

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/18/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/9/08 1/11/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27356-0000
County: Wilson
C NW SW Sec. 32 Twp. 27 S. R. 14 East West
1980' feet from (S) N (circle one) Line of Section
660' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: A. Robinson Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 916.58' Kelly Bushing: N/A
Total Depth: 1380' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1375'
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan WILSON-2009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 1/23/08

Subscribed and sworn to before me this 23 day of January,
2008.

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution
JAN 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: A. Robinson Well #: A-3
 Sec. 32 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drillers Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron
 Log Dual Induction Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	6	
Longstring	6.75"	4.5"	10.5#	1375'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-205-27356-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

HAVE RIG
 WILL DIG
 Rig #3

S32	T27S	R14E
Location:		C,NW,SW
County:		Wilson

Well #:	A-3	Lease Name:	A. Robinson
Location:	1980 ft. from S	Line	
	660 ft. from W	Line	
Spud Date:	1/9/2008		
Date Completed:	1/11/2008	TD:	1380'
Driller:	Mike Reid		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	43'		
Cement Type	Portland		
Sacks	6		
Feet of Casing			

Gas Tests			
Depth	Inches	Orifice	flow - MCF
See Page 3			

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	489	490	coal	707	746	lime
2	9	clay	490	497	shale	746	747	sand
9	10	gravel	497	501	lime	747	748	shale
10	242	shale - wet	501	532	shale	748	750	lime
242	260	lime	532	646	lime	750	751	shale
260	320	shale - wet	646	649	shale	751	784	sandy shale
320	324	lime	649	650	blk shale	784	787	shale
324	328	shale - wet	650	653	shale	787	792	sand
328	329	blk shale	653	656	lime	792	806	shale
329	339	lime	656	659	shale	806	811	lime
339	340	shale - wet	659	663	sand	811	819	shale
340	349	lime	663	672	lime	819	822	lime
349	353	shale - wet	672	677	shale	822	834	shale
353	354	lime	677	692	lime	834	835	lime
354	404	shale - wet	692	696	shale	835	839	shale
404	452	lime - wet	696	698	blk shale	839	848	lime
452	458	shale - wet	698	699	shale	848	852	shale
458	488	sand	699	706	lime	852	855	lime
488	489	shale	706	707	coal	855	859	shale

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Operator: Cherokee Wells LLC			Lease Name: A. Robinson			Well # A-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
859	869	Weiser sand	1097	1100	shale			
869	877	shale	1100	1119	Cattleman sand			
877	880	laminated sand	1119	1177	shale			
880	886	sand	1177	1184	sand			
886	888	shale	1184	1202	shale			
888	907	sand	1202	1208	sand			
907	932	shale	1208	1210	sandy shale			
932	935	lime	1210	1216	sand			
935	936	Mulberry coal	1216	1229	shale			
936	938	shale	1229	1230	Blue Jacket coal			
938	962	Pink lime	1230	1232	shale			
962	963	shale	1232	1233	Rowe coal			
963	965	Lexington blk shale	1233	1261	shale			
965	974	shale	1261	1262	coal			
974	988	Peru sand	1262	1289	shale			
988	991	shale	1289	1291	Drywood coal			
991	1007	Oswego lime	1291	1293	shale			
1007	1009	shale	1293	1299	sand			
1009	1010.5	Summit blk shale	1299	1324	shale			
1010.5	1012	shale	1324	1328	Burgess sand			
1012	1017	lime	1328	1338	Mississippi chat			
1017	1019	shale	1338	1380	Mississippi lime			
1019	1021	Mulky blk shale	1344	1347	void - cavern			
1021	1022	coal	1349	1350	void - cavern			
1022	1026	shale	1380		Total Depth			
1026	1027	lime						
1027	1032	shale						
1032	1079	Squirrel sand						
		oil odor						
1079	1085	shale						
1085	1086	Bevier coal						
1086	1093	shale						
1093	1094	Ardmore lime						
1094	1096	Crowburg blk shale						
1096	1097	coal						

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Notes:

CW-141

TD well at 12:30 pm
 Circulated well while waiting on Consolidated to kill well.
 Started Tripping at 5:15 p.m.

08LA-011108-R3-003-A.Robinson A-3-CWLLC-CW-141

Add Water 452'

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-08		Robinson A-3				Wilson
CUSTOMER						
Domestic Energy Partners						
ADDRESS						
4916 Camp Bowie Ste 200						
CITY						
Fort Worth						
STATE						
TX						
ZIP CODE						
76107						

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Cliff		
479	Heath		

TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1380' CASING SIZE & WEIGHT 4 1/2" 125'
 Casing Depth 1375' DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight 15.2# SLURRY VOL _____ WATER gal/sk 8" CEMENT LEFT In CASING 0'
 PLACEMENT 22.3061 DISPLACEMENT PSI 600 MIX PSI 1100 Reg Fly RATE _____

REMARKS: Safety Meeting: Rig up to Drill Pipe. Kill well w/ Gel + Mil-Bar. Log + Run Pipe
Rig up to 4 1/2" Casing Break Circulation w/ 25 bbl water. Mixed 145 lbs Thick Set
Cement w/ 5# Kol-Seal @ 12.2" Puffal wash out Pump + lines. Release Fly
Displace w/ 22.8 bbl water. Final Pumping Pressure 100 PSI. Reg Fly to 1100 PSI
at 2 mins. Release Pressure. Float Hold. Good Cement to surface = 701
Fly to Pit.

Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
106	40	MILEAGE	3.05	122.00
609	4hrs	Misc. Reg. Killed well	170.00	680.00
126A	145sks	Thick Set Cement	16.20	2349.00
10A	725#	Kol-Seal 5# Reg	.40#	290.00
18A	1000#	Gel to Kill well	.16#	160.00
00	8000#	Mil-Bar to kill well	.29#	2320.00
407		Ten-Mileys Bulk Truck	n/c	300.00
102	1	4 1/2" Top Rubber Fly	42.00	42.00
		Thick Fly		
		Sub Total		71,844.00
		SALES TAX	6.32	325.14
		ESTIMATED TOTAL		74,799.14

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HORIZONTAL Called by Tyler TITLE Co-Rep DATE _____