

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1/9/10

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: MELISSA STURM  
Phone ( 405 ) 246-3234  
Contractor: Name: G & F Resources  
ABERCROMBIE RTD, INC.  
License: 30684  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/31/07 11/10/07 DRY  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 081-21750-0000  
County HASKELL  
S/2 - SE - NE - SE Sec. 8 Twp. 28 S. R. 34  E  W  
1520 Feet from N (circle one) Line of Section  
330 Feet from W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name KEHN Well # 8 #1  
Field Name \_\_\_\_\_  
Producing Formation N/A  
Elevation: Ground 3062' Kelley Bushing 3074'  
Total Depth 5789' Plug Back Total Depth N/A  
Amount of Surface Pipe Set and Cemented at 1647 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANT 4-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm  
Title SR. OPERATIONS ASSISTANT Date 1/10/08  
Subscribed and sworn to before me this 10TH day of JANUARY  
20 08  
Notary Public Kate Dawn Rockel  
Commission # 04009575 Expires 10/21/08

**KCC Office Use ONLY** RECEIVED  
KANSAS CORPORATION COMMISSION  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: JAN 11 2008  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name KEHN

Well # 8 #1

Sec. 8 Twp. 28 S.R. 34  East  West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

RESISTIVITY, DENSITY NEUTRON, MICROLOG, DENSITY NEUTRON W/ MICROLOG, ANNULAR HOLE, SONIC

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE           | 12 1/4"           | 8 5/8"                    | 24#             | 1647          | MIDCON2PP      | 300          | SEE CMT TIX                |
|                   |                   |                           |                 |               | PREM PLUS      | 180          | SEE CMT TIX                |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose                                 | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
|                |  |  |       |
|                |  |  |       |
|                |  |  |       |

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. N/A - DRY Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

| ACO-1 Completion Report |      |       |
|-------------------------|------|-------|
| Well Name : KEHN 8 #1   |      |       |
| FORMATION               | TOP  | DATUM |
| WABAUNSEE               | 3310 | -236  |
| HEEBNER                 | 4043 | -969  |
| LANSING                 | 4124 | -1050 |
| MARMATON                | 4689 | -1615 |
| CHEROKEE                | 4835 | -1761 |
| MORROW                  | 5187 | -2113 |
| CHESTER                 | 5389 | -2315 |
| ST GENEVIEVE            | 5488 | -2414 |
| ST LOUIS                | 5542 | -2468 |
|                         |      |       |

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**JAN 11 2008**

CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

|                                    |                     |                                     |                        |
|------------------------------------|---------------------|-------------------------------------|------------------------|
| Sold To #: 302122                  | Ship To #: 2610027  | Quote #:                            | Sales Order #: 5466429 |
| Customer: EOG RESOURCES INC        |                     | Customer Rep: Nutter, Herb          |                        |
| Well Name: <del>King</del> Kehn    | Well #: 8#1         | API/UWI #:                          |                        |
| Field:                             | City (SAP): UNKNOWN | County/Parish: Haskell              | State: Kansas          |
| Contractor: ABERCROMBIE            |                     | Rig/Platform Name/Num: 2            |                        |
| Job Purpose: Cement Surface Casing |                     |                                     |                        |
| Well Type: Development Well        |                     | Job Type: Cement Surface Casing     |                        |
| Sales Person: BLAKEY, JOSEPH       |                     | Srvc Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811   |

### Job Personnel

| HES Emp Name         | Exp Hrs    | Emp #  | HES Emp Name        | Exp Hrs    | Emp #  | HES Emp Name        | Exp Hrs    | Emp #  |
|----------------------|------------|--------|---------------------|------------|--------|---------------------|------------|--------|
| BERUMEN, EDUARDO     | 0.0<br>8.5 | 267804 | EVANS, JOSHUA Allen | 0.0<br>8.5 | 427571 | LOPEZ, JUAN Rosales | 0.0<br>9.5 | 198514 |
| WILTSHIRE, MERSHEK T | 0.0<br>9.5 | 195811 |                     |            |        |                     |            |        |

### Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
|            |                |            |                |            |                |            |                |

### Job Hours

| Date                                       | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| <b>TOTAL</b>                               |                   |                 |      |                   |                 |      |                   |                 |
| Total is the sum of each column separately |                   |                 |      |                   |                 |      |                   |                 |

### Job

### Job Times

| Formation Name              | Formation Depth (MD) Top | Bottom            | Called Out    | Date            | Time  | Time Zone |
|-----------------------------|--------------------------|-------------------|---------------|-----------------|-------|-----------|
| Form Type                   | BHST                     |                   | On Location   |                 |       |           |
| Job depth MD                | 1700. ft                 | Job Depth TVD     | Job Started   | 01 - Nov - 2007 | 07:55 | CST       |
| Water Depth                 |                          | Wk Ht Above Floor | Job Completed | 01 - Nov - 2007 | 09:47 | CST       |
| Perforation Depth (MD) From |                          | To                | Departed Loc  |                 |       |           |

### Well Data

| Description    | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Hole   |            |                   |         | 12.25 |               |        |       |           | 1663.        |            |               |
| Surface Casing | New        |                   | 8.625   | 8.097 | 24.           |        |       |           | 1663.        |            |               |

### Sales/Rental/3<sup>rd</sup> Party/(HES)

| Description                                   | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| SHOE, GID, 8-5/8 8RD                          | 1   | EA      |       |          |
| CLR, FLT, TROPHY SEAL, 8-5/8 8RD              | 1   | EA      |       |          |
| AUTOFILL KIT, TROPHY SEAL                     | 1   | EA      |       |          |
| CENTRALIZER ASSY - API - 8-5/8 CSG X          | 12  | EA      |       |          |
| CLP, LIM, 8 5/8, FRICT, WTH DOGS              | 1   | EA      |       |          |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4          | 1   | EA      |       |          |
| PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1   | EA      |       |          |

### Tools and Accessories

| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       |      |     |      |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container |      |     |      |
| Stage Tool   |      |     |      |       |             |      |     |      |       | Centralizers   |      |     |      |

### Miscellaneous Materials

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# Cementing Job Summary

| Gelling Agt                              |              | Conc   |       | Surfactant  |            | Conc                |                        | Acid Type                 |                  | Qty          |                        | Conc | % |
|--|--------------|--|-------|---|------------|---------------------|------------------------|---------------------------|------------------|--------------|------------------------|------|---|
| Treatment Fld                            |              | Conc   |       | Inhibitor   |            | Conc                |                        | Sand Type                 |                  | Size         |                        | Qty  |   |
| <b>Fluid Data</b>                        |              |  |       |   |            |                     |                        |                           |                  |              |                        |      |   |
| <b>Stage/Plug #: 1</b>                   |              |  |       |   |            |                     |                        |                           |                  |              |                        |      |   |
| Fluid #                                  | Stage Type   | Fluid Name   |       |   | Qty        | Qty uom             | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |      |   |
| 1  | Lead Cement  | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)                     |       |   | 300.0      | sacks               | 11.4                   | 2.96                      | 18.14            |              | 18.14                  |      |   |
|  | 3 %          | CALCIUM CHLORIDE - HI TEST PELLET (100005053)                  |       |   |            |                     |                        |                           |                  |              |                        |      |   |
|  | 0.25 lbm     | POLY-E-FLAKE (101216940)                                       |       |   |            |                     |                        |                           |                  |              |                        |      |   |
|  | 0.1 %        | WG-17, 50 LB SK (100003623)                                    |       |   |            |                     |                        |                           |                  |              |                        |      |   |
|  | 18.138 Gal   | FRESH WATER  |       |   |            |                     |                        |                           |                  |              |                        |      |   |
| 2  | Tail Cement  | CMT - PREMIUM PLUS CEMENT (100012205)                          |       |   | 180.0      | sacks               | 14.8                   | 1.34                      | 6.32             |              | 6.32                   |      |   |
|  | 94 lbm       | CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205) |       |   |            |                     |                        |                           |                  |              |                        |      |   |
|  | 6.324 Gal    | FRESH WATER  |       |   |            |                     |                        |                           |                  |              |                        |      |   |
|  | 2 %          | CALCIUM CHLORIDE - HI TEST PELLET (100005053)                  |       |   |            |                     |                        |                           |                  |              |                        |      |   |
|  | 0.25 lbm     | POLY-E-FLAKE (101216940)                                       |       |   |            |                     |                        |                           |                  |              |                        |      |   |
| 3  | Displacement |  |       |   | 105.72     | bbl                 | 8.33                   | .0                        | .0               | .0           |                        |      |   |
| <b>Calculated Values</b>                 |              |  |       | <b>Pressures</b>  |            |                     |                        | <b>Volumes</b>            |                  |              |                        |      |   |
| Displacement                             |              | Shut In: Instant   |       | Lost Returns  |            | Cement Slurry       |                        | Pad                       |                  |              |                        |      |   |
| Top Of Cement                            |              | 5 Min  |       | Cement Returns  |            | Actual Displacement |                        | Treatment                 |                  |              |                        |      |   |
| Frac Gradient                            |              | 15 Min   |       | Spacers   |            | Load and Breakdown  |                        | Total Job                 |                  |              |                        |      |   |
| <b>Rates</b>                             |              |  |       |   |            |                     |                        |                           |                  |              |                        |      |   |
| Circulating                              |              | Mixing   |       | Displacement  |            | Avg. Job            |                        |                           |                  |              |                        |      |   |
| Cement Left In Pipe                      |              | Amount   | 45 ft | Reason  | Shoe Joint |                     |                        |                           |                  |              |                        |      |   |
| Frac Ring # 1 @                          | ID           | Frac ring # 2 @  | ID    | Frac Ring # 3 @   | ID         | Frac Ring # 4 @     | ID                     |                           |                  |              |                        |      |   |
| The Information Stated Herein Is Correct |              |  |       | Customer Representative Signature<br><i>Herb Nutter</i> |            |                     |                        |                           |                  |              |                        |      |   |

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

|                                    |                     |                                    |                        |
|------------------------------------|---------------------|------------------------------------|------------------------|
| Sold To #: 302122                  | Ship To #: 2610027  | Quote #:                           | Sales Order #: 5466429 |
| Customer: EOG RESOURCES INC        |                     | Customer Rep: Nutter, Herb         |                        |
| Well Name: King                    | Well #: 8#1         | API/UWI #:                         |                        |
| Field:                             | City (SAP): UNKNOWN | County/Parish: Haskell             | State: Kansas          |
| Legal Description:                 |                     |                                    |                        |
| Lat:                               |                     | Long:                              |                        |
| Contractor: ABERCROMBIE            |                     | Rig/Platform Name/Num: 2           |                        |
| Job Purpose: Cement Surface Casing |                     |                                    | Ticket Amount:         |
| Well Type: Development Well        |                     | Job Type: Cement Surface Casing    |                        |
| Sales Person: BLAKEY, JOSEPH       |                     | Srv Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811   |

| Activity/Description      | Date/Time        | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                           |
|---------------------------|------------------|-------|--------------|------------|-------|---------------|--------|------------------------------------|
|                           |                  |       |              | Stage      | Total | Tubing        | Casing |                                    |
| Call Out                  | 10/01/2007 22:30 |       |              |            |       |               |        |                                    |
| Arrive At Loc             | 11/01/2007 01:30 |       |              |            |       |               |        |                                    |
| Pre-Job Safety Meeting    | 11/01/2007 01:45 |       |              |            |       |               |        | CONFIDENTIAL<br>JAN 09 2008<br>KCC |
| Start Job                 | 11/01/2007 07:55 |       |              |            |       |               |        |                                    |
| Test Lines                | 11/01/2007 07:55 |       |              |            |       | 2500.0        |        |                                    |
| Pump Lead Cement          | 11/01/2007 08:00 |       | 6            | 158        |       | 220.0         |        | 300 SKS MIDCON 2 @ 11.43           |
| Pump Tail Cement          | 11/01/2007 08:29 |       | 6.5          | 43         |       | 230.0         |        | 180 SKS PREM C @ 14.8#             |
| Drop Top Plug             | 11/01/2007 08:36 |       | 6.5          | 201        |       | 230.0         |        | END CEMENT                         |
| Pump Displacement         | 11/01/2007 08:37 |       | 3            | 102        |       | 80.0          |        | WATER                              |
| Displ Reached Cmnt        | 11/01/2007 08:43 |       | 6.5          | 25         |       | 180.0         |        |                                    |
| Other                     | 11/01/2007 08:52 |       | 0.5          | 82         |       | 430.0         |        | STAGE                              |
| Other                     | 11/01/2007 09:45 |       |              |            |       | 650.0         |        | PRESSURE BEFORE LANDING PLUG       |
| Bump Plug                 | 11/01/2007 09:45 |       | 0.5          | 102        |       | 1500.0        |        | FLOAT HELD                         |
| End Job                   | 11/01/2007 09:47 |       |              |            |       |               |        |                                    |
| Cement Returns to Surface | 11/01/2007 09:50 |       |              | 40         |       |               |        | 40 BBLS OF CEMENT TO SURFACE       |

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Sold To #: 302122

Ship To #: 2610027

Quote #:

Sales Order # 5466429  
CONSERVATION DIVISION  
WICHITA, KS

SUMMIT Version: 7.20.130

Thursday, November 01, 2007 09:56:00