

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

118/10  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

| 9/13/07                           | 9/14/07         | 9/15/07                                 |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-27140-0000  
County: Neosho  
\_\_\_\_\_ ne - sw Sec. 30 Twp. 28 S. R. 19  East  West  
1980 feet from S N (circle one) Line of Section  
2100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Neely, William G. Well #: 30-3

Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 910 Kelly Bushing: n/a  
Total Depth: 1038 Plug Back Total Depth: 1023  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1023  
feet depth to surface w/ 130 sx cmt.

**Drilling Fluid Management Plan** MT 7/13/4-29-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/8/08  
Subscribed and sworn to before me this 8<sup>th</sup> day of January,  
2008.  
Notary Public: Dexa Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **JAN 10 2008**  
 UIC Distribution **CONSERVATION DIVISION**  
**WICHITA, KS**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

JANUARY

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 30-3
Sec. 30 Twp. 28 S. R. 19 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [ ] No See attached
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

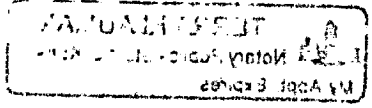
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, Footage, Material Used, Depth

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [X] No
2-3/8" 922 n/a

Date of First, Resumerd Production, SWD or Enhr. 11/2/07
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. n/a Gas Mcf 14.2mcf Water Bbls. 58bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2466

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

623800

### TREATMENT REPORT & FIELD TICKET CEMENT

| DATE    | WELL NAME & NUMBER  | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|---------------------|---------|----------|-------|--------|
| 9-15-07 | Neely William 30-33 | 30      | 28       | 19    | NO     |

| FOREMAN / OPERATOR | TIME IN              | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|----------------------|----------|------------|---------|-----------|-------------|--------------------|
| Joe                | 6:45                 | 11:00    |            | 903427  |           | 7.25        | Joe Blanchard      |
| Craig              | 6:15                 | 11:00    |            | 903197  |           | 7.25        | Craig              |
| Tyler              | 7:00                 | 10:15    |            | 903600  |           | 3.25        | Tyler              |
| Mike               | <del>7:00</del> 7:00 | 10:15    |            | 931385  | 931387    | 3.25        | Mike               |
| Daniel             | 6:45                 | 12:00    |            | 931420  |           | 5.25        | Daniel             |

JOB TYPE Low string HOLE SIZE 6 3/4 HOLE DEPTH 1036 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1023.63 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.32 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head ran 1 sk gal of 10 bbl dye & 130 SKS of cement to get dye to surface  
Flush pump. Pump wiper plug to bottom & set float shoe.

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 JAN 10 2008  
 KCC

|         |                 |
|---------|-----------------|
| 1023.63 | Ft 4 1/2 Casing |
| 6       | Centralizer     |
| 1       | Float shoe      |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT        | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| 903427       | 7.25 hr           | Foreman Pickup                            |              |
| 903197       | 7.25 hr           | Cement Pump Truck                         |              |
| 903600       | 3.25 hr           | Bulk Truck                                |              |
| 1104         | 120 SK            | Portland Cement                           |              |
| 1124         | 2                 | 50/50 POZ Blend Cement - Baffles 3 1/2 #3 |              |
| 1126         | 1                 | OWC Blend Cement - 4 1/2 wiper plug       |              |
| 1110         | 13 SK             | Gilsonite                                 |              |
| 1107         | 1 SK              | Flo-Seal                                  |              |
| 1118         | 1 SK              | Premium Gel                               |              |
| 1215A        | 1 gal             | KCL                                       |              |
| 1111B        | 2 SK              | Sodium Silicate - Catchloride             |              |
| 1123         | 700 gal           | City Water                                |              |
| 931385       | 3.25 hr           | Transport Truck                           |              |
| 931387       | 3.25 hr           | Transport Trailer                         |              |
| 931420       | 5.25 hr           | 80 Vac                                    |              |

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JAN 10 2008**

CONSERVATION DIVISION  
 WICHITA, KS