Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form Must Be Typed



WELL COMPLETION FORM

| KANSAS CORPO | RATION COMMISSION , Form ACO-1 |
|--|---|
| KANSAS CORPOI OIL & GAS CON WELL COMF WELL HISTORY - DESC | SERVATION DIVISION ORIGINAL Form Must Be Typed |
| WELL COMP | FLETION I OTHER |
| WELL HISTORY - DESC | RIPTION OF WELL & LEASE |
| Operator: License #_5144 | API No. 15 - 185-23445 - 00 - 00 |
| Name: Mull Drilling Company, Inc. | |
| Address: P.O. Box 2758 | County: Stafford SW_NE_NW_SE_Sec. 19 Twp. 22 S. R. 11 East West 2048 feet from S N (circle one) Line of Section |
| City/State/Zip: Wichita KS 67201-2758 | 100 Sec. 100 N (circle one) Line of Section |
| City/State/Zip: Wichita KS 67201-2758 Purchaser: N/A Mark Shreve | 1816 reet from E W (circle one) Line of Section |
| Operator Contact Person: Mark Shreve | Footages Calculated from Nearest Outside Section Corner: |
| Operator Contact Person: Mark Shreve Phone: (316) 264-6366 | (circle one) NE (SE) NW SW |
| Contractor: Name: Sterling Drilling Company, Inc. | Lease Name: Alpers Well #: 1-19 |
| License: 5142 | Field Name: Wildcat |
| Wellsite Geologist: Kevin Kessler | Producing Formation: N/A |
| | Elevation: Ground: 1857' Kelly Bushing: 1866' |
| Designate Type of Completion: New Well Re-Entry Workover | Total Depth: 3750' Plug Back Total Depth: N/A |
| — New Well — He-Entry — Workover — Oil — SWD — SIOW — Temp. Abd. | Amount of Surface Pipe Set and Cemented at 220' Feet |
| Gas ENHR SIGW Temp. Abd. | Multiple Stage Cementing Collar Used? |
| | If yes, show depth set |
| | If Alternate II completion, cement circulated from |
| If Workover/Re-entry: Old Well Info as follows: Operator: | feet depth tow/sx cmt. |
| Well Name: | leet depth to sx cint. |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan DA NJ 4-809 (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | |
| Plug Back Plug Back Total Depth | Chloride content 21,000 ppm Fluid volume 80 bbls |
| | Dewatering method used Hauled Offsite |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| · | Operator Name: John Jay Darrah, Jr. |
| Other (SWD or Enhr.?) Docket No. | Lease Name: Anshutz #2 SWD License No.: 5088 |
| 9/21/07 9/29 9/29/07 | Quarter Sec. 15 Twp. 21 S. R. 14 East ✓ West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | County: Stafford Docket No.: D-17893 |
| | |
| | |
| | ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, |
| | over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3- |
| | gs and geologist well report shall be attached with this form. ALL CEMENTING |
| TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well | lls. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes rules and regulations promulgated to requ | ulate the oil and gas industry have been fully complied with and the statements |
| herein are complete and correct to the base of my knowledge. | |
| | KCC Office Use ONLY |
| Signature: | , NOO OTHER USE ONLY |
| Title: President/COO Date: 1/11/08 | Letter of Confidentiality Attached |
| Subscribed and sworn to before me this | If Denied, Yes Date: |
| 20 08 TANNIS L. TR | WITT U V Wireline Log Received RECEIVED |
| March 26, 20 | 11 |
| Notary Public Control of the Control | JAN 1 5 2008 |
| Date Commission Expires: 3.26.2011 | |

| | | | | | Lease Name: Alpers | | | Well #: 1-19 | | | - `\ <u>`</u> `. |
|---|--|---------------------------------------|------------------------------|-----------------------------------|---|---------------------|------------------------------|------------------|------------------------|----------------------------|------------------|
| Sec Twp22 | S. R1 | East 🗸 | West | County | : Staffor | <u>d</u> | | | | ··· | - ' |
| INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs | and closed, flowing very, and flow rate | g and shut-in pr s if gas to surfa | essures, wh ce test, alor | nether sh ng with fi | nut-in pre | ssure reached | static level, hydr | ostatic pressu | res, botto | m hole. | • |
| Drill Stem Tests Taken (Attach Additional SI | neets) | ✓ Yes | □No | | ✓L | og Format | ion (Top), Depth | and Datum | | Sample | - |
| • | mples Sent to Geological Survey | | □No | | Name | | | Тор | Top Datum | | |
| Cores Taken | y dan dan da | _ | ☑ No | | Heeb | ner Shai ONF | IDENTIAL . | 3130 | - 1269 | | |
| Electric Log Run (Submit Copy) | | | ∏ No | | Lansi | ng JA l | KCC 1 1 0 5008 | 3297 | | - 1436 | |
| List All E. Logs Run: | | | | | Viola | | KCC | 3580 | | - 1719 | |
| - | /ONIL - DIL - N | 0 Oan | •- | Simpson Shale | | | | | - 1755 | | |
| Superior: CDL | Superior: CDL/CNL; DIL; Micro & Sonic | | | Arbuckle | | | | 3670 | - 1809 | | |
| | | | CASING RE | | ✓ Ne | | | | | | 7 |
| Purpose of String | Size Hole | Size Cas | ing | onductor, surface, inte Weight | | Setting | Setting Type of # Sacjs Type | | | and Percent | |
| Surface | Drilled 12 1/4" | Set (In O | | Lbs. / 23# | / Ft. | Depth 220' | Common | 220' | Additives 2% gel,3% cc | | |
| | | | | | | · | | | | <u> </u> | 1 |
| <u></u> | | | | | | | | | | | - |
| | | ADI | DITIONAL C | EMENTI | NG / SQL | JEEZE RECOR | D | | .1. | | _ |
| Purpose: Perforate | Ton Bottom | | ment | #Sacks | Used | | Type and | Percent Additive | s | | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | | | |
| | <u></u> | | | | | | | | | | _ |
| Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | | | |
| | | | | | | | | | KANSAS | RECEIVE CORPORATION | |
| | | | | | | | | | | AN 152 | 2008 |
| | | | | | | | | | CC | NSERVATION (WICHITA, K | |
| TUBING RECORD | Size | Set At | | Packer A | ıt | Liner Run | Yes N | o | | <u> </u> | |
| Date of First, Resumerd | Production, SWD or E | Enhr. Prod | ducing Method | d [| Flowing | g Pump | ing Gas L | ift 🔲 Otl | ner (Explair | 1) | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas Mo | of | Wate | er { | Bbls. | Gas-Oil Ratio | | Gravity | |
| Disposition of Gas | METHOD OF C | COMPLETION | | | | Production Inte | rval | | | | J |
| Vented Sold | Used on Lease | = | pen Hole | Perf. | . 🗀 c | Dually Comp. | Commingled . | | | | _ |

ALLIED CEMENTING ©O., INC.

30419

| REMIT TO P.O. BOX 31 | | (| CC SER | | |
|--|-------------|--------------------------|---------------------|----------------|-------------|
| RUSSELL, KANSAS 67665 | | JAN ' | SER' | VICE POINT: | |
| | (w) | · • • | | Great | Brnb |
| SEC. TWP. RAI | NGE | | ION TOCKLOOK | JOB START | JOB FINISH |
| | 2-10 | \$ 7:00 pm | 8:00 pm | 9:30 pm | 10:300 |
| LEASE LEASE WELL# 1-19 LOC | CATION Hads | on 418 4 | # Winto | COUNTY | STATE |
| OLD ORNEW (Circle one) | | ed-1910 | <u> </u> | 3 180 1019 | 752 |
| CONTRACTOR & TORRESTOR | . Le | | | | |
| TYPE OF JOB SURFACE | 9 1 | OWNER \(\lambda\) | VII DRI | ling | |
| TOT POTOTO AND A | 270,30 | CEMENT | | | |
| | 2065 | AMOUNTOR | DERED 220 | C. C. | |
| TUBING SIZE DEPTH | | 3%16 + | 2% G= L | SE CON | MONT |
| DRILL PIPE 4 DEPTH | | | | | |
| TOOL DEPTH | | | | | |
| | M So | COMMON | 220 | @_ <i>[[10</i> | 2442.0 |
| MEAS. LINE SHOE JO | OINT 15' | POZMIX | | .@ | |
| CEMENT LEFT IN CSG. 15 | | GEL | <u>5</u> | @ /b.65 | 33.2 |
| PERFS. DISPLACEMENT Fresh 1/2 to | | CHLORIDE _ | | @ 46,60 | 1 Delpera |
| · · · · · · · · · · · · · · · · · · · | CK ISBU | ASC | | | |
| EQUIPMENT | | | | .@ @ | |
| 7 | | | *** | @ | - |
| PUMP TRUCK CEMENTER DWAYN | | | | · @ | |
| # 120 HELPER Wayne | | | - | @ | |
| | - 0 | | | @ | |
| BULK TRUCK | <i>b</i> | | | .@ | |
| DRIVER | | | 21 21 21 | @ | |
| - 3 | | HANDLING_ | 23/ | g 1,90 | 450,3 |
| ¥ | • | MILEAGE 2 | 8,9,23 | | _597ie |
| REMARKS: | | | | TOTAL | 3898.9 |
| Pipe on Bottom BREQ | , le | | | | |
| Circulation pump 2 | 20 Sx | | SERVIC | E | 1 |
| common + 3% cc+ 2% | | - | · | | • • |
| HUT DOWN RELEASED | Plug | DEPTH OF JOE | 220.30 | <u> </u> | |
| and Disp WITH Fresh Shut Fin Cement Dis | | | | | 815.0 |
| CIRCULATE | | EXTRA FOOTA MILEAGE | | @ <u>6.00</u> | 16001 |
| | | | - | | 10000 |
| Ris Doun | | MANIFOLD | ead Rint | @ | 100100 |
| | | | | @ | |
| CHARGE TO: MUII PRILLING | | | | | |
| | | | | TOTAT | 10830 |
| TREET | | | | TOTAL . | 10074 |
| PITYSTATE | ZIP | • | | | |
| | | € | LUG & FLOAT I | _ | • |
| THANK | | 1838 W | eden p | 109 | 60.00 |
| 777 | | | / | @ | |
| you | .4 | | | @ | |
| o Alhed Cementing Co., Inc. | | | | <u> </u> | |
| ou are hereby requested to rent cementing | | | | <u> </u> | |
| nd furnish cementer and helper to assist ov | | | _:(| <u> </u> | |
| ontractor to do work as is listed. The above | | | | | c = 06 |
| one to satisfaction and supervision of own | er agent or | | | TOTAL _ | 60.00 |
| ontractor. I have read & understand the "I | TERMS AND | TA 3/ | | | 41 N |
| ONDITIONS" listed on the reverse side. | | TAX | | | , i |
| | | TOTAL CHARGE | E | | |
| 4 | | TATE CONTEST | • | | |
| | | DISCOUNT | | IF PAID I | N 30 DAYS |
| 1/(,\ //) L | , | , ,/> | 11. | , | Ţ. |
| GNATUREX DELECTION | | XKI | 1 Clark | / | |
| | • | · • • | PRINTED | NAME | ■. |

ALLIED CEMENTING CO., INC.

| ALLIED CEIVIE | ziv i livG | CO., 1 | NC. | 30531 | |
|---|-----------------------|------------------------|-----------------------------|------------------|--|
| REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 | CONFIL | CO., 0 2008 SER | VICE POINT: | | |
| DATE 9-29-07 SEC. TWP. RANGE | CALLED OUT | ON LOCATION 2'CD PA | JOB START | JOB FINISIA | |
| LEASE A Pers WELL# 1-19 LOCATION HUN | | | COUNTY | 5TATE | |
| OLD ONE LEAVE OF | | D.E. | Stafford | K | |
| | Wante | | | * · · · | |
| CONTRACTOR STORM | OWNER | Some | | `. * | |
| TYPE OF JOB ROTON PLAN | | | | \$. | |
| HOLE SIZE 778" T.D. 3250' CASING SIZE DEPTH | _ CEMENT | | 101 | ÷ | |
| TUBING SIZE DEPTH TUBING SIZE DEPTH | AMOUNT ORI | DERED 185 | Ah 60/4 | 0 4251 | |
| DRILL PIPE 4'2" DEPTH 3650' | | | • | n' | |
| TOOL DEPTH | | | | ý° | |
| PRES. MAX MINIMUM | COMMON | 11/24 | @ 1140 | 1232,10 | |
| MEAS. LINE SHOE JOINT | POZMIX | 74 sep | _@_6.20 | 458.80 | |
| CEMENT LEFT IN CSG. PERFS. | GEL | 10 sil | @ 16.6S | 166.50 | |
| DISPLACEMENT | _ CHLORIDE | | | E. | |
| | _ ASC | | _@ | | |
| EQUIPMENT | | | @RECEIV INGAS CORPORATIO | ED NOOMISSION | |
| DUD AD TELLOW | | | | IN COMMISSION | |
| PUMP TRUCK CEMENTER TO D | | | - <mark>@ JAN 15</mark> : | 2 008 | |
| BULK TRUCK | | | @CONSERVATION | DIVISION | |
| #342 DRIVER TANA | | | @ WICHITA. | K8 | |
| BULK TRUCK | | | @ | | |
| DRIVER | TT A DEPT TO TO | <i>()</i> | @ | - | |
| | - HANDLING MILEAGE | 195 W | .@ <i></i> | 370.50 491.40 | |
| 50 kg & 3650' 50 kg & 350' | | SERVIC | | 27193 | |
| 20 00 60' | DEPTH OF JOB | 31650' | | , in | |
| 15 h : Hattale | PUMP TRUCK (| CHARGE | | 955.00 | |
| | EXTRA FOOTA | | @ | | |
| | MILEAGE | _28 M. | @_6.00 | 168,00 | |
| | MANIFOLD | | @ | | |
| | | | @ @ | ş | |
| HARGE TO: Mull Inla | | | | £ | |
| • | | | TOTAL | 112300 | |
| TREET | | | TOTAL . | | |
| TITY STATE ZIP | | | | _ | |
| | PL | UG & FLOAT | EQUIPMENT | 100 | |
| | | | | <u> </u> | |
| | | | @ | | |
| Allied Comenting Co. To. | | | @ | | |
| O-Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment | , | | @ | | |
| nd furnish cementer and helper to assist owner or | | | @ | | |
| ontractor to do work as is listed. The above work was | 7-1-1 | | | *** | |
| one to satisfaction and supervision of owner agent or | | | TOTAL _ | , 7s | |
| ontractor. I have read & understand the "TERMS AND | | | | | |
| ONDITIONS" listed on the reverse side. | TAX | | 4, | | |
| | TOTAL CHARGE | · | | | |
| | DISCOUNT | | י מו גמ מו | IN 30 D 4300 | |
| > 10 (4 | DISCOUNT — | | — ir raid. | EN DU DAYS | |
| GNATURE X X D & Mach | 1/ 1/5 | · 1 · 4/ | | ∳ , Je | |