

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/18/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/7/08 12/14/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27355-0000

County: Wilson

C E/2 SE NE Sec. 32 Twp. 27 S. R. 14 East West

1980' feet from S (N) (circle one) Line of Section

330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: A. Robinson Well #: A-5

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: 870.6' Kelly Bushing: N/A

Total Depth: 1330' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 43' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1324.91'

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AK # NJ 6-3-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 1/23/08

Subscribed and sworn to before me this 23 day of January
20 08.

Notary Public: Tracy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: A. Robinson Well #: A-5
 Sec. 32 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>High Resolution Compensated Density/Neutron Log Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name _____ Top _____ Datum _____</p> <p>Drillers Log Enclosed</p> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 18 2008 KCC </div>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	N/A	
Longstring	6.75"	4.5"	10.5#	1324.91'	Thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	<input type="checkbox"/> _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

CONFIDENTIAL

JAN 18 2008

KCC



Rig #:	3	Lic #	33539
API #:	15-205-27355-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		
Well #:	A-5	Lease Name:	A. Robinson
Location:	1980	ft. from N	Line
	330	ft. from E	Line
Spud Date:	12/7/2007		
Date Completed:	12/14/2007	TD:	1330'
Driller:	Mike Reid / Shaun Beach		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	43'		
Cement Type	Portland		
Sacks	Consolidated		
Feet of Casing			

S32	T27S	R14E
Location:		C,E2,SE,NE
County:		Wilson

Gas Tests			
Depth	Inches	Orifice	flow - MCF
455		No Flow	
605		No Flow	
705	20	1/2"	28.8
755	5	1"	57.7
880	Gas Check Same		
913	Gas Check Same		
980	12	1 1/2"	241
1030	18	1 1/2"	295
1055	16	1 1/2"	278
1091	13	1 1/2"	251
1105	11	1 1/2"	231
1115	6	1 1/2"	170
1155	Gas Check Same		
1264	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	484	598	lime	758	765	shale
1	12	clay	598	602	shale	765	767	lime
12	16	grave;	602	603	blk shale	767	783	shale
16	143	shale	603	608	lime	783	794	lime
143	149	lime	608	611	sand	794	798	shale
149	152	shale	611	637	lime	798	807	sand
152	184	lime	637	643	shale	807	810	shale
184	287	shale	643	644	blk shale	810	812	sand
287	295	lime	644	661	lime - with odor	812	825	shale
295	365	shale	661	678	sand	825	827	sand
365	417	lime	678	690	lime	827	840	shale
417	419	shale	690	694	shale	840	845	sand
419	420	lime	694	697	Red Bed shale	845	872	shale
420	422	sand	697	717	shale	872	876	Mulberry lime
422	424	coal	717	718	lime	876	877	coal
424	436	shale	718	745.5	shale	877	885	shale
430		add water	745.5	746	blk shale	885	908	lime
436	437	lime	746	751	shale	908	921	shale
437	484	shale	751	758	lime	921	927	sand

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: A Robinson			Well # A-5		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
927	935	shale	1260	1261	coal			
935	942	lime	1261	1268	shale			
942	961	shale	1268	1278	sand			
961	967	lime	1278	1283	Mississippi chat			
967	968	coal	1283	1330	Mississippi lime			
968	975	shale	1330		Total Depth			
975	1003	sand						
1003	1008	shale						
1008	1025	sand						
1025	1027	shale						
1027	1028	coal						
1028	1036	sand						
1036	1042	lime						
1042	1045	shale						
1045	1046	blk shale						
1046	1047	coal						
1047	1050	sandy shale						
1050	1053	sand						
1053	1088	shale						
1088	1089	coal						
1089	1102	shale						
1102	1103	coal						
1103	1111	shale						
1111	1112	coal						
1112	1126	shale						
1126	1140	sand						
1140	1143	shale						
1143	1165	sand						
1165	1168	shale						
1168	1169	coal						
1169	1182	shale						
1182	1195	Red Bed shale						
1195	1225	shale						
1225	1240	sand						
1240	1260	shale						

CONFIDENTIAL
 JAN 18 2008
 KCC

Notes:

CW-134

07LL-121407-R3-060-A. Robinson A-5-CWLLC-CW-134

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION
 WICHITA, KS



1-800-794-0187
Fax 1-316-321-4720
2510 W. 6TH ST.
EL DORADO, KANSAS 67042

8096

DATE 12-17-07

COUNTY Wilson CITY Fredonia

CHARGE TO Domestic Energy
ADDRESS _____ CITY _____ ST _____ ZIP _____
LEASE & WELL NO. Robinson A-5 CONTRACTOR _____
KIND OF JOB 4 1/2 Production 1325 ft SEC. _____ TWP. _____ RNG. _____
DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
125 sk	USC #1	
625 Ts	Gilsonite	
2.5 hrs	Additional Hours on location	N/C
		CONFIDENTIAL
		JAN 18 2008
		RECEIVED
		KCC KANSAS CORPORATION COMMISSION
BULK CHARGE <u>125 sk Handling</u>		JAN 28 2008
BULK TRK. MILES <u>235 tm</u>		
PUMP TRK. MILES <u>40 miles</u>		CONSERVATION DIVISION
		WICHITA KS
1 EA	PLUGS <u>4 1/2 Top Rubber Plug</u>	
		SALES TAX
		TOTAL

T.D. ~~1325 ft~~ 1330' 2m
SIZE HOLE 6 3/4 OH 4 1/2 10.5 CS
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED 4 1/2 Top Rubber

CSG SET AT 1324.91 2m VOLUME _____
TBG SET AT _____ VOLUME _____
SIZE PIPE _____
PKER DEPTH _____
TIME ON LOCATION 12:00 TIME FINISHED 6:30

REMARKS: Arrive to location 12:00 - Rig pulling DP casing Truck stuck on wrong road. All Trucks called in at 4:45 - 5:08 pm H2O and circulate casing down - Well circulate at 4:36:01 - 5:50 stairs 5:58 start cmt 125 sk USC # 625 # Gilsonite at 13.2 # 6.11 End cmt wash pump and lines - 6:13 Drop plug Displace 21.0675661 H2O

EQUIPMENT USED - 630 Floats held job done
NAME Seasold Daniels P-14 UNIT NO. 700 NAME Rawl UNIT NO. B-3
NAME Sagon Bucklow M CEMENTER OR TREATER
NAME Roger Smith OWNER'S REP.