

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

1/14/10

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

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Wellsite Geologist: Terry McLeod
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
09/19/07 09/25/07 10/11/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

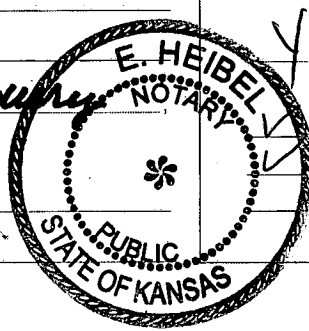
API No. 15 - 039-21021-00-00
County: Decatur
 NW SW NE Sec. 28 Twp. 5 S. R. 29 East West
1650 FNL _____ feet from S / N (circle one) Line of Section
2310 FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alberta Well #: 1-28
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2705 Kelly Bushing: 2710
Total Depth: 4110 Plug Back Total Depth: 4080
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2464 Feet
If Alternate II completion, cement circulated from 2464
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AHJ NJ 4-809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 01/14/08
Subscribed and sworn to before me this 14th day of January
20 08
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____
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WICHITA, KS

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Alberta Well #: 1-28
 Sec. 28 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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List All E. Logs Run:
 Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	219	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	4102	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3952-3958 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3976-3984 LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4042		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100		4		35.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify): _____

Alberta #1-28 1650 FNL 2310 FEL Sec. 28-T5s-R29W 2710' KB							Hussey #1-28 SE SE NW Sec. 28-T5S-R29W 2714' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2457	+253	-9	2452	+258	-4	2452	+262
B/Anhydrite	2491	+219	-9	2485	+225	-3	2486	+228
Neva	3175	-465	-5	3174	-464	-4	3174	-460
Topeka	3586	-876	-10	3583	-873	-7	3580	-866
Heebner	3762	-1052	-11	3761	-1051	-10	3755	-1041
Toronto							3784	-1070
Lansing	3808	-1098	-10	3805	-1095	-7	3802	-1088
Stark	3969	-1259	-16	3963	-1253	-10	3957	-1243
BKC	4015	-1305	-14	4012	-1302	-11	4005	-1291
RTD	4110						4090	
LTD				4105			4088	

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WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/5/2007	12532

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-28	Alberta	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	14.50	2,900.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	1,797.3	Ton Miles	1.00	1,797.30
	Subtotal				6,643.05
	Sales Tax Decatur County			6.30%	190.62

USED FOR NEW WELL
 APPROVED JMK

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We Appreciate Your Business!	Total	\$6,833.67
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JOB LOG

SWIFT Services, Inc.

DATE 10-05-07 PAGE NO. 1

CUSTOMER **MURPHY DRUG** WELL NO. **1-28** LEASE **ALBERTA** JOB TYPE **CMT: PORT COLLIER** TICKET NO. **12532**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION, SETUP, RUN NINE P.C. TOOK, DISCUSS JOB CMT: 300 SWS 14#/KAL FLUCEL P.C. @ 2464, 27BX5 1/2
	1100							LOCATE P.C., WAIT ON HDG & CMT
	1150			✓	✓	1000	1000	PSI TEST
	1200							OPEN P.C.
	1201	3.0	20	✓	✓	300		INJECTION RATE Pump 1 BBL. CIRC. MUD
	1202	4.5	0	✓		400		START MIXING CMT @ 11.2#/KAL
		4.5	14.2	✓		400		CMT ON P.C.
		4.7	30.0	✓		500		
			50.0	✓		500		
			70.0	-		500		
			94.0	-		600		PERFECT FILL
			100.0	-		600		CIRC CMT, START 14#/KAL CMT
			106.0	-		600		END CMT
	1224	3.5	0	-		400		START DISP
	1228	3.5	13.0	✓		400		
	1230							CLOSE P.C.
	1231			-	✓	1000	1000	PSI TEST
								RUN 5 JOINTS
	1240	3.0	0		✓		300	REV. OUT
			12.0		✓		300	1ST FLAP
			18.0		-		200	2ND FLAP
	1249		25.0		✓		200	ALL CLEAN
								CMT.
								WASH UP 180 SWS @ 11.2#/KAL
								TICKETS 20 SWS @ 11.2#/KAL
	1330							JOB COMPLETE 200 TOTAL MIXED
								20 SWS TO PIT
								THANK YOU!
								DAVE, JOSAB, RYAN

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

10-1801

Ferry
Acid

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 110233
Invoice Date: Sep 24, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Murfin Drng. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202



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Customer ID	Well Name# or Customer P.O	Payment Terms	
Murfin	Alberta #1-28	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 24, 2007	10/24/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
169.00	SER	Handling	1.90	321.10
45.00	SER	Mileage 169 sx @.09 per sk. per mi	15.21	684.45
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

Account	Unit Rig	W L	INJ	AMOUNT

03600 00820 29544698.11 Cement S. Co
(454.95)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 454.95

ONLY IF PAID ON OR BEFORE

Oct 24, 2007

Subtotal	4,549.50
Sales Tax	148.61
Total Invoice Amount	4,698.11
Payment/Credit Applied	
TOTAL	4,698.11

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CONSERVATION DIVISION
WICHITA, KS

1499

454.95
4243.16

ALLIED CEMENTING CO., INC.

25976

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>9-19-07</u>	SEC <u>28</u>	TWP <u>55</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>ALBERTA</u>	WELL # <u>1-28</u>	LOCATION <u>Selden 4N-1/8 W-S+W IN</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFEN DRILL RIG #8</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>219</u>
CASING SIZE <u>8 7/8"</u>	DEPTH <u>219</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 BALS</u>	

EQUIPMENT

PUMP TRUCK # <u>417</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>377</u>	DRIVER <u>WAIT</u>	
BULK TRUCK #	DRIVER	

COMMON	<u>160 SKS</u>	@ <u>12.60</u>	<u>2016</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 SKS</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
HANDLING	<u>169 SKS</u>	@ <u>1.90</u>	<u>321.10</u>
MILEAGE	<u>0.94 PER SK / MILE</u>		<u>684.45</u>
TOTAL			<u>3304.50</u>

REMARKS:

CEMENT DID CIRC.

THANK YOU

CHARGE TO: MURFEN DRILL CO.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>219</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>45 ME</u>	@ <u>6.00</u> <u>270.00</u>
MANIFOLD	@	
<u>HEAD RENTAL</u>	@	<u>100.00</u>
TOTAL		<u>1185.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8" SURFACE PLUG</u>	<u>60</u>
@	
@	
@	
@	
TOTAL	<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS

Acol



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
9/25/2007	12525

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-28	Alberta	Decatur	Murfin Drilling #8	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				2	Each	290.00	580.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				105	Lb(s)	4.00	420.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				941.58	Ton Miles	1.00	941.58
	Subtotal							11,160.08
	Sales Tax Decatur County						6.30%	539.50

USED FOR New Well
APPROVED JT

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We Appreciate Your Business!

RECEIVED
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Total

\$11,699.58

JAN 15 2008

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WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 09-25-07 PAGE NO. 1

CUSTOMER MURKIN DELG WELL NO. 1-28 LEASE ALBERTA JOB TYPE LONG STRING TICKET NO. 12525

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION, SETUP, DISCUSS JOB, LAYING DOWN DR.
								150 EA-2 CMT LTD 4106 RTO 4110, SET PIPE @ 4103, SS 19.55, INSERTS 4082
								5/2 15.5 ^{CA} P.C. TO #39, 2467 ^{FT} , SEARCHES 100FT
								CMT. 1,3,5,7,9,11,13,15,17,38, BASKET 38-39
	1940							START CSG & FLOAT DOWN
	2110							TAG BOTTOM, DROP BALL
								HOOCHUP
	2115							BREAK CIRC. - ROTATE PIPE
	2215		3, 2					PLUG RH & MH 255MS
	2220	50	0		✓		250	START MUD FLUSH
			12		✓			" MCL
			32		✓			END FLUSH
		50	0		✓		300	START CMT 1255MS
			31.5		✓			END CMT
								DROP BALL, WASH PL.
	2235	5.5	0		✓		100	START DISP w/ 20 BBL MCL 2%
			20		✓		200	
			65		✓		300	CMT ON BOTTOM
			70		✓		350	
			75		✓		400	
			80		✓		500	
			85		✓		600	
			90		✓		650	
	2255	4.0	97.1		✓		1600	LAND PLUG
	2300							RELEASE - DRY, FLOAT HOLDS
								WASHUP
								RACHUP
								TICKETS
	2355							JOB COMPLETE

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WICHITA, KS

THANK YOU!
DAN JOHNSON RYAN