

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
1/24/10

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/19/07</u>	<u>12/18/07</u>	<u>12/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JAN 24 2008
KCC

API No. 15 - 15-133-27228-0000
 County: Neosho
 _____ SE SW Sec. 25 Twp. 28 S. R. 18 East West
750 feet from S / N (circle one) Line of Section
2150 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Neely, William G. Well #: 25-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Not yet complete
 Elevation: Ground: 905 Kelly Bushing: n/a
 Total Depth: 1050 Plug Back Total Depth: 1039.21
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1039.21
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan API 15 4-8-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/24/08
 Subscribed and sworn to before me this 24th day of January,
 20 08.
 Notary Public: Jova Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
FEB 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 25-2
 Sec. 25 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1039.21	"A"	135	

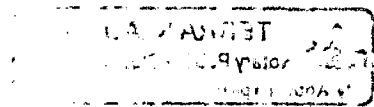
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Waiting on Pipeline		
4			
4			

TUBING RECORD		Size <u>2-3/8"</u>	Set At	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)



TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 25	T. 28	R. 18	GAS TESTS:			
API #	133-27228	County:	Neosho		157'	12 - 3/4"	49.3	
Elev.:	905'	Location:	Kansas		436'	15 - 1"	101	
					498'	12-1 1/4"	152	
Operator:	Quest Cherokee LLC				529'	12-1 1/4"	152	
Address	9520 N. May Ave., Suite 300				591'	12- 1 1/4"	152	
	Oklahoma City, OK. 73120				653'	12- 1 1/4"	152	
WELL #	25-2	Lease Name:	Neely, William G.		746'	5 - 1 1/4"	98.1	
Footage location	750 ft. from the	S	line		777'	5 - 1 1/4"	98.1	
	2150 ft. from the	W	line		870'	8 - 1 1/4"	124	
Drilling Contractor:	TXD SERVICES LP				963'	12- 1 1/4"	152	
Spud Date:	NA	Geologist:			1050'	15- 1 1/4"	170	
Date Comp:	12-18-07	Total Depth:	1050'					
Exact Spot Location	SE SW							
Casing Record			Rig Time					
	Surface	Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#	10-1/2#						
Setting Depth	22'							
Type Cement								
Sacks								
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	429	431	shale	773	851
clay/shale	1	22	shale	431	450	sand	851	863
lime	22	112	sand	450	478	coal	863	864
shale	112	120	lime	478	492	shale	864	943
lime	120	137	shale	492	494	coal	943	945
b.shale	137	139	b.shale	494	496	shale	945	948
lime	139	203	sand	496	509	lime/mississ	948	1050
shale	203	261	lime	509	513			
lime	261	267	b.shale	513	515			
shale	267	271	coal	515	516			
lime	271	291	shale	516	519			
shale	291	294	sand	519	554			
lime	294	302	shale	554	585			
sand	302	314	coal	585	586			
shale	314	341	shale	586	650			
sand	341	357	coal	650	651			
shale	357	377	shale	651	655			
lime	377	385	sand	655	670			
shale	385	389	shale	670	760			
lime	389	417	coal	760	761			
coal	417	418	shale	761	772			
lime	418	429	coal	772	773			

Comments: 97' injected water, 945-948' odor

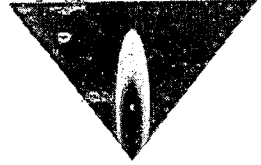
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

JAN 24 2008

KCC

TICKET NUMBER 4302

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-07	Neely William G 25-2	25	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:30	NO	901640		3.5 hr	<i>[Signature]</i>
Tim	7:00	10:30		903255		3.5 hr	<i>[Signature]</i>
Tyler	7:00	10:30		903600		3.5 hr	<i>[Signature]</i>
Maurick	7:00	10:30		903206		3.5 hr	120
Steve	7:00	10:30		931575		3.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1045 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1038.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 2 Sacks Prem gel and Sweep to Surface
Then Pump 12 BPM Dye Marker with one sack Prem gel and Start
Cement Pump 130 Sacks Cement to get Dye Back Stop and
Flush Pump then Pump wiper Plug to Bottom and Set Float Shoe
{ Cement to Surface }

1038.21	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Float Shoe
1	4 1/2 Wiper Plug
2	FRAC Baffles 3" 5 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	113 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWE Blend Cement	
1110	22 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	13 Sack	Premium Gel 3. Ahead of Job 8 In Load	
1215A	1 Gal	KCL	
1111B	2.5 Sack	Sodium Silicate Col Chloride	
1123	7000 Gal	City Water	
	hr	Transport Truck	
	hr	Transport Trailer	
931575	3.5 hr	80 Vac	

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