

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

1/17/08

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kent Roberts

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09/23/07 10/02/07 10/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21505-00-00
County: Comanche
W2 SW NW Sec. 7 Twp. 32 S. R. 20 East West
1980 FNL feet from S (circle one) Line of Section
330 FWL feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schweitzer Well #: 1-7
Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 1929 Kelly Bushing: 1940
Total Depth: 5325 Plug Back Total Depth: 5272
Amount of Surface Pipe Set and Cemented at 705 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

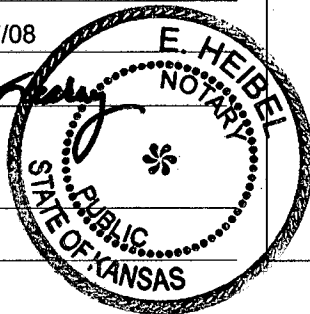
Drilling Fluid Management Plan Att # NJ 42909
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. 22008

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 01/17/08
Subscribed and sworn to before me this _____ day of _____
2008
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Schweitzer Well #: 1-7
 Sec. 7 Twp. 32 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 17 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	705	Common	500	3% cc, 2% gel
Production		5 1/2	15.5#	5292	EA-2	225	5% cal-seal, 10% salt
Conductor		20"		110'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5178' - 5182' Morrow	300 gal 10% MIRA HCL	
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TUBING RECORD	Size <u>2-7/8</u> Set At <u>5244</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/16/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>14</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity <u>26.0</u>
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Schweitzer #1-7 1980 FNL 330 FWL Sec. 7-T32S-R20W 1940' KB						Gene #1-7 2310 FSL 660 FWL Sec. 7-T32S-R20W 1934' KB		
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Wabaunsee	3440	-1500	+5				3439	-1505
Heebner	4199	-2259	+10				4203	-2269
Haskell Lm	4396	-2456	+12				4402	-2468
Lansing	4414	-2474	+12				4420	-2486
Stark	4766	-2826	+12				4772	-2838
Marmaton	4924	-2984	+11				4929	-2995
Pawnee	4981	-3041	+13				4988	-3054
B/Inola	5132	-3192	+14				5140	-3206
Morrow sand	5142	-3202	+22				5158	-3224
Mississippian	5226	-3286	+28				5248	-3314
RTD	5325							
LTD							5382	-3448

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ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

10125107

Long acct.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110349
Invoice Date: Sep 28, 2007
Page: 1

COPY

Bill To:
Murfin Drtg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Schweitzer #1-7	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Sep 28, 2007	10/28/07

Quantity	Item	Description	Unit Price	Amount
500.00	MAT	Common Class A	11.10	5,550.00
9.00	MAT	Gel	16.65	149.85
15.00	MAT	Chloride	46.60	699.00
524.00	SER	Handling	1.90	995.60
55.00	SER	Mileage 524 sx @.09 per sk per mi	47.16	2,593.80
1.00	SER	Surface	815.00	815.00
394.00	SER	Extra Footage	0.65	256.10
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Baffle Plate	135.00	135.00
2.00	EQP	Baskets	220.00	440.00
2.00	EQP	Centralizers	55.00	110.00
1.00	EQP	Rubber-Plug	100.00	100.00

*03600 0024W 2956 12653.09 Cement S. Co.
(1227.43)*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1227.43

ONLY IF PAID ON OR BEFORE

Oct 28, 2007

Subtotal	12,274.35
Sales Tax	380.74
Total Invoice Amount	12,655.09
Payment/Credit Applied	
TOTAL RECEIVED	12,655.09

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WICHITA, KS

OK

1227.43
11427.66

ALLIED CEMENTING CO., INC.

30445

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>9-23-07</u>	SEC. <u>7</u>	TWP. <u>32S</u>	RANGE <u>20W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Schweitzer</u>	WELL # <u>1-7</u>		LOCATION <u>Protection N to Curve, 3W</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>IS, F/S</u>				

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CONTRACTOR Murfin #2 OWNER Murfin

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>710'</u>	CEMENT
CASING SIZE <u>8 3/8"</u>	DEPTH <u>694'</u>	AMOUNT ORDERED <u>500 SX Common 3% CC</u>
TUBING SIZE	DEPTH	<u>2% Gel</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>300 # 855</u>	MINIMUM <u>5</u>	
MEAS. LINE	SHOE JOINT <u>43.04'</u>	

CEMENT LEFT IN CSG. 43.04'

PERFS.

DISPLACEMENT 42 1/2 BBLs of freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER David J.

BULK TRUCK

337 DRIVER Steve T.

BULK TRUCK

DRIVER

HANDLING 524.00 @ 1.90 995.60

MILEAGE 524.00 @ 0.55 288.20

TOTAL 998.25

REMARKS:

pipe on bottom, broke circulation, mixed 500 SX

Common 3% CC, 2% Gel, Shut down, Released

plug and displaced with 42 1/2 BBLs of freshwater

and shut in.

Cement did Circulate

CHARGE TO: Murfin

STREET

CITY STATE ZIP

DEPTH OF JOB 694'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 394' @ .65 256.10

MILEAGE 55 @ 6.00 330.00

MANIFOLD

Head Rent @ 100.00 100.00

TOTAL 1501.10

PLUG & FLOAT EQUIPMENT

1 - 8 3/8 Baffle plate 135.00 135.00

2 - 8 3/8 Baskets @ 220.00 440.00

2 - 8 3/8 Cent's @ 55.00 110.00

1 - 8 3/8 Rubber plug @ 100.00 100.00

TOTAL 785.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

X Jeremy Stuckey

PRINTED NAME

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Pratt

PAGE 1 of 2	CUST NO 1970-MUR009B	INVOICE DATE 10/09/2007
INVOICE NUMBER 1970000966		

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B MURFIN DRILLING
L 3490 W. JONES
L
T GARDEN CITY KS 67846
O ATTN:

J LEASE NAME Schweitzer
O WELL NO. 1-7
B COUNTY Comanche
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00969	301		Net 30 DAYS	11/08/2007
For Service Dates: 10/04/2007 to 10/04/2007				
1970-00969				
1970-17329	Cement-New Well Casing	10/4/07		
Pump Charge-Hourly			1.00 Hour	1,943.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	320.00
Cement Head Rental			1.00 EA	268.50
Cement Float Equipment			1.00 EA	268.50
Auto Fill Float Shoe			1.00 EA	268.50
Cement Float Equipment			1.00 EA	268.50
Basket			1.00 EA	268.50
Cement Float Equipment			10.00 EA	500.00
Cement Scatchers Rotating Type			1.00 EA	250.00
Cement Float Equipment			1.00 EA	250.00
I.R. Latch Down Plug & Baffle			10.00 EA	742.00
Cement Float Equipment			10.00 EA	742.00
Turbolizer			250.00 DH	375.00
Mileage			160.00 DH	800.00
Cement Service Charge			924.00 DH	1,478.40
Mileage			1.00 EA	150.00
Heavy Vehicle Mileage			80.00 Hour	240.00
Mileage			50.00 EA	185.00 T
Proppant and Bulk Delivery			57.00 EA	342.00 T
Miscellaneous			19.00 EA	65.55 T
Casing Swivel Rental			151.00 EA	1,245.75 T
Pickup			141.00 EA	726.15 T
Car, Pickup or Van Mileage			1,000.00 EA	670.00 T
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				

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Pratt

B
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T
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MURFIN DRILLING
3490 W. JONES

GARDEN CITY KS 67846
ATTN:

J
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B

S
I
T
E
LEASE NAME Schweitzer
WELL NO. 1-7
COUNTY Comanche
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

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PAGE 2 of 2	CUST NO 1970-MUR009B	INVOICE DATE 10/09/2007
INVOICE NUMBER 1970000966		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-00969	301		Net 30 DAYS	11/08/2007		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			1,050.00	EA	0.250	262.50 T
Salt						
Additives			500.00	EA	2.450	1,225.00 T
Super Flush						
Cement			50.00	EA	10.710	535.50 T
60/40 POZ						
Cement			200.00	EA	16.530	3,306.00 T
AA2						
Supervisor			1.00	Hour	150.000	150.00
Service Supervisor						
USED FOR		47 New Well Comp				
APPROVED						
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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,564.86 13,465.49 381.26 13,846.75
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Customer Murkin Drilling	Lease No.	Date 10-4-07
Lease Schweitzer	Well # 1-7	
Field Order # 17329	Station Pratt	County Comanche
Type Job CNW- 5/8 Longstring	Formation	State KS
Casing 5/8 15.5"	Depth 5325	Legal Description 7-325-20W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size # 5/8 15.5"	Tubing Size	Shots/Ft	From 200sk AA2	To 10% SA	Acid 20ft + 3	RATE	PRESS
Depth 5325	Depth	From	To 10% SA	Pre Pad 75% Gas Block	Max		5 Min.
Volume 126.7	Volume	From	To 39% SA	Pad in Reducer - 1% Def	Min		10 Min.
Max Press	Max Press	From	To 87% FL	Frac 322-1/4" #/sk Collflore	Avg		15 Min.
Well Connection	Annulus Vol.	From	To 5" #/sk	Gilsonite	HHP Used		Annulus Pressure
Plug Depth 5302	Packer Depth	From	To	Flush 126 bbl	Gas Volume		Total Load

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Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19864 19842 19864 19918	Driver Names Orlando Lesby Shields	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					On location - Safety meeting
					Run 121 Jts 5/8 15.5" casing
					Centralizer 1-3-5-7-9-11-13-15-17-19
					Basket - 34
					Casing On Bottom
					Hook up to casing brick circulation w/r
					Rotate casing
4:57	200		12	5	Run 12 bbl Superflush
4:52	200		5	5	Run 5 bbl H2O spacer
5:00	150		51.5	5	Mix 200sk AA2 @ 15"/6el
					Shut down clear pump & line
					Release plug
5:10	0		0	7	Start Displacement
5:22			80	6	Lift pressure
5:27			115	5	Slow Rate - Stop Rotating
5:30	1700		126	4	Plug Down - pressure up
					release pressure - plug Hold
	200				Mix 25sk Scavenger Cement @ 12"/6el
					Plug RH + MH w/ 25sk 60/40p
					Job Complete
					Thank Steve

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