

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

21979-0002  
01/07/10

OPERATOR: License # 30129  
 Name: EAGLE CREEK CORPORATION  
 Address 1: 150 N. MAIN SUITE 905  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + 1813  
 Contact Person: DAVE CALLEWAERT  
 Phone: (316) 264-8044  
 CONTRACTOR: License # 30864  
 Name: ABERCROMBIE RTD, INCCONFIDENTIAL  
 Wellsite Geologist: O'DELL/CALLEWAERT JAN 07 2009  
 Purchaser: DCP MIDSTREAM  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: EAGLE CREEK CORPORATION  
 Well Name: GEISINGER 4-11  
 Original Comp. Date: 4-18-2005 Original Total Depth: 5810  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: 5600 Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>11-01-2008</u>	<u>4-30-2005</u>	<u>11-01-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21179-0000  
 Spot Description: \_\_\_\_\_  
 S/2 S/2 NW Sec. 11 Twp. 31 S. R. 31  East  West  
2310 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: SEWARD  
 Lease Name: GEISINGER Well #: 4-11  
 Field Name: 31 EAST  
 Producing Formation: CHESTER SAND  
 Elevation: Ground: 2805 Kelly Bushing: 2817  
 Total Depth: 5810 Plug Back Total Depth: 5600  
 Amount of Surface Pipe Set and Cemented at: 1651 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: WICHITA, KS  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 08 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: PRESIDENT Date: 1/5/2008  
 Subscribed and sworn to before me this 5th day of January  
 20 09  
 Notary Public: Debra R. Haddock  
 Date Commission Expires: 4/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBORA R. HADDOCK  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 4/28/09

Operator Name: **EAGLE CREEK CORPORATION** Lease Name: **GEISINGER** Well #: **CONFIDENTIAL**  
 Sec. **11** Twp. **31** S. R. **31**  East  West County: **SEWARD**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DUAL INDUCTION, NEUTRON/DENSITY,                  SONIC</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4227</td> <td>-1410</td> </tr> <tr> <td>SWOPE</td> <td>4768</td> <td>-1951</td> </tr> <tr> <td>MARMATON</td> <td>4930</td> <td>-2113</td> </tr> <tr> <td>CHEROKEE</td> <td>5085</td> <td>-2268</td> </tr> <tr> <td>MORROW SHALE</td> <td>5395</td> <td>-2578</td> </tr> <tr> <td>CHESTER</td> <td>5476</td> <td>-2659</td> </tr> <tr> <td>ST GEN.</td> <td>5588</td> <td>-2771</td> </tr> </table>	Name	Top	Datum	HEEBNER	4227	-1410	SWOPE	4768	-1951	MARMATON	4930	-2113	CHEROKEE	5085	-2268	MORROW SHALE	5395	-2578	CHESTER	5476	-2659	ST GEN.	5588	-2771
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12.25"	8.625"	24#/FT	1651	A-CON & CLASS A	520	3%CC & 1/4# FLOCELE/SK
<b>PRODUCTION</b>	4.5"	7.875"	10.5#/FT	5809	AA-2	335	10% SALT, 1% FLA-322 <small>.25% DEFOAMER, GAS BLOCK .75%</small>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	<b>SET BRIDGE PLUG</b>		<b>5600</b>
<b>2 SHOTS/FT</b>	<b>PERF 5472-5495</b>	<b>2000 GALLONS 10% NEFE</b>	

TUBING RECORD: Size: <b>2.375"</b> Set At: <b>5460</b> Packer At: <b>5467</b> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>12-02-2008</b>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b> Gas Mcf <b>147</b> Water Bbls. <b>0</b> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>5472-5495</b>
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