

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

11/1/08

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michaels  
License: 33783

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Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/14/07	9/17/07	9/28/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26972-0000  
County: Neosho  
\_\_\_\_\_ -nw- sw Sec. 22 Twp. 27 S. R. 19  East  West  
1975 feet from (S) N (circle one) Line of Section  
415 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Smith, H. Eddie Well #: 22-1  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Completed  
Elevation: Ground: 905 Kelly Bushing: n/a  
Total Depth: 960 Plug Back Total Depth: 959  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 959  
feet depth to surface w/ 140 sx cm.

Drilling Fluid Management Plan AHAW 4-29-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/11/08  
Subscribed and sworn to before me this 11<sup>th</sup> day of January  
08.

Notary Public: Debra Klaueman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

<u>Y</u>	Letter of Confidentiality Received
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

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WICHITA, KS

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Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Smith, H. Eddie Well #: 22-1
Sec. 22 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [x] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [ ] No See attached
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

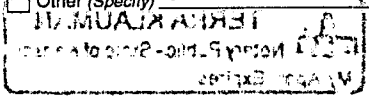
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

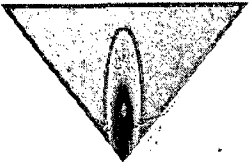
Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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## TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 2499

FIELD TICKET REF #

FOREMAN Joe

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9.28.07	Smith Eddie 22-1	22	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:30		903427		3.5	<i>Joe Blum</i>
MAVERICK	7:00	↓		903197		↓	<i>MC</i>
Tyler	7:00	↓		903600		↓	<i>Tyler</i>
Tim	6:45	↓		903140	932452	3.75	<i>Tim</i>
Daniel	6:45	↓		931420		3.75	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 964 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 959.09 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.29 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

Installed cement head ran 2 SKS gel + 9 bbl dye + 140 SKS of cement to get dye to surface. Flush pump. Pump up plug to bottom + set float shoe

	959.09	Ft 4 1/2 Casing
	5	Centralizers
	1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement 3 1/2 Baffle	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 cask	KCL	
1111B	3 SK	Sodium Silicate - Calc Chloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

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**Michael Drilling, LLC****CONFIDENTIAL**

091707

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

**JAN 11 2008****KCC**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 09/17/07  
**Lease:** Smith, Eddie H.  
**County:** Neosho  
**Well#:** 22-1  
**API#:** 15-133-26972-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	451-526	Shale
22-56	Lime	457	Gas Test 15# at 1/4" Choke
56-85	Sand	526-527	Coal
85-101	Sandy Shale	527-550	Shale
101-176	Shale	550-552	Lime
176-193	Sand	552-554	Coal
193-210	Sandy Shale	554-578	Shale
210-230	Lime	578-579	Coal
230-245	Sandy Shale With Lime Streaks	579-606	Shale
245-253	Lime	606-607	Coal
253-327	Shale Streaks	607-633	Shale
327-332	Lime	633-634	Coal
332-334	Coal	634-677	Sandy Shale
334-371	Lime	677-678	Coal
371-374	Black Shale	678-701	Sandy Shale
374-410	Shale	701-703	Coal
410-411	Coal	703-731	Sandy Shale
411-434	Lime	731-821	Sand
420	Gas Test 0# at 1/4" Choke	821-822	Coal
434-441	Black Shale and Coal	822-828	Sand
441-448	Lime	828-829	Coal
445	Gas Test 0# at 1/4" Choke	829-838	Shale
448-450	Shale	838-840	Coal
450-451	Coal	840-868	Shale

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WICHITA, KS

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

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**County:** Neosho  
**Well#:** 22-1  
**API#:** 15-133-26972-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
842	To Much Water For Gas Test-Ocean		
868-960	Mississippi Lime		
960	To Much Water For Gas Test-Ocean		
	Surface 22'		
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