

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/23/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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JAN 23 2008

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/2/07	10/4/07	10/4/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27190-0000

County: Neosho

_____ - sw - se Sec. 20 Twp. 28 S. R. 18 East West

590 feet from (S) N (circle one) Line of Section

1920 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Henry, Jarold W. Well #: 20-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 970 Kelly Bushing: n/a

Total Depth: 1360 Plug Back Total Depth: 1350

Amount of Surface Pipe Set and Cemented at 25 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1350

feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan AAHNS 6-3-09

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 1/23/08

Subscribed and sworn to before me this 23rd day of January

20 08.

Notary Public: Terri Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Henry, Jarold W. Well #: 20-1
 Sec. 20 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log of Formation (Top), Depth and Datum Sample
 Name: See attached Top Datum

Compensated Density Neutron Log
 Dual Induction Log

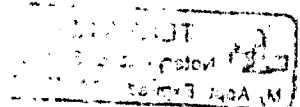
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	25	"A"	5	
Production	6-3/4	4-1/2	10.5	1350	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1044-1048/1036-1038/1001-1003	500gal 15% HCLw/ 56 bbls 2% KCl water, 670bbls water w/ 2% KCL, Biocide, 6200# 20/40 sand	1044-1048/1036-1038 1001-1003
4	873-875/855-857/747-749/710-713/689-691	500gal 15% HCLw/ 56 bbls 2% KCl water, 675bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	873-875/855-857 747-749 710-713/689-691
4	617-621/604-608	300gal 15% HCLw/ 44 bbls 2% KCl water, 511bbls water w/ 2% KCL, Biocide, 7100# 20/40 sand	617-621/604-608

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1046.1	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/31/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	117.2bbls		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)



JAN 23 2008

KCC

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 20	T. 28	R. 18	GAS TESTS:		
API #	133-27190	County:	Neosho		250'	0 no blow	
Elev.:	970'	Location:	Kansas		343'	0	
Operator:	Quest Cherokee LLC				438'	2 - 1/2" 8.87	
Address	9520 N. May Ave., Suite 300				498'	2 - 1/2" 8.87	
	Oklahoma City, OK, 73120				580'	10 - 1/2" 19.9	
WELL #	20-1	Lease Name:	Henry, Jarold		622'	8 - 3/4" 34.7	
Footage location	590 ft. from the		S	line	653'	6 - 3/4" 34.7	
	1910 ft. from the		E	line	684'	6 - 3/4" 34.7	
Drilling Contractor:	TXD SERVICES LP				777'	3 - 3/4" 24.5	
Spud Date:	NA	Geologist:			839'	3 - 3/4" 24.5	
Date Completed	10/4/2007	Total Depth:	1360'		870'	7 - 3/4" 37.4	
Exact Spot Location	SW SE				994'	8 - 3/4" 40	
Casing Record			Rig Time			1025'	8 - 3/4" 40
	Surface	Production			1056'	8 - 1 1/4" 107	
Size Hole	12-1/4"	6-3/4"			1242'	6 - 1" 63.3	
Size Casing	8-5/8"	4-1/2"			1360'	5 - 1" 67.7	
Weight	24#	10-1/2#					
Setting Depth	25'						
Type Cement							
Sacks							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	25	coal	490	491	sand	798	811
shale	25	97	lime	491	540	shale	811	860
lime	97	172	coal	540	542	coal	860	861
sand	172	209	shale	542	585	sand	861	872
shale	209	213	lime	585	604	b.shale	872	874
lime	213	228	coal	604	605	shale	874	972
shale	228	232	shale	605	616	coal	972	973
lime	232	248	lime	616	619	shale	973	1005
coal	248	249	shale	619	624	coal	1005	1006
shale	249	257	coal	624	625	shale	1006	1038
lime	257	310	shale	625	643	coal	1036	1038
b.shale/coal	310	313	sand	643	656	shale	1038	1048
shale	313	333	shale	655	713	coal	1048	1051
lime	333	340	coal	713	714	shale	1051	1055
shale	340	354	shale	714	723	lime/mississ	1055	1305
sand	354	360	sand	723	732	shale	1305	1317
shale	360	372	shale	732	755	lime	1317	1327
lime	372	416	coal	755	756	shale	1327	1334
b.shale	416	418	sand	756	761	b.shale	1334	1337
shale	418	485	shale	761	786	lime/arbuckle	1337	1360
sand	485	482	b.shale	766	788			
shale	482	490	shale	788	798			

Comments: 25-97 water, 600' odor

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JAN 25 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME OCT. 24. 9:59AM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
JAN 23 2008
KCC

TICKET NUMBER **2519**

FIELD TICKET REF # _____

FOREMAN Joe

609860

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-4-07	HENRY Jarold 20-1				20	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	12:00	5:15		903427		5.25	Joe Blanchard	
MAVERICK		4:15		903197		4.25	120	
Tyler		5:00		903600		5		
Tim		5:00		903140	932452	5	Tim Agee	
Daniel		5:30		931420		5.5	Daniel S.	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1357 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1350.44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.53 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 1sk gal & ¹⁵ bbl dye & ¹⁸⁰ SKS of cement to get dye to surface. Flush pump. Pump. Wiper plug to bottom & set float shoe

1350.44	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWG Blend Cement 4 1/2 Wiper plug	
1110	18 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931420	5.5 hr	80 Vac	

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