

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Dilts

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10-31-07	11-11-07	1-17-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,598-00-00

County: Harper

SE SW SW Sec. 35 Twp. 33 S. R. 6 East West

500 FSL feet from S N (circle one) Line of Section

940 FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: PULLIAM Well #: 1-35

Field Name: WILCAT

Producing Formation: MISS.

Elevation: Ground: 1278' Kelly Bushing: 1289'

Total Depth: 5026' Plug Back Total Depth: 4676'

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALIN 342805
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 500 bbls

Dewatering method used HAULED OFF STE

Location of fluid disposal if hauled offsite:

Operator Name: MESSINGER PET

Lease Name: NICHOLAS SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 1-22-08

Subscribed and sworn to before me this 22nd day of January

20 08

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09

ERICA KUHLEMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JAN 23 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: PULLIAM Well #: 1-35
 Sec. 35 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum WAITING ON JIM DILTS <div style="text-align: right; font-size: 24pt; font-weight: bold; transform: rotate(-15deg);"> CONFIDENTIAL JAN 22 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	223'	60/40 Poz	185	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5#	4727'	AA2	165	1/4" FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4452' TO 4458'	300 GAS DIESEL FUEL W/ 10% ACETIC	Same
		ACID 10,000#S 20/40 SAND IN CROSS-	
		LINKER GEL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4660'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole. <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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 WICHITA, KS

Customer <i>American Warrior</i>	Lease No.	Date <i>11-12-07</i>	
Lease <i>Pulliam</i>	Well # <i>1-35</i>		
Field Order # <i>17232</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>CNW - I.S.</i>	Formation	County <i>Harper</i>	State <i>Ks.</i>
		Legal Description <i>35-333-6w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>165.0 AA2</i>			CONFIDENTIAL	
Depth <i>4712</i>	Depth	From	To	Pre Pad <i>145 1/2</i>	Max		5 Min.	
Volume <i>112</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4699</i>	Packer Depth	From	To	Flush <i>111 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Jim Dilts</i>	Station Manager <i>Stathy</i>	Treater <i>Waters</i>
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Service Units	<i>19866</i>	<i>19840</i>	<i>19860</i>	<i>19832</i>					
Driver Names	<i>Draho</i>	<i>Paul</i>	<i>James</i>	<i>Bales</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>On Location - Safety Meeting</i>
<i>1320</i>					<i>Run Csg. - 111 jts. 15.0 sp. leg.</i>
					<i>Cent. - 1,3,6,12 Bbls. - 5</i>
<i>1520</i>					<i>Csg. on Bottom</i>
<i>1525</i>					<i>Hook up to Csg. / Break - Pressure / Key</i>
<i>1545</i>	<i>1200</i>				<i>Set Packer Shoe</i>
<i>1700</i>	<i>300</i>		<i>24</i>	<i>5.2</i>	<i>Super Flush TE</i>
<i>1706</i>	<i>300</i>		<i>5</i>	<i>5.2</i>	<i>H2O spacer</i>
<i>1707</i>	<i>350</i>		<i>46</i>	<i>6.0</i>	<i>Mix. Cent. @ 15.0 sp. leg.</i>
<i>1716</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>1719</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1734</i>	<i>300</i>		<i>45</i>	<i>5.3</i>	<i>Lift Pressure</i>
<i>1740</i>	<i>1500</i>		<i>111</i>		<i>Plug Down</i>
<i>1745</i>			<i>7</i>		<i>Plug Rat + Mouse Hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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BASIC

energy services, L.P.

FIELD ORDER 17232

Subject to Correction

Date <u>11-12-07</u>	Customer ID	Lease <u>Pulliam</u>	Well # <u>1-35</u>	Legal <u>35-335-LW</u>
CHARGE <u>American Warrior</u>		County <u>Harper</u>	State <u>Ks</u>	Station <u>Pra H</u>
		Depth	Formation	Shoe Joint <u>42.90</u>
		Casing <u>5 1/2"</u>	Casing Depth	TD
		Customer Representative <u>Tim Ditts</u>	Treater <u>Bobby Dicko</u>	

AFE Number: _____ PO Number: _____
 Materials Received by Sam F. Dicko

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	165sk.	AA2		2727 ⁴⁵
P	D203	25sk.	60/40 Poz		267 ⁷⁵
P	C195	125 lb.	FLA-322		1031 ²⁵
P	C221	868 lb.	Salt (fine)		217 ⁰⁰
P	C243	39 lb.	Defoamer		134 ⁵⁵
P	C244	47 lb.	Cement Friction Reducer		282 ⁰⁰
P	C312	117 lb.	Gas Blok		602 ⁵⁵
P	C321	427 lb.	Gilsonite		554 ⁰⁹
P	C304	1000 gal	Super Flush II		1530 ⁰⁰
P	F101	4 ea.	Turbolizer, 5 1/2"		296 ⁸⁰
P	F121	1 ea.	Basket, 5 1/2"		268 ⁵⁰
P	F171	1 ea.	I.C. Latch Down Plug + Baffle, 5 1/2"		250 ⁰⁰
P	F274	1 ea.	Weatherford Cementing Shoe Parker, 5 1/2"		3700 ⁰⁰
P	E100	160 mi.	Heavy Vehicle Mileage		800 ⁰⁰
P	E101	80 mi.	Picking Mileage		240 ⁰⁰
P	E104	712 km.	Bulk Delivery		1135 ²⁰
P	E107	190 sk.	Cement Service Charge		285 ⁰⁰
P	E891	1 pc.	Service Supervisor		150 ⁰⁰
P	R210	1 cu.	Cement Pump, 4500' - 5000'		1827 ⁰⁰
P	R701	1 cu.	Cement Head Rental		250 ⁰⁰
Discounted Price-					13,904 ⁶⁴

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ALLIED CEMENTING CO., INC.

31288

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicine lodge

DATE <u>10-31-07</u>	SEC. <u>35</u>	TWP. <u>33S</u>	RANGE <u>6W</u>	CALLED OUT <u>5:30p.m</u>	ON LOCATION <u>7:30p.m</u>	JOB START <u>9:00p.m</u>	JOB FINISH <u>9:30p.m</u>
LEASE <u>Pulliam</u>	WELL # <u>135</u>	LOCATION <u>Anthony, Ks. 3East, 25.</u>			COUNTY <u>Harper</u>	STATE <u>KS.</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1 1/2 E, N/into</u>				

CONTRACTOR Duke #5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 3/8 DEPTH 223
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 300 MINIMUM -
 MEAS. LINE SHOE JOINT -
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 1/4 bbls fresh

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 1855x60'40'2 +3%
CC.

EQUIPMENT
 PUMP TRUCK CEMENTER Mark Cokif
 # 343 HELPER Steve K.
 BULK TRUCK
 # 353 DRIVER Cok H.
 BULK TRUCK
 # DRIVER

COMMON 111 A @ 11.10 1232.10
 POZMIX 74 @ 6.20 458.80
 GEL 3 @ 16.65 49.95
 CHLORIDE 6 @ 46.60 279.60
 ASC @

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HANDLING 194 @ 1.90 368.60
 MILEAGE 45 x 194 x .09 785.70
 TOTAL 3174.75

REMARKS:

Ripe on bottom, break circ. Pump
3 bbls fresh ahead. Mix 1855x
60'40'2 +3% bcc. Stop. Release plug.
Displace w/ fresh H2O. Displace
to 211' w/ 13 1/4 bbls, Shut in,
release line psi. Cement did circ.

SERVICE

DEPTH OF JOB 226'
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @
 MILEAGE 45 @ 6.00 270.00
 MANIFOLD Head Rental @ 100.00 100.00
 @
 @

TOTAL 1185.00

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-wooden plug @ 60.00 60.00
 @
 @
 @

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 60.00

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Larry MARTIN
 PRINTED NAME