

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-10-07	9-12-07	9-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27273-00-00
County: Wilson

 C SE SE Sec. 23 Twp. 29 S. R. 14 East West
660' FSL _____ feet from S / N (circle one) Line of Section
660' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: G Neill Trust Well #: D4-23
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 848' Kelly Bushing: _____
Total Depth: 1305' Plug Back Total Depth: 1293'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI/NJ #1069
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk (Date: 1-2-08)

Subscribed and sworn to before me this 2nd day of January

Notary Public: AMANDA L. EFERT
Date Commission Expires: 10/07/2012
COUNTY OF LIVINGSTON

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION

JAN 04 2008

CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC, STATE OF KANSAS
COUNTY OF Ingham
MY COMMISSION EXPIRES 08/07/2012
ACTING IN COUNTY OF Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G Neill Trust Well #: D4-23
 Sec. 23 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 0 2 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1299'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1141.5'-1143.5' / 1128.5'-1129.5' / 1123.5-1125'	100 gal 15% HCl, 7165# sd, 395 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1280'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-2-07		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	43	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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JAN 0 4 2008

Rig Number: 3	S. 23 T. 29 R. 14E
API No. 15- 205-27273	County: WILSON
Elev. 848	Location: C SE SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: D4-23 Lease Name: G. NEILL TRUST
Footage Location: 660 ft. from the South Line 660 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 9/10/2007 Geologist:
Date Completed: 9/12/2007 Total Depth: 1305

Gas Tests:
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Comments:
Start injecting @ 430

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson		
Type Cement:	Portland		Driller:	Nick Hilyard
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	pink	738	763				
clay	4	7	shale	763	793				
lime	7	77	oswego	793	810				
shale	77	82	summit	810	819				
lime	82	109	lime	819	825				
shale	109	159	mulky	825	833				
sandy shale	159	168	lime	833	836				
shale	168	196	shale	836	881				
lime	196	261	coal	881	882				
shale	261	307	shale	882	897				
lime	307	448	coal	897	898				
shale	448	453	shale	898	938				
lime	453	459	coal	938	940				
shale	459	462	shale	940	955				
lime	462	478	coal	955	956				
shale	478	499	shale	956	995				
lime	499	525	coal	995	996				
shale	525	589	shale	996	1024				
lime	589	608	sand	1024	1042				
shale	608	618	lime	1042	1044				
lime	618	642	sand	1044	1097				
shale	642	734	shale	1097	1144				
lime	734	736	Mississippi	1144	1305				
coal	736	738							

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 KANSAS CORPORATION COMMISSION
JAN 0 4 2008
 CONSERVATION DIVISION
 WICHITA, KS

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JAN 02 2008

LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-07	2368	Neil G Trust D4-23				WILSON
CUSTOMER TO: <u>DART Cherokee BASIN</u>		Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS: <u>201 W Myrtle</u>			445	Justin		
CITY: <u>Independence</u>			479	Shannon		
STATE: <u>KS</u>						
ZIP CODE: <u>67301</u>						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1305' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1298' DRILL PIPE 2 1/2 TUBING OTHER none
 SLURRY WEIGHT 13.2 SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.5 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL Fresh Water. Pump 6 sks Gel flush w/ HULLS. 10 BBL FOAMER. 10 BBL water spacer. mixed 135 sks Thick Set Cement w/ 8" Kol Seal per/sk @ 13.2 lb/gal yield 7:13 wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.5 BBL Fresh water. Frack Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 5 minutes. Release Pressure on float head. Shut casing in @ 10 psi. Good Cement Returns to Surface = 9 BBL slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	840.00	840.00
3406	40	MILEAGE	3.30	132.00
1128 A	135 sks	Thick Set Cement	15.40	2079.00
1190 A	1080	Kol Seal 8" per/sk	38	410.40
1118 A	300	Gel Flush	15	45.00
1165	50	HULLS	.36	18.00
5407	7.2 Tons	Ton Mileage Bulk Truck	MIC	285.00
4104	9	4 1/2 Top Rubber Plug	40.00	40.00
1143	1 gal	Soap	35.45	35.45
1140	2 gal	Bi-Cide	26.65	53.30
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			Sub Total	3938.15
			SALES TAX <u>6.3%</u>	163.32
			ESTIMATED TOTAL	4101.47

AUTHORIZATION [Signature] TITLE _____ DATE _____