

1/8/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/11/07	09/17/07	10/09/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21019-0000
County: Decatur
S2 N2 SW SE Sec. 19 Twp. 5 S. R. 29 East West
840 FSL feet from S N (circle one) Line of Section
1980 FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green-O'Brien Well #: 3-19
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2829 Kelly Bushing: 2834
Total Depth: 4200 Plug Back Total Depth: 4151
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2546 Feet
If Alternate II completion, cement circulated from 2546
feet depth to surface w/ 210 sx cmt.

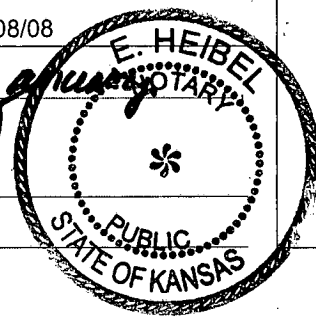
Drilling Fluid Management Plan AK INS 4-28-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 01/08/08

Subscribed and sworn to before me this _____ day of _____
2007
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Green-O'Brien Well #: 3-19
 Sec. 19 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	<p style="text-align: center;">CONFIDENTIAL JAN 08 2008 KCC</p>			
Dual Induction, Compensated Porosity, Microresistivity				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	306	Common	190	3% cc, 2% gel
Production		5 1/2	15.5#	4178	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3946-3950 LKC "E"	None	
4	3960-3969 LKC "F"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4002-4007 LKC "H"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4038-4044 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>4100'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/17/2007</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>-----</u>	Water Bbls. <u>38</u>	Gas-Oil Ratio <u>-----</u>	Gravity <u>34</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Green-O'Brien #3-19 840 FSL 1980 FWL Sec. 19-T5S-R29W 2834' KB							Green-O'Brien #1-19 1320 FSL 2310 FWL Sec. 19-T5S-R29W 2839' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2559	+275	+2	2556	+278	+5	2566	+273
B/Anhydrite	2594	+240	flat	2591	+243	+3	2599	+240
Neva	3268	-434	-1	3268	-434	-1	3272	-433
Topeka	3676	-842	-1	3671	-837	+4	3680	-841
Heebner	3849	-1015	-1	3848	-1014	Flat	3853	-1014
Toronto	3879	-1045	-1	3878	-1044	Flat	3883	-1044
Lansing	3897	-1063	-3	3894	-1060	Flat	3899	-1060
Stark	4049	-1215	+3	4050	-1216	+2	4057	-1218
BKC	4105	-1271	-2	4100	-1266	+3	4108	-1269
Arbuckle							4470	-1631
RTD	4200							
LTD				4181				

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WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/27/2007	12527

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-19	Green O'Brien	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
290	D-Air				2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)				210	Sacks	14.50	3,045.00T
276	Flocele				75	Lb(s)	1.25	93.75T
581D	Service Charge Cement				300	Sacks	1.10	330.00
583D	Drayage				1,797.3	Ton Miles	1.00	1,797.30
	Subtotal							6,820.05
	Sales Tax Decatur County						6.30%	201.77
<p>USED FOR <u>NEW WELL</u></p> <p>APPROVED <u>IT</u></p>								
<p>CONFIDENTIAL JAN 08 2008 KCC</p> <p>RECEIVED KANSAS CORPORATION COMMISSION JAN 10 2008 CONSERVATION DIVISION WICHITA, KS</p>								

Thank You For Your Business!	Total	\$7,021.82
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JOB LOG

SWIFT Services, Inc.

DATE 09-27-07 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 3-19 LEASE GREEN-O-BRIEN JOB TYPE CMT: PORT COLLAR TICKET NO. 12527

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ORIENTATION, RUNNING TUBING, SETUP, DISCUSS JOB CMT: 300 SMD w/ 1/4" FLOOR PORT COLLAR @ 2546, 278X 5 1/2
	1055			✓	✓	1000	1000	LOCATE P.C. PSI TEST OPEN P.C.
	1104	3.0	0	✓		300		INJ. RATE
		3.0	4.0	✓		300		START TO CIRC MUD
	1106	3.0	0	✓		300		START MIXING CMT @ 11.2 1/2 GAL
		5.0	14.7	✓		500		CMT ON PC
			450	✓		550		
			94.0	✓		600		PERFECT FILL
			105	✓		600		CIRC - CMT, MIX 20 SHS @ 14.0 #
			110	✓		600		END CMT
	1131		0	✓		600		START DISP 190 SHS @ 11.2
	1136		13.7	✓		600		END DISP 20 SHS @ 14.0
	1140							CLOSE PORT COLLAR 210 SHS TOTAL
	1142			✓	✓	1100	1100	PSI TEST HOLD! RUN IN 6 JOINTS 20 SHS CIRC TO PIT KID IN HOLE
	1150	3.0	0	✓		400		REV. OUT
			10.5	✓		300		1ST FLOG
			180	✓		200		2ND FLOG
	1200		250	✓		200		AIR CLEAN
								WASHUP RACHUP TICKETS
	1230							JOB COMPLETE
								THANK YOU! DAN, JOSH, JEFF

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WICHITA, KS

ACO-1



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/17/2007	12519

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR <u>new well</u>
APPROVED <u>[Signature]</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-19	Green O'Brien	Decatur	Murfin Drilling #8	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				2	Each	290.00	580.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				25	Each	40.00	1,000.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				106	Lb(s)	4.00	424.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				941.64	Ton Miles	1.00	941.64
	Subtotal							11,364.14
	Sales Tax Decatur County						6.30%	552.35

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WICHITA, KS

We Appreciate Your Business!

Total \$11,916.49

JOB LOG

SWIFT Services, Inc.

DATE 09-17-07 PAGE NO. 7

CUSTOMER MURFIN DRLG WELL NO. 3-19 LEASE GREEN D-BRIEN JOB TYPE LONGSTRING TICKET NO. 12519

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
09-17	2100							DELOCATION, SITUP, DISCUS TOB, CAYW/DOWN CMT 150 SWS EA-2 RTD 4000 L TO 467, SETD ARE 4178, SJ 2120, Insert 4157 5 1/2 155 #/in. PORT CULAR 70' 39, 255.2 FT, 125 FT SCATCHES CENT 1,3,5,7,9,11,13,15,17,38, BASIN 38,39
09-18	D120							START CSA #FEUATEM
	0315							TAG BOTTOM - DROP BALL Hook up
	0330							BREAN CIRC - ROTATE P.V.E
	0435		3.2					PLUG RH, MH - 25 SWS
	0440	40	0		/		200	START MUD FLUSH
			12		/			" MCL FLUSH
			32		/			END FLUSHES
	0450	40	0		-		200	START MIXING 125 SWS EA-2 CMT
			31.5		-			END CMT DROP BALL DOWN PLUG, WASHOUT P.L.
	0500	5.5	0		/		200	START DISP, 4/20 BBL MCL
			20		/		200	" H2O
			68		-		300	CMT ON B SYSTEM
			75		-		400	STOP ROTATING
			80		-		400	
			85		-		450	
			90		-		600	
			95		-		700	
	0520	40	98.8		-		1500	LAND PLUG
	0525							Release PSI
								WASH UP
								RACK UP
								TICKETS
	0600							JOB COMPLETE
								THANK YOU!
								DAVE JESSE, Ryan

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110114
Invoice Date: Sep 17, 2007
Page: 1

COPY

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

*operator Pay
Bn*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Green-O'Brien #3-19	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 17, 2007	10/17/07

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Common Class A	12.60	2,394.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
199.00	SER	Handling	1.90	378.10
40.00	SER	Mileage 199 sx @ .09 per sk per mi	17.91	716.40
1.00	SER	Surface	815.00	815.00
6.00	SER	Extra Footage	0.65	3.90
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

Account	Unit Price		
<i>B600</i>	<i>00810 2941</i>	<i>5212.31</i>	<i>(503.69)</i>

Cement S. C3

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 503.69

ONLY IF PAID ON OR BEFORE

Oct 17, 2007

Subtotal	5,036.95
Sales Tax	175.36
Total Invoice Amount	5,212.31
Payment/Credit Applied	
TOTAL	5,212.31

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WICHITA, KS

(503.69)

\$ 4708.62

ALLIED CEMENTING CO., INC.

31717

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-11-07</u>	SEC. <u>19</u>	TWP. <u>S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>6:15 pm</u>	JOB START <u>7:30 p.m</u>	JOB FINISH <u>8:00 p.m</u>
LEASE <u>Green-D'Brieh</u>	WELL # <u>3-19</u>	LOCATION <u>Seldon</u>	<u>2W 5N 1/2 NW 1/4</u>	COUNTY <u>DeCATUR</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Murfin Drilling Rig #8

TYPE OF JOB surface

HOLE SIZE 12 1/4" T.D. 306'

CASING SIZE 8 7/8" DEPTH 306'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18.5 BBL

OWNER same

CEMENT

AMOUNT ORDERED 190 sks com

3% cc 2% gel

COMMON	<u>190</u>	@	<u>12.60</u>	<u>2394.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 sks</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199 sks</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>97 sk/mile</u>			<u>716.40</u>
				TOTAL <u>3818.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

394 DRIVER Walt

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB 815.00

PUMP TRUCK CHARGE

EXTRA FOOTAGE 6' @ .65 3.90

MILEAGE 40 miles @ 6.00 240.00

MANIFOLD head rental @ 100.00

TOTAL 1158.90

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 7/8

wooden plug @ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

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WICHITA, KS