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RECEIVED KANSAS CORPORATION CO

JAN 05 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS Form Must Be Typed

Operator: License #	5447	*	API No. 15 - <u>081-2</u>	21458-0001		
Name:	OXY USA	Inc.	County:	Has	skell	
Address:	P.O. Box	2528	<u>NW</u> - <u>N</u>	<u> </u>	<u>18</u> Twp. <u>27</u>	S. R <u>33W</u> _
City/State/Zip:	Liberal, KS	67905	2414	feet from ©	N (circle one)	Line of Section
Purchaser:	Unknov	vn ·	2221	feet from E	DW (circle one) Line of Section
Operator Contact Person	n: Jarod Po	well	Footages Calculated	from Nearest Ou	utside Section C	orner:
Phone:	(620) 629-4200		(circle o	ne) NE SE	NW SW	<i>l</i>
	Best Well Serivice		Lease Name:	Frey I	Well #:	2
License:	NW 32	564	Field Name:		· · · · · · · · · · · · · · · · · · ·	
Wellsite Geologist:	N/A 32		Producing Formation	n:Morro	ow/Chester	<u>.</u>
Designate Type of Comp		-	Elevation: Ground:_	2962	Kelly Bushing:	2973
New Well	Re-Entry	X Workover	Total Depth: 540	D Plug Back	Total Depth: _	5340
X Oil S	SWD SIOW	Temp. Abd.	Amount of Surface P	ipe Set and Ceme	ented at	<u>1775</u> feet
Gas E	ENHR SIGW		Multiple Stage Ceme	nting Collar Used	!?	⊠ Yes□ No
Dry (Other (Core, WSW, Expl, C	If yes, show depth se	et <u>3130</u>			
If Workover/Re-entry: O	ld Well Info as follows:		If Alternate II comple	tion, cement circu	lated from	·····
Operator:	OXY USA, Inc.	feet depth to	w_ <u></u>	DNLINEL	sx cmt.	
Well Name:	Frey "I" #2				JAN 0 2 2	0 09 WO-0 19
Deepening Plug Back X Commingled		Depth:5425 _ Conv. To Enhr./SWD ack Total Depth	Drilling Fluid Manage (Data must be collected from Chloride content Dewatering method to Location of fluid disp	n the Reserve Pit)ppm Flusedosal if hauled offsi	luid volume	bbls
Dual Completion Other (SWD or 8			Operator Name: Lease Name:		License No :	
,	08/27/02		Quarter Sec.			
Spud Date or Recompletion Date	Date Reached TD		County:			
Kansas 6702, within 120 Information of side two of 107 for confidentiality in	iginal an two copies of this days of the spud date, rec of this form will be held confexcess of 12 months). One MUST BE ATTACHED. Su	completion, workover or c fidential for a period of 12 e copy of all wireline logs	onversion of a well. Rule of months if requested in writing and geologist well report s	82-3-130, 82-3-10 iting and submitte shall be attached v	06 and 82-3-107 and with the form with this form.	apply. (see rule 82-3- ALL
All requirements of the st	tatutes, rules and regulation	ns promulgated to regula	te the oil and gas industry	have been fully co	omplied with an	d the statements
\sim \sim \sim \sim	correct to the best of my ki	nowledge.	ĸ	CC Office Use	e Only	
Signature:	and		V	CO Office Ose	. Offiny	

ARITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009

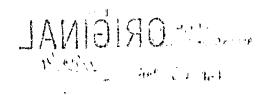
Capital Assets

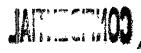
Notary Public:

Date Commission Expires:

Subscribed and sworn to before me this

Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received





Side Two

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Operator Name: _	OX	Y USA Inc.			Lease Name	e: Fre	y I	Well #:	2		
	Twp. <u>27</u> S.						Haskell		<u> </u>		
Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.											
Drill Stem Tests Taken ☐ Yes ☒ No					Log	□ Log Formation (Top), Depth and Datum □ Sample					
(Attach Additional Sheets) Samples Sent to Geological Survey Yes No					Name Heebner			Top 3977	Datum -1004		
Cores Taken Yes No				Toronto			3992	-1019			
Electric Log Run				Lansing			4021	-1048			
(Submit Copy) List All E. Logs Run:					Marmaton	1	4635	-1662			
	and the second s				Cherokee			4854	-1881		
The state of the s	The state of the s	· · · · · · · · · · · · · · · · · · ·	-	***	Atoka			5001	-2028		
					Morrow	i i		5052	-2079		
					Chester			5165	-2192		
			•		St. Genevie	ve		5296	-2323		
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.											
Purpose of String	Size Hole	Size Ca	asing	Weight	Setting	Type of	# Sacks	Type and			
Conductor	Drilled	Set(in.	(J.D.)	Lbs./ft.	Depth	Cement	Used **	Addi	lives		
Surface	12 1/4	8 5/8		24	1775	,C	670	6% Gel, 2% Cal Chloride,			
Production	7 7/8	4 1/2			5400	н	240	2% Gel, 5# Gilsonite, 3% KCL, .5 Halad 322			
		1.	ADDITIO	NIAL OCNACNIC	NO / COUEEZE	PEOOPP	·	 			
				NAL CEMENTI	NG / SQUEEZE	HECORD					
Purpose: Perforate	Depth Top Bottom		ne of ment	#Sacks Use	d	Туј	pe and Percer	it Additives			
X Protect Casing	2500-3130			135	50/50 POZ	, 2% Gel, 5# Gil	sonite, 3% KCL	.5% Halad 322 (Port Collar)			
Plug Back TD Plug off Zone	-										
Shots Per Foot	PERECUATION	N BECORD	- Bridge Pl	uge Set/ture		Acid Frost	o Shot Come	Sauceza Decemb			
	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated				-	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
8	5094-5096 & 5100-5104 (new)					Acidize – 3400 gals 15% HCI					
4	5111-5114 & 5138-5146 (new)					Frac - 14,280 Gals 15# X-Link foamed @ 60% N2;					
1	E014 E006 (39,100# 20/40 Sand					
4	4 5214-5226 (previous)					Acidize – 6258 gals 15% FE					
TUBING RECORD Size Set At Packer At 2 3/8 5087					Liner Run Yes No						
Date of First, Resume	d Production, SWD o /2008	or Enhr.	Producin	g Method	owing 🛛 Pun	nping Ga	as Lift 🔲 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil BBL	S		Gas Mcf		er Bbls	Gas-O	il Ratio	Gravity		
Disposition of Gas METHOD OF COMPLETION Production Interval											
☐ Vented ☐ Sold ☒ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled											
(If vented, Submit ACO-18) Other (Specify)											