	Frac ring #	2@		Frac Ring			F	rac Ring	# 4 @	ID	
The	e Informa	tion S	stated Herein Is	Correct	Custome	er Represer	ntative Sig	inature Qu	Pos	si		,	

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JAN 2 1 2008
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RECEIVED KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

	Ship To #: 2613	3570		Quote #		··-·		es Order #: 5501465
Customer: EOG RESOURCES	INC			Custom	er Rep: f	Passig, D	ale	
Well Name: Willis			t: 23#4			Al	PI/UWI #:	
Field: City	(SAP): UNKNOV	NN C	ounty/l	Parish:	Stevens		State	e: Kansas
Legal Description:								
Lat:				Long:				
Contractor: ABERCROMBIE		atform	Name/N	Num: #8	}			, , , , , , , , , , , , , , , , , , , ,
Job Purpose: Cement Surface	Casing					Ticke	t Amoun	t:
Well Type: Development Well	Job Ty	pe: Ce	ement S	urface C	asing			
Sales Person: BLAKEY, JOSEF	PH Srvc S	upervi	sor: SM	IITH, BC	BBY	MBU	D Emp #	f: 106036
Activity Description	Date/Time	Cht #	Rate bbl/ min		olume bbl Total	Pre	ssure osig	Comments
Call Out	11/17/2007 12:00		Landa Landa de Caracteria				भार है? के आहर है. 	CONFIDENTIAL
Safety Meeting - Service Center or other Site	11/17/2007 13:00							JAN 2 1 2008
Arrive at Location from Other Job or Site	11/17/2007 14:00							KCC
Assessment Of Location Safety Meeting	11/17/2007 14:00							rig circulating on bottom
Safety Meeting - Pre Rig-Up	11/17/2007 14:05							pump truck
Other	11/17/2007 14:30			_				bulk trucks on location
Safety Meeting - Pre Rig-Up	11/17/2007 14:35							bulk trucks
Other	11/17/2007 15:00							rig pulling drill pipe
Other	11/17/2007 16:00							rig doing short trip
Other	11/17/2007 16:00							casing crew on location
Other	11/17/2007 20:00				RECEI	VFD		rig pulling drill pipe
Other	11/17/2007 21:30			KANSAS	CORPORAT	DM COM	IOM	Casing going in the hole. Float equipment started.
Other	11/17/2007 23:45				JAN 2			Casing on bottom. Rig down casing crew.
	11/18/2007 00:20				CONSERVATI WICH	ON DIVISION TA, KS		location
	11/18/2007 00:31							
The state of the s	11/18/2007 00:31						· · · · · · · · · · · · · · · · · · ·	kick outs 2000
Pump Lead Cement	11/18/2007 00:36		8	158.1 5			200.0	300 sk 11.4 #

Sold To #: 302122

Ship To #:2613570

Quote #:

Sales Order #:

5501465

SUMMIT Version: 7.20.130

Sunday, November 18, 2007 02:03:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	The second second	ume bl	1 Sec. 19.	sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Pump Tail Cement	11/18/2007 01:01		7	42.96			300.0	180 sk 14.8 #
Drop Plug	11/18/2007 01:07							
Pump Displacement	11/18/2007 01:07		6	100.0 2	0		100.0	water
Other	11/18/2007 01:27		1		90	500.0	400.0	Slow down rate.
Bump Plug	11/18/2007 01:51		1		100.0	450.0	1150. 0	
Check Floats	11/18/2007 01:52							float held
End Job	11/18/2007 01:53							
Safety Meeting - Pre Rig- Down	11/18/2007 01:55							
Safety Meeting - Departing Location	11/18/2007 04:00							
Depart Location for Service Center or Other Site	11/18/2007 04:00							Thank you for calling Halliburton. Bob Smith and crew.

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RECEIVED KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 302122

Ship To #:2613570

Quote #:

Sales Order # :

5501465

SUMMIT Version:

7.20.130

Sunday, November 18, 2007 02:03:00

Cementing Job Summary

Sold To #	2/0	222		OL.				cellend	e Start		h Sa	fety		<u> </u>			
			OUD O			#: 2613			Quote						s Orde	er #: 55	23093
Customer			OUKC	ES IN	C EB				Custo	mer f	Rep:	Pas	sig, Dale				
Well Name	e: vvi	LLIS	T_					: 23#4					API	UWI #:			
Field:					AP):	UNKNO			y/Parisl		amy	'		Stat	e: Kan	sas	
Contracto							atform	Name	/Num:	8							
Job Purpo					ervice	· ,											
Well Type:									bandon								·
Sales Pers	on:	BLAK	EY, JO	SEPH		Srvc S	uperv	isor: C	HAVEZ	, ERI	IK		MBU ID	Emp#	: 3246	93	
			·					Job Pe	rsonne	•							
HES Em		me	Ехр Н		np#		S Emp		Exp	Hrs	Emp	#	HES	Emp N	ame	Ехр Н	rs Emp
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00100	30	mile		<u>L</u>		<u> </u>	 .										
								Job F	lours								*******
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		Hours		Hour	-			Hour	s _	Ho	urs				Hours	4	Hours
OTAL	┼──											L					
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ob depth M	n		1650. ft			epth TVI	`	1650		Loca			27 - Nov				CST
Vater Depth			1000. 10			Above F		1030.		Star			28 - Nov 28 - Nov		02:2		CST
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•	1	Used			in	in	lbm/f	1	linea	u	- 1	Gra	ade To	p MD ft	Bottor MD		ì
			psi	1	111			•			- 1			it	ft	TVD	1
ement Plug		Used						 			-+				1650.	ft	ft
RILL PIPE		Used	-		4.5	3.826	16.6	\	K-HOLE (XH)		×		: 1	1650.	+	
ement Plug		Used													60.	+	
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JAN 23 2008

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CONFIDENTIAL

HALLIBURTON

Cementing Job Summary KCC

		oteloed Montelo		tor F	uid Data	1 74	s of state.	de de la como	PAPER IN		\$1175 SH
Fluid #		Flui	d Name		Qty	Qty uon	Density	ft3/sk	Mix Fluid	Rate bbl/min	Total Mi Fluid Gal/
1	Plug 1 @1650	POZ PREMIUM 40)/60 - SRM (*	(5075)	100.0	sack	lbm/ga		Gal/sk	4 (20 - 30)	
	2 %	BENTONITE, BUL			100.0	Sack	s 13.5	1.47	7.04	<u> </u>	7.04
	7.042 Gal	FRESH WATER	1 (10000000	-)	· · · · · · · · · · · · · · · · · · ·			·····			···································
∵ St	age/Plug #: 2			SON PERSON	Water Coll			o secondo de la companya de la comp		Silvediaeodicaes	district or binaries
Fluid #	Stage Type		l Name		Qty	Qty uom	73 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Mix Fluid	Rate uom	Total Mix Fluid uor
1	Plug 2 @ 600	POZ PREMIUM 40	/60 - SBM (1	5075)	50.0	sack		1.47	7.04		7.04
	2%	BENTONITE, BULK			1 55.6	1 0000		177	7.04		7.04
	7.042 Gal	FRESH WATER	. (· · · · · · · · · · · · · · · · · · ·	
. Sta	age/Plug #: 3	en la compaña de la compaña			77 J. C. 34		CONTRACTOR S	(12 <i>1120 1</i> 831	er errer	ing and the second	A SAME DE SAME
luid #	Stage Type	Fluid	Name		Qty	Qty uom		Yield uom	Mix Fluid	Rate uom.	Total Mix Fluid uom
	Plug 3 @ 60	POZ PREMIUM 40/	60 - SBM (1	5075)	20.0	sacks		1.47	_uom		7.04
	2 %	BENTONITE, BULK				1	10.0	1.47	7.04		7.04
	7.042 Gal	FRESH WATER	`		· · · , , , , . · · · · · · · · · · · · · · · · 						·
Sta	ige/Plug #: 4 å	a	a Victoria	e est analysis	314 T.A.	er varia	1 M . W .		a Ten en		**** ********
luid #	Stage Type	Fluid	Name		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom		Total Mix Fluid uom
	Plug Rat Hole	POZ PREMIUM 40/6	60 - SBM (15	075)	15.0	sacks	13.5	1.47	7.04	F. British Parish 18.	7.04
	2 %	BENTONITE, BULK	(100003682)							<u></u>	
	7.042 Gal	FRESH WATER								······································	
						45/4.14	ar service			Vet video	er a
#	Stage Type	Fluid			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	17. 8. 3. 2. 6.	Total Mix Fluid uom
	Plug Mouse ole	POZ PREMIUM 40/6	0 - SBM (15	075)	10.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK	(100003682)								···
	.042 Gal	FRESH WATER									
		Pressu	res 🐃 🌁	1.20	1月1日日本		M. WAY	olumes	21.2.2.17	L WALLET V	
place		Shut In: Instant		Lost Re			Cement SI	urry		Pad	
	ement	5 Min			Returns		Actual Dis	placemer	t	Treatme	nt
c Gra	<u>alent</u>	15 Min		<u>Spacers</u>			Load and E	Breakdow!		Total Job	>
	14	CANADA SELECTION OF SELECTION O	V#1-7868V 758	W. TaR	ites‱≼		ursidetad I	San San	Alle delle		
rculat		Amount 0 ft Re	6	12:21	Displace	ement	L	<u>_</u>	Avg. Job		
			ason Shoe					,			
<u>-</u>		ID Frac ring # 2 Stated Herein Is (Frac Ring r Represen		nature ID		C Ring #		ID

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JAN 23 2008

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2613	570		Quote #:			Sale	s Order #: 5523093
Customer: EOG RESOURCES	INC EBUSINES	S		Custome	r Rep: P	assig, Da	le	
Well Name: WILLIS		Well #	: 23#4			AP	I/UWI #:	
Field: City	(SAP): UNKNOV	VN C	ounty/F	Parish: K	eamy		State	: Kansas
Legal Description:								
Lat:			L	.ong:				
Contractor: ABERCROMBIE	Rig/Pi	atform	Name/N	lum: 8				
Job Purpose: Plug to Abandon	Service					Ticket	Amount	:
Well Type: Development Well	Job Ty	pe: Pi	ug to Ab	andon Se	ervice			· · · · · · · · · · · · · · · · · · ·
Sales Person: BLAKEY, JOSEF	PH Srvc S	upervi	sor: CH	AVEZ, E				324693
		10.00	Rate	Voi	ume;	Pres	sure 📜	
Activity Description	Date/Time	Cht	, bbl/,		hi ka	. P	sig 🧎	Comments
			min	100			100 不安于中国中心	
	A STATE OF THE STATE OF	#2		∦Stage ≱	A Total	Tubing	Casing,	
Call Out	11/27/2007		 					
Safety Meeting	20:00 11/27/2007				ļ	ļ <u> </u>		
Safety Meeting	21:00					}	 	ĺ
Arrive at Location from Other	11/27/2007	-						
Job or Site	23:00							-NTIAL
Assessment Of Location	11/27/2007						100	EDEIA
Safety Meeting	23:05						Co	", 3 / 500g
Safety Meeting - Pre Rig-Up	11/27/2007)	AN
	23:10							MCC.
Rig-Up Equipment	11/27/2007 23:15							HOENTIAL AN 2 1 2008
Wait on Customer or	11/28/2007				DEC	EIVED		RIG LAY DOWN DRILL
Customer Sub-Contractor Equip	00:00			KAI	ISAS CORPO	RATION COM		PIPE
Wait on Customer or	11/28/2007				IAN	2 3 200		DRILL PIPE SET AT
Customer Sub-Contractor	02:00	}				1		1674FT
Equipm					CONSER	VATION DIVIS	ION.	
Safety Meeting - Pre Job	11/28/2007 02:15				W	ICHITA, KS		SWITCH LINES TO HALLIBURTON
Start Job	11/28/2007 02:20		}					,
Test Lines	11/28/2007 02:21					2500. 0	· · · · · · · · ·	
Pump Spacer 1	11/28/2007 02:24		4	7	0 .	115.0		FRESH WATER
Pump Cement	11/28/2007 02:30		4	26	7	85.0		100SKS @ 13.5
Pump Spacer 1	11/28/2007 02:36		4	3	33	105.0		FRESH WATER
Pump Displacement	11/28/2007 02:37		4	14	36	125.0		DRILL MUD TO BALANCE
Shutdown	11/28/2007 02:41				50	245.0		FINISH PUMPING
•					-			

Sold To #: 348223

Ship To #:2613570

Quote #:

Sales Order # :

5523093

SUMMIT Version:

7.20.130

Wednesday. November 28. 2007 05:47:00

Cementing Job Log

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Activity Description	Date/Time	Cht	bbl/ min		bi 🧎 🗀		psig 🐑 🧎	Comments
		#.	The State of Street Live Street	Stage :	⊸Total ∷	Tubing	Casing	1500
Pause	11/28/2007 02:45	3,7						RIG PULL DRILL PIPE PIPE PULLED DRY
Resume	11/28/2007 03:25							DRILL PIPE SET AT 651 FT
Pump Spacer 1	11/28/2007 03:27		4	7	0	25.0		FRESH WATER
Pump Cement	11/28/2007 03:30		4	13	7	55.0		50SKS @13.5
Pump Displacement	11/28/2007 03:33		4	6	20	60.0		FRESH WATER
Shutdown	11/28/2007 03:35				26	45.0		FINISH PUMPING
Pause	11/28/2007 03:36							RIG PULL DRILL PIPE
Resume	11/28/2007 04:32					· • • • • • • • • • • • • • • • • • • •		DRILL PIPE SET @ 50FT
Pump Spacer 1	11/28/2007 04:33		2	10	0	21.0		FRESH WATER CIRCULATE HOLE
Pump Cement	11/28/2007 04:37		2	6	16	42.0		20 SKS FOR SURFACE TOP OUT
Pump Cement	11/28/2007 04:42		2	4	22	46.0		15 SKS FOR RAT HOLE
Pump Cement	11/28/2007 04:46		2	3	26	45.0		10 SKS FOR MOUSE HOLE
Clean Lines	11/28/2007 04:50							
Safety Meeting - Pre Rig- Down	11/28/2007 04:55					ink	MIAL	
Rig-Down Equipment	11/28/2007 05:00				¢5	ONE IT	1 2000 1 2000	
Rig-Down Completed	11/28/2007 05:55					18th		THANK YOU FOR CALLING HALLIBURTON
End Job	11/28/2007 06:00							CHAVEZ AND CREW

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JAN 23 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2613570

Quote #:

Sales Order #:

5523093

SUMMIT Version:

7.20.130

Wednesday. November 28. 2007 05:47:00