

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: DAWN ROCKEL  
Phone ( 405 ) 246-3226  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/16/07 11/28/07 DRY  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22622-0000  
County STEVENS  
\_\_\_\_\_ - \_\_\_\_\_ - NE - NE Sec. 23 Twp. 32 S. R. 37  E  W  
660 Feet from S(N) (circle one) Line of Section  
560 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name WILLIS Well # 23 #4  
Field Name \_\_\_\_\_  
Producing Formation N/A  
Elevation: Ground 3113 Kelley Bushing 3125  
Total Depth 6500' Plug Back Total Depth N/A  
Amount of Surface Pipe Set and Cemented at 1613 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

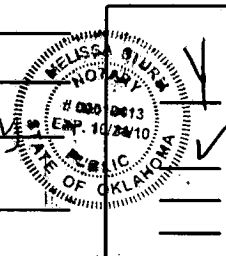
Drilling Fluid Management Plan PANJ 4009  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**CONFIDENTIAL**  
**JAN 21 2008**  
**KCC**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel  
Title SR OPERATIONS ASSISTANT Date 1/21/08  
Subscribed and sworn to before me this 21st day of January  
20 08.  
Notary Public Melissa Sturm  
Date Commission Expires 10/24/2010



**KCC Office Use ONLY**  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
Letter of Confidentiality Attached  
If Denied, Yes  Date: JAN 23 2008  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name WILLIS

Well # 23 #4

Sec. 23 Twp. 32 S.R. 37  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

ARRAY RESISTIVITY, MICRO, SD/DS NEUTRON, SD/DS NEUTRON MICRO & ARRAY

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1613	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr. N/A - DRY	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ACO-1 Completion Report**

Well Name : **WILLIS 23 #4**

<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
WABAUNSEE	3297	-172
BASE OF HEEBNER	4178	-1053
MARMATON	4950	-1825
CHEROKEE	5140	-2015
ATOKA	5544	-2419
MORROW	5603	-2478

**CONFIDENTIAL**  
**JAN 21 2008**  
**KCC**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 23 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

JAN 23 2008

**HALLIBURTON**

**Cementing Job Summary**  
OPERATIONS DIVISION  
WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2613570	Quote #:	Sales Order #: 5501465
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Willis	Well #: 23#4	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	14.0	267804	GRAVES, JEREMY L	14.0	399155	SMITH, BOBBY Wayne	14.0	106036
VASQUEZ-GIRON, VICTOR	14.0	404692						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	54218	50 mile	54219	50 mile
75337	50 mile	75819	50 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								

Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	1700. ft				17 - Nov - 2007	12:00	CST
								17 - Nov - 2007	14:00	CST
								18 - Nov - 2007	00:31	CST
								18 - Nov - 2007	01:53	CST
								18 - Nov - 2007	04:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

CONFIDENTIAL

JAN 21 2008

KCC

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
3	Displacement				105.72	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left in Pipe		Amount	46 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
				<i>Dele Possij</i>									

**CONFIDENTIAL**

**JAN 21 2008**

**KCC**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**JAN 23 2008**

**CONSERVATION DIVISION  
WICHITA, KS**

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2613570	Quote #:	Sales Order #: 5501465
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Willis	Well #: 23#4	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/17/2007 12:00							CONFIDENTIAL
Safety Meeting - Service Center or other Site	11/17/2007 13:00							JAN 21 2008
Arrive at Location from Other Job or Site	11/17/2007 14:00							KCC
Assessment Of Location Safety Meeting	11/17/2007 14:00							rig circulating on bottom
Safety Meeting - Pre Rig-Up	11/17/2007 14:05							pump truck
Other	11/17/2007 14:30							bulk trucks on location
Safety Meeting - Pre Rig-Up	11/17/2007 14:35							bulk trucks
Other	11/17/2007 15:00							rig pulling drill pipe
Other	11/17/2007 16:00							rig doing short trip
Other	11/17/2007 16:00							casing crew on location
Other	11/17/2007 20:00							rig pulling drill pipe
Other	11/17/2007 21:30							Casing going in the hole. Float equipment started.
Other	11/17/2007 23:45							Casing on bottom. Rig down casing crew. location
Safety Meeting	11/18/2007 00:20							
Start Job	11/18/2007 00:31							
Test Lines	11/18/2007 00:31							kick outs 2000
Pump Lead Cement	11/18/2007 00:36		8	158.1 5			200.0	300 sk 11.4 #

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION  
WICHITA, KS

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments	
				Stage	Total	Tubing	Casing		
Pump Tail Cement	11/18/2007 01:01		7	42.96			300.0	180 sk	14.8 #
Drop Plug	11/18/2007 01:07								
Pump Displacement	11/18/2007 01:07		6	100.0 2	0		100.0	water	
Other	11/18/2007 01:27		1		90	500.0	400.0	Slow down rate.	
Bump Plug	11/18/2007 01:51		1		100.0 2	450.0	1150.0		
Check Floats	11/18/2007 01:52							float held	
End Job	11/18/2007 01:53								
Safety Meeting - Pre Rig-Down	11/18/2007 01:55								
Safety Meeting - Departing Location	11/18/2007 04:00								
Depart Location for Service Center or Other Site	11/18/2007 04:00							Thank you for calling Halliburton. Bob Smith and crew.	

**CONFIDENTIAL**  
**JAN 21 2008**  
**KCC**

RECEIVED  
 KANSAS CORPORATION COMMISSION

**JAN 23 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Sold To # : 302122

Ship To # : 2613570

Quote # :

Sales Order # : 5501465

SUMMIT Version: 7.20.130

Sunday, November 18, 2007 02:03:00

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2613570	Quote #:	Sales Order #: 5523093
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: WILLIS	Well #: 23#4	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	7.0	361417	CHAVEZ, ERIK Adrain	7.0	324693	OLIPHANT, CHESTER C	7.0	243055

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	50 mile	10744298C	50 mile	10897857	50 mile	10988832	50 mile
6610U	50 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL** Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
	Top Bottom	BHST	1650. ft	27 - Nov - 2007	20:00	CST	Called Out
				27 - Nov - 2007	23:00	CST	On Location
				28 - Nov - 2007	02:20	CST	Job Started
				28 - Nov - 2007	04:50	CST	Job Completed
	From To			28 - Nov - 2007	06:00	CST	Departed Loc

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1650.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1650.		
Cement Plug	Used								60.		
Cement Plug	Used								600.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 23 2008



**Fluid Data**

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							

Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							

Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							

Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							

Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature: *Deo Posing*

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 23 2008

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2613570	Quote #:	Sales Order #: 5523093
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: WILLIS	Well #: 23#4	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/27/2007 20:00							
Safety Meeting	11/27/2007 21:00							
Arrive at Location from Other Job or Site	11/27/2007 23:00							
Assessment Of Location Safety Meeting	11/27/2007 23:05							CONFIDENTIAL JAN 21 2008 KCC
Safety Meeting - Pre Rig-Up	11/27/2007 23:10							
Rig-Up Equipment	11/27/2007 23:15							
Wait on Customer or Customer Sub-Contractor Equip	11/28/2007 00:00							RIG LAY DOWN DRILL PIPE
Wait on Customer or Customer Sub-Contractor Equipm	11/28/2007 02:00							DRILL PIPE SET AT 1674FT
Safety Meeting - Pre Job	11/28/2007 02:15							SWITCH LINES TO HALLIBURTON
Start Job	11/28/2007 02:20							
Test Lines	11/28/2007 02:21					2500.0		
Pump Spacer 1	11/28/2007 02:24		4	7	0	115.0		FRESH WATER
Pump Cement	11/28/2007 02:30		4	26	7	85.0		100SKS @ 13.5
Pump Spacer 1	11/28/2007 02:36		4	3	33	105.0		FRESH WATER
Pump Displacement	11/28/2007 02:37		4	14	36	125.0		DRILL MUD TO BALANCE
Shutdown	11/28/2007 02:41				50	245.0		FINISH PUMPING

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pause	11/28/2007 02:45							RIG PULL DRILL PIPE/ PIPE PULLED DRY
Resume	11/28/2007 03:25							DRILL PIPE SET AT 651 FT
Pump Spacer 1	11/28/2007 03:27		4	7	0	25.0		FRESH WATER
Pump Cement	11/28/2007 03:30		4	13	7	55.0		50SKS @13.5
Pump Displacement	11/28/2007 03:33		4	6	20	60.0		FRESH WATER
Shutdown	11/28/2007 03:35				26	45.0		FINISH PUMPING
Pause	11/28/2007 03:36							RIG PULL DRILL PIPE
Resume	11/28/2007 04:32							DRILL PIPE SET @ 50FT
Pump Spacer 1	11/28/2007 04:33		2	10	0	21.0		FRESH WATER CIRCULATE HOLE
Pump Cement	11/28/2007 04:37		2	6	16	42.0		20 SKS FOR SURFACE TOP OUT
Pump Cement	11/28/2007 04:42		2	4	22	46.0		15 SKS FOR RAT HOLE
Pump Cement	11/28/2007 04:46		2	3	26	45.0		10 SKS FOR MOUSE HOLE
Clean Lines	11/28/2007 04:50							
Safety Meeting - Pre Rig-Down	11/28/2007 04:55							
Rig-Down Equipment	11/28/2007 05:00							
Rig-Down Completed	11/28/2007 05:55							THANK YOU FOR CALLING HALLIBURTON CHAVEZ AND CREW
End Job	11/28/2007 06:00							

**CONFIDENTIAL**  
 JAN 21 2008  
 KCC

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS