

1/25/08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Bluestem Gas Marketing / Plains Marketing
 Operator Contact Person: Dean Pattison, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: Fossil Drilling, Inc.
 License: 33610
 Wellsite Geologist: Curtis Covey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>09/27/2007</u>	<u>10/06/2007</u>	<u>10/31/2007</u>

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API No. 15 - 007 - 23200 00 00
 County: BARBER
 80' N of S2 S2 NW Sec. 12 Twp. 33 S. R. 11 East West
2230' FNL feet from S / (circle one) Line of Section
1320' FWL feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DAVIS A Well #: 1
 Field Name: RHODES EAST
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1521 Kelly Bushing: 1530
 Total Depth: 5000 Plug Back Total Depth: 4875
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINJc-409
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 1800 bbls
 Dewatering method used Haul off free fluids and allow to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: WOOLSEY OPERATING COMPANY, LLC
 Lease Name: Swartz License No.: 33168
 Quarter 1 Sec. 1 Twp. 34W S. R. 11 East West
 County: Barber Docket No.: D-28,865

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

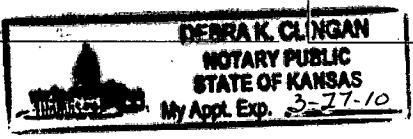
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattison, Operations Manager Date: January 25, 2008
 Subscribed and sworn to before me this 25th day of January,
 2008.
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION



JAN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: DAVIS A Well #: 1
 Sec. 12 Twp. 33 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron Density PE
 Dual Induction
 Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	1793	- 263
Toronto	3624	- 2094
Lansing	3801	- 2271
Swope	4273	- 2743
Hertha	4303	- 2773
Mississippian	4498	- 2968
Viola	4808	- 3278
Simpson	4900	- 3370

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	209'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4923'	60/40 poz	50	6% gel, 1/4# celloflake
					Class H	140	10% salt, 10% Gyp, 1/4# Floseal, 6# Kolseal, .8% FL160

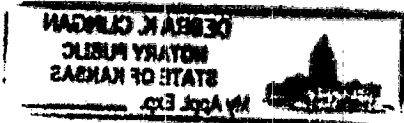
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone (Stalnaker)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4500' - 4534' MISSISSIPPIAN	ACID: 5400 GAL. 10% MIRA	4500-34'
		FRAC: 281,148 gal treated fresh slick water, 100,800# 30/70 sand, 18,000# 16/30 sand & 10,000# resin coated sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4569'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
01/09/2008 - On line test producing	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	n/a	140	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



ALLIED CEMENTING CO., INC. 16607

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>10-2-07</u>	SEC <u>12</u>	TWP. <u>33s</u>	RANGE <u>11W</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>2:30am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Davis</u>	WELL # <u>A-1</u>	LOCATION <u>1100 + Bethel Rd, 4 1/2 S Barber</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>to 3rd City + E into</u>			

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JAN 25 2008
KCC

CONTRACTOR Fossil OWNER Wooley

TYPE OF JOB Prod Coring

HOLE SIZE <u>7 7/8</u>	T.D. <u>5000</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4923</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1700</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>41</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>178 3/4 5022 KCL</u>	

CEMENT

AMOUNT ORDERED 75.01 20/40 6 # 1/2 normal
140 # # 106 gpm 102.00 net. 6 # Kol seal to 88
FL-160, # 14 # normal 8 gal Cla pro

COMMON <u>45</u>	A	@ <u>11.10</u>	<u>499.50</u>
POZMIX <u>30</u>		@ <u>6.20</u>	<u>186.00</u>
GEL <u>4</u>		@ <u>16.65</u>	<u>66.60</u>
CHLORIDE		@	
ASC		@	
<u>140</u>	<u>H</u>	@ <u>13.40</u>	<u>1876.00</u>
<u>Gyp Seal</u>	<u>13</u>	@ <u>23.35</u>	<u>303.55</u>
<u>Flt Seal</u>	<u>54 #</u>	@ <u>2.00</u>	<u>108.00</u>
<u>Salt</u>	<u>15</u>	@ <u>9.60</u>	<u>144.00</u>
<u>Kol Seal</u>	<u>840 #</u>	@ <u>.70</u>	<u>588.00</u>
<u>FL-160</u>	<u>106 #</u>	@ <u>10.65</u>	<u>1128.90</u>
<u>Cla Pro</u>	<u>8 gal</u>	@ <u>25.00</u>	<u>200.00</u>
		@	
HANDLING <u>268</u>		@ <u>1.90</u>	<u>509.20</u>
MILEAGE <u>12 x 268 x .09</u>			<u>289.44</u>
TOTAL			<u>5899.19</u>

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Marty</u>
	HELPER <u>Dawn</u>
BULK TRUCK # <u>364</u>	DRIVER <u>Heath</u>
BULK TRUCK #	DRIVER

REMARKS:
Pipe on bottom + articulate plug set
the run, bar, eccentric, #140x
tail shut down pump, wash pump
+ line + release plug + start
displacement, 1/2 pressure
at 5250 ft, flow rate to 3 bpm
5 bump plug at 7856 ft +
1,000 gal. plug discharge

SERVICE

DEPTH OF JOB <u>4923</u>	
PUMP TRUCK CHARGE	<u>1750.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>12</u>	@ <u>6.00</u> <u>72.00</u>
<u>Head Rental</u>	@ <u>100.00</u> <u>100.00</u>
	@
	@
TOTAL <u>1922.00</u>	

CHARGE TO: Wooley

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	
MANIFOLD	@
<u>1 AFU float shoe</u>	@ <u>385.00</u> <u>385.00</u>
<u>1 Latch ON Plug</u>	@ <u>360.00</u> <u>360.00</u>
<u>10-Turbilizers</u>	@ <u>60.00</u> <u>600.00</u>
<u>20 scratchers</u>	@ <u>60.00</u> <u>1200.00</u>
ANY APPLICABLE TAX	
WILL BE CHARGED UPON INVOICING	
TOTAL <u>2545.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1922.00

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick

PRINTED NAME Allen F. Dick

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 25 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24262

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>9-27-07</u>	SEC. <u>12</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>DAVIS</u>	WELL # <u>A-1</u>	LOCATION <u>160 + BETHEL ROAD</u>	COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>			
OLD OR (NEW) (Circle one)		<u>4 1/2 SOUTH, EAST INTO</u>					

CONTRACTOR FOSTL #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 10 3/4" T.D. 215'

CASING SIZE 10 3/4" 32# DEPTH 209'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT Bbls. WATER

OWNER WOOLSEY OPERATING

CEMENT AMOUNT ORDERED 200 4 CLASS A + 3% CC + 2% GEL

COMMON <u>A</u>	<u>200</u>	@	<u>11.10</u>	<u>2220.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>B</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B

414-302 HELPER

BULK TRUCK DRIVER RANDY M.

364

BULK TRUCK DRIVER COLE H

CONFIDENTIAL

JAN 25 2008

KCC

HANDLING	<u>212</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>12 x 212 x .09</u>			<u>250.00</u>
				TOTAL <u>3312.20</u>

REMARKS:

RUN 10 3/4" CSG & BREAK CIRCULATION

MIX 200 4 CLASS A 3/2

DISPLACE WITH BBLs

CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB	<u>209'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>6.00</u>
MANIFOLD		@	

CHARGE TO: WOOLSEY OPERATING

STREET P.O. 168

CITY MED. LODGE STATE KANSAS ZIP 67104

RECEIVED

KANSAS CORPORATION COMMISSION

TOTAL 887.00

JAN 25 2008

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION

WICHITA, KS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 887.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME SCOTT ALBERG