

CONFIDENTIAL

ORIGINAL 1/09/10

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
October 2008
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5123
 Name: Pickrell Drilling Co. Inc.
 Address 1: 100 S. Main, Suite 505
 Address 2: _____
 City: Wichita, State: Ks Zip: 67202 + 3738
 Contact Person: Jack Gurley
 Phone: (316) 262-8427
 CONTRACTOR: License # 4958
 Name: Mallard JV, Inc.
 Wellsite Geologist: Jamie Hess
 Purchaser: Oneok
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>9-17-08</u>	<u>9-29-08</u>	<u>10-30-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

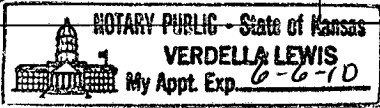
API No. 15 - 007-23,345-0000
 Spot Description: _____
 _____ SW _____ NW _____ SW Sec. 10 Twp. 30S S. R. 15 East West
1670' Feet from North / South Line of Section
440' Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barber
 Lease Name: Judith Well #: 1-10
 Field Name: Wildcat
 Producing Formation: Cherokee Sand
 Elevation: Ground: 1964' Kelly Bushing: 1969'
 Total Depth: 4765' Plug Back Total Depth: 4738
 Amount of Surface Pipe Set and Cemented at: 1158' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA INVS 809
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: 400 bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: Watson License No.: 8061
 Quarter _____ Sec. 8 Twp. 29S S. R. 15 East West
 County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gurley
 Title: Jack Gurley Vice President Date: 1-09-09
 Subscribed and sworn to before me this 9th day of January,
20 09.
 Notary Public: Verdella Lewis
 Date Commission Expires: 6-6-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist _____
 UIC Distribution

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Operator Name: Pickrell Drilling Co. Inc. Lease Name: Judith Well #: 1-10
 Sec. 10 Twp. 30S S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction

Gamma Ray Correlation

Compensated Density

rec'd these 3 logs & GEO Rpt. on 2/24/09.

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Heebner 3878 (-1909)

Lansing 4075 (-2106)

Cherokee Shale 4568 (-2599)

Mississippi 4608 (-2639)

Viola 4644 (-2675)

Simpson Shale 4740 (-2771)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	1158'	common	250sx(btm)	2% fel, 3% CC
						175sx (top)	
Production Csg.	7 7/8"	5 1/2"	15.50#	4759'	AA-2	200sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4586-4590	None	
4	4610-4614	None	

TUBING RECORD: Size: 2 3/8" Set At: 4580 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Currently W/O P.L. connection Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

KANSAS CORPORATION COMMISSION
 PRODUCTION INTERVAL:
4586-4614
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
 NOTE: Well is currently awaiting gas sales line connection



PAGE 1 of 2	CUST NO 1970-HES004	INVOICE DATE 09/30/2008
INVOICE NUMBER 1970002578		

Pratt

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Judith
1-10
Barber
KS
Cement-New Well Casing/Pipe

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02584	301		Net 30 DAYS	10/30/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/29/2008 to 09/29/2008					
1970-02584					
1970-19028	Cement-New Well Casing	9/29/08			
	Pump Charge-Hourly	1.00	Hour	2520.000	2,520.00
	Depth Charge; 4001'-5000'				
	Cementing Head w/Manifold	1.00	EA	250.000	250.00
	Plug Container Utilization				
	Charge				
	Cement Float Equipment	1.00	EA	360.000	360.00
	Auto Fill Float Shoe				
	Cement Float Equipment	1.00	EA	400.000	400.00
	Latch Down Plug and Baffle				
	Cement Float Equipment	6.00	EA	110.000	660.00
	Turbolizer				
	Mileage	225.00	DH	1.400	315.00
	Blending and Mixing Service				
	Charge				
	Mileage	50.00	DH	7.000	350.00
	Heavy Equipment Mileage				
	Mileage	263.00	DH	1.600	420.80
	Proppant and Bulk Delivery				
	Charges				
	Pickup	25.00	Hour	4.250	106.25
	Unit Mileage Charge(Pickups,				
	Vans, or Cars)				
	Additives	10.00	EA	44.000	440.00 T
	CC-1, KCl Substitute				
	Additives	47.00	EA	4.000	188.00 T
	De-foamer				
	Additives	151.00	EA	7.500	1,132.50 T
	FLA-322				
	Additives	188.00	EA	5.150	968.20 T
	Gas-Blok				
	Additives	1,000.00	EA	0.670	670.00 T
	Gilsonite				
	Additives	1,038.00	EA	0.500	519.00 T
	Salt				
	Additives	500.00	EA	1.530	765.00 T
	Super Flush II				

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6514
OCT 9 PAID

KANSAS CORPORATION COMMISSION
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PAGE 2 of 2	CUST NO 1970-HES004	INVOICE DATE 09/30/2008
INVOICE NUMBER 1970002578		

Pratt

B
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O
HESS OIL COMPANY
P O BOX 1009
McPHERSON KS 67460
ATTN:

J
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B
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E
LEASE NAME Judith
WELL NO. 1-10
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02584	301			Net 30 DAYS	10/30/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		200.00	EA	17.000	3,400.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00
<p>KANSAS CORPORATION COMMISSION JAN 09 2009 RECEIVED</p> <p>OCT 9 PAID 6514</p> <p>KCC JAN 09 2009 CONFIDENTIAL</p>					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		BID DISCOUNT	-2,648.55
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUBTOTAL	11,291.20
PO BOX 841903		PO BOX 10460		TAX	427.76
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	11,718.96

BASIC

energy services, L.P.

FIELD ORDER 19028

Subject to Correction

Date 9-20-08	Customer ID	Lease Judith	Well # 1-10	Legal 10-30-15
		County BARBER	State KS	Station Pratt
		Depth 4759	Formation	Shoe Joint 18'
		Casing 5 1/2	Casing Depth	Job Type CNW 5 1/2 25'
		Customer Representative		Treater Robert Sullivan

AFE Number _____ PO Number _____
 Materials Received by **X Jim Huce** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200 SK	Bit 7 cmt		3,400.00
	CP103	25 SK	6 1/4 PWT		300.00
	CP105	47 lb	Delcanol		198.00
	CC111	1,038 lb	Salt		510.00
	CC118	199 lb	90# b/ok		909.00
	CC129	151 lb	FLH 322		1,132.50
	CC201	600 lb	q/solite		670.00
	CC155	500 gal	Super Flux		765.00
	CC700	10 gal	CC-1		440.00
	CF607	1 set	Latch down Plug - Baffle 5 1/2		400.00
	CF1251	1 set	Auto Fill Flow - shoe		360.00
	CF1651	6 set	Teaballizer		660.00
	E101	50 n	Heavy duty milage		350.00
	E113	263 ton	Bulk Delivery		420.80
	E100	25 n	Light milage		100.00
	CE240	225 SK	Blends - mixing chases		315.00
	SC03	1 set	Super Super w/c		175.00
	CE205	1 set	Depth change 400' - 500'		2,520.00
P	CE504	1 set	Plug container Rental		250.00
KANSAS CORPORATION COMMISSION					11,291.20
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ALLIED CEMENTING CO., LLC. 042725

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicinelodge

DATE <u>9-19-09</u>	SEC <u>10</u>	TWP <u>30S</u>	RANGE <u>15W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Judith</u>		WELL # <u>1-10</u>	LOCATION <u>Craft, Ka. 5 South, 2 East</u>		COUNTY <u>Barber</u>	STATE <u>Ka.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard OWNER Hess oil Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1158'

CASING SIZE 6 3/8 DEPTH 1158'

TUBING SIZE DEPTH 1158'

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM -

MEAS. LINE SHOE JOINT 43

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 7 1/2 Bbls Fresh

CEMENT AMOUNT ORDERED 250sx A + 3% cc + 2% gel
200 sx A + 3% cc (used 175 sx)

COMMON	<u>425 A</u>	@ <u>15.45</u>	<u>6566.2</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>15</u>	@ <u>58.20</u>	<u>873.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Mallard

343 HELPER Mark

BULK TRUCK DRIVER Randy F.

381 DRIVER

DRIVER

KOC
JAN 09 2009
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HANDLING	<u>471</u>	@ <u>2.40</u>	<u>1130.40</u>
MILEAGE	<u>30 x 471 x .10</u>		<u>1413.00</u>
TOTAL			<u>10086.6</u>

REMARKS:

pipe on bottom pump 250sx mix 250sx A + 3% + 2% gel stop. Disposal fresh tho.
Plug plug 300sx @ 11/2 bbls. Shut in.
Cement also not call top actual 175sx A + 3% cc

SERVICE

DEPTH OF JOB	<u>1158'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE	<u>858'</u>	@ <u>1.85</u>	<u>729.3</u>
MILEAGE	<u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@ <u>113.00</u>	<u>113.00</u>

CHARGE TO: Hess oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

TOTAL 2070.30

JAN 09 2009

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To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LAVON R Urban

SIGNATURE LAVON R Urban

8 7/8" PLUG & FLOAT EQUIPMENT

1-wooden plug	@ <u>68.00</u>	<u>68.00</u>
2-baskets	@ <u>248.00</u>	<u>496.00</u>
1-baffle plate	@ <u>152.00</u>	<u>152.00</u>
	@	
	@	

TOTAL 716.00

SALES TAX (if Any) _____

TOTAL CHARGES ~~2070.30~~

DISCOUNT ~~2070.30~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Hess Oil Co</i>	Lease No.	Date <i>9-29-08</i>
Lease <i>Judith</i>	Well # <i>1-10</i>	
Field Order # <i>19028</i>	Station <i>PRH-H</i>	Casing <i>5 1/2</i>
Type Job <i>CNW 5 1/2 L.S</i>	Formation	Depth <i>10-30-15</i>
		County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>10-30-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>4759</i>	Depth	From	To	Pre Pad	Max		5 Min <i>KCC</i>	
Volume <i>113</i>	Volume	From	To	Pad	Min		10 Min <i>119 2009</i>	
Max Press <i>200</i>	Max P Press	From	To	Frac	Avg		15 Min <i>CONFIDENTIAL</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1741</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Molson</i>		<i>Phya</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>	<i>AN</i>				<i>oil has Settling ready</i>
					<i>Run 113 J.T.S 5 1/2 155 casing shoe 5' 18' cont 1, 2, 3, 4, 5, 6</i>
<i>0700</i>					<i>CASING ON BOTTOM</i>
<i>0715</i>					<i>Hook Rig to Break circ</i>
<i>0750</i>	<i>300</i>		<i>12</i>	<i>4</i>	<i>1st Super Flush</i>
			<i>5</i>		<i>At 2 1/4 SPACER</i>
			<i>51</i>		<i>Mix cont 200 sk AA-2 cont 15 1/2 gal</i>
<i>0805</i>					<i>Shut down and wash pu-1 lined</i>
<i>0807</i>	<i>150</i>			<i>6</i>	<i>Release Plug St Deep</i>
	<i>350</i>		<i>95</i>	<i>45</i>	<i>lift PS</i>
	<i>500</i>			<i>3</i>	<i>Stage Rate</i>
<i>0835</i>	<i>1800</i>		<i>113</i>	<i>3</i>	<i>Plug down</i>
			<i>7</i>		<i>Plug Rill</i>
					<i>job complete</i>
					<i>Thank you</i>

KANSAS CORPORATION COMMISSION
 JAN 09 2009
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INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2908

Invoice Number: 116169
Invoice Date: Sep 19, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Hess Oil Company, Inc. P. O. Box 1009 McPherson, KS 67460-1009

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Customer ID:	Well Name:	Payment Term:	
Hess	Judith #1-10	Net 30 Days	
Job Location:	Company:	Service Date:	Due Date:
KS1	Medicine Lodge	Sep 19, 2008	10/19/08

Quantity	Item	Description	Unit Price	Amount	
425.00	MAT	Class A Common	15.45	6,568.25	T
5.00	MAT	Gel	20.80	104.00	T
15.00	MAT	Chloride	58.20	873.00	T
471.00	SER	Handling	2.40	1,130.40	
30.00	SER	Mileage 471 sx @ .10 per sk per mi	47.10	1,413.00	
1.00	SER	Surface	1,018.00	1,018.00	
858.00	SER	Extra Footage	0.85	729.30	
30.00	SER	Mileage Pump Truck	7.00	210.00	
1.00	SER	Head Rental	113.00	113.00	
1.00	EQP	Wooden Plug	68.00	68.00	T
2.00	EQP	Baskets	248.00	496.00	T
1.00	EQP	Baffle Plate	152.00	152.00	T

6474
OCT 2 PAID
OK
Taxable \$8259.25

12105.99

KANSAS CORPORATION COMMISSION

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	12,872.95
Sales Tax	520.33
Total Invoice Amount	13,393.28
Payment/Credit Applied	
	13,393.28

ONLY IF PAID ON OR BEFORE

JAN 19 2009