

JAN 31 2008

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33539  
Name: Cherokee Wells, LLC.  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
1/18/08 1/23/08  
Spud Date or 1/23/08  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 205-27403-0000  
County: Wilson  
N2 NW SW Sec. 18 Twp. 27 S. R. 15  East  West  
2290' feet from S / N (circle one) Line of Section  
660' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Thomas Well #: A-3  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: 997.22' Kelly Bushing: N/A  
Total Depth: 1480' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1475'  
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan ART II NT 6-409  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
Title: Administrative Assistant Date: 1/29/08

Subscribed and sworn to before me this 29 day of January  
08.

Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_  
**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Cherokee Wells, LLC. Lease Name: Thomas Well #: A-3  
 Sec. 18 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron                  Log Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Enclosed  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      JAN 29 2008                      KCC                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	20'	Portland	4	
Longstring	6.75"	4.5"	10.5#	1475'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Other (Specify) _____	Production Interval <input type="checkbox"/> Commingled _____
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**Well Refined Drilling Co., Inc.**

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic #33539
API #:	15-205-27403-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	



S 18	T27S	R15E
Location:	N2,NW,SW	
County:	Wilson	

				Gas Tests			
Well #:	A-3	Lease Name:	Thomaas	Depth	Inches	Orifice	flow @ MCF
Location:	2290	ft. from S	Line				
	660	ft. from W	Line	See Page 3			
Spud Date:	1/18/2008						
Date Completed:	1/23/2008	TD:	1480				
Driller:	Mike Reid						
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	20'						
Cement Type	Portland						
Sacks	4						
Feet of Casing							

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**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	501	502	laminated sand	698	700	Hushpuckney blk shale
1	3	clay	502	503	shale	700	731	lime
3	191	shale	503	504	coal	731	737	shale
191	208	lime	504	552	shale	737	738	lime
208	212	lime	552	638	lime	738	739	shale
212	245	lime	638	641	shale	739	740	Southmound blk shale
245	320	shale	641	642	lime	740	747	shale
320	333	lime	642	643	shale	747	757	lime
333	336	shale	643	645	Stark blk shale	757	817	shale
336	340	lime	645	646	shale	817	818	Tulsa blk shale
340	344	shale	646	648	lime	818	822	shale
344	345	lime	648	652	shale	822	826	lime
345	419	shale	652	668	sand	826	858	shale
419	473	lime - wet	668	669	coal	858	864	lime
469		add water	669	670	shale	864	867	shale
473	484	sand	670	675	lime	867	868	coal
484	485	coal	675	678	shale	868	873	shale
485	487	shale	678	695	lime	873	893	Weiser sand
487	501	sand	695	698	shale			more water

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
893	912	shale	1142	1143	Crowburg coal	1376	1385	shale
912	926	sand	1143	1151	shale	1385	1386	Riverton coal
		more water	1151	1156	Cattleman sand	1386	1408	shale
926	929	sandy shale			more water	1408	1415	Burgess sand
929	933	laminated sand	1156	1160	sandy shale	1415	1417	Mississippi chat
933	934	sand	1160	1180	shale	1417	1480	Mississippi lime
934	935	shale	1180	1181.5	Flemming coal	1480		Total Depth
935	963	sand	1181.5	1201	shale			
963	964	shale	1201	1202	Mineral coal			
964	966	Mulberry coal	1202	1218	shale			
966	969	shale	1218	1223	Lower Cattleman sand			
969	987	Pink lime	1223	1256	laminated sand			
987	991	shale	1256	1260	shale			
991	993	lime	1260	1262	Weir blk shale			
993	997	shale	1262	1269	shale			
997	998.5	Lexington blk shale	1269	1273	sand			
998.5	1010	coal	1273	1276	sandy shale			
1010	1026	shale	1276	1293	Bartlesville sand			
1026	1041	Oswego lime	1276	1287	oil show			
1041	1043	shale	1293	1301	shale			
1043	1045	Summit blk shale	1301	1320	sand			
1045	1047	shale	1320	1325	laminated sand			
1047	1057	lime			oil odor			
1057	1059	Mulky blk shale	1325	1333	sand			
1059	1060	coal	1333	1336	shale			
1060	1064	shale	1336	1337	lime			
1064	1070	lime	1337	1338	Rowe coal			
1070	1073	shale	1338	1341	lime			
1073	1089	sandy shale	1341	1342	Neutral coal			
1089	1115	sand	1342	1355	shale			
1115	1125	sandy shale	1355	1357	sand			
1125	1126	Bevier coal	1357	1358	shale			
1126	1138	shale	1358	1359	Drywood coal			
1138	1139	lime	1359	1362	shale			
1139	1142	shale	1362	1376	sand			

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Notes:

CW-145

08LA-012308-R3-005-Thomas A-3-CWLLC-CW-145

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1. BOX 884, CHANUTE, KS 66720

LOCATION EUREKA

431-9210 OR 800-467-8676

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1/26/08		Thomas A-3				Wilson	
CUSTOMER		DOMESTIC Energy Partners		TRUCK #		DRIVER	
BILLING ADDRESS		916 Camp Bowie ST. 200		485		Alan	
CITY		STATE	ZIP CODE	452/763		J.P.	
WORTH TX.		TX.	76107	515		Jerrid	
TYPE	Long string	HOLE SIZE	6 3/4	HOLE DEPTH	1480'	CASING SIZE & WEIGHT	4 1/2 10.5"
DRILLING DEPTH	1476'	DRILL PIPE		TUBING		OTHER	
DRILL WEIGHT	13.5"	SLURRY VOL		WATER gal/sk		CEMENT LEFT In CASING	0
DISPLACEMENT	23.6 bbls	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting. Rig up to Drilling Rig. Mix 2100# Gel. Gel up hole.  
 Safety Meeting. Rig up to 4 1/2" casing. Break circulation with 25 bbls  
 fresh water. Mix 155 sks Thick set Cement w/ 6# Kal-Seal AT 13:37  
 1/2 gal washout Pump & lines shut down. Release Plug Displace with  
 3.6 bbls Fresh water. Final pumping pressure 700# Bump plug 1200#  
 release pressure Plug held Shut casing in 0#. Good cement  
 returns to surface 10 bbls slurry to pit.  
 Job complete Rig down

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	3.45	138.00
609	4hr	Pump Truck (Gel hole)	170.00	680.00
1126A	155 sks	Thick set Cement	16.20	2511.00
110A	775#	Kal Seal 6# per/sk	.40	310.00
407	8.52 Tons	Tanmihage Bulk Truck	m/s	300.00
118A	2100#	Gel Gel up hole	.16	336.00
501c	8 hrs	Water Transport	104.00	832.00
123	1000 gallons	CITY Water	13.30	133.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 31 2008			Subtotal	6115.00
CONSERVATION DIVISION WICHITA, KS			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				6333.27

HORIZONTAL Witness by Tyler TITLE Co. Rep DATE \_\_\_\_\_