

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/31/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
 Name: SEK Energy, LLC.
 Address: P.O. Box 55
 City/State/Zip: Benedict, Kansas 66714
 Purchaser: _____
 Operator Contact Person: Kerry King
 Phone: (620) 698-2150
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: Julie Shaffer
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/07</u>	<u>11/21/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-27350 - 00-00
 County: Wilson
 _____ NE _____ NW _____ NE Sec. 4 Twp. 28 S. R. 15 East West
530 feet from S (N circle one) Line of Section
1760 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sharp, Dale SWD Well #: 1-4
 Field Name: Cherokee Basin CBM
 Producing Formation: Pennsylvanian Coals
 Elevation: Ground: 845' Kelly Bushing: _____
 Total Depth: 1605' Plug Back Total Depth: 1537'
 Amount of Surface Pipe Set and Cemented at 62 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 62
 feet depth to 0 w/ 55 sx cmt.

Drilling Fluid Management Plan SWD NB 6 4-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
 Title: GEOLOGIST Date: 1-31-08
 Subscribed and sworn to before me this 31st day of January
20 08
 Notary Public: George T. Slaughter
 Date Commission Expires: 4-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 04 2008

GEORGE SLAUGHTER
 Notary Public - State of Kansas
 My Appt. Expires _____

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JAN 31 2008

Operator Name: SEK Energy, LLC. Lease Name: Sharp, Dale SWD Well #: 1-4
Sec. 4 Twp. 28 S. R. 15 [X] East [] West County: Wilson

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Density-Neutron, Dual Induction, Differential Temperature
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Lenapah Limestone 586' +259'
Altamont Limestone 619' +226'
Pawnee Limestone 726 1/4' +118 3/4'
Oswego Limestone 779' +66'
Verdigris Limestone 891 1/2' -46 1/2'
Mississippi 1178' -333'

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface, Production

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purposes: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Waiting on Pipeline

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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FEB 04 2008

CONSERVATION DIVISION WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 218591

Invoice Date: 11/28/2007 Terms: Page 1

S.E.K. ENERGY
P.O. BOX 55
BENEDICT KS 66714
(620)698-2150

DALE SHARP SWD 1-4
13269
11-24-07

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	265.00	9.8000	2597.00
1118A	S-5 GEL/ BENTONITE (50#)	910.00	.1500	136.50
1102	CALCIUM CHLORIDE (50#)	450.00	.6700	301.50
1110A	KOL SEAL (50# BAG)	1325.00	.3800	503.50
1118A	S-5 GEL/ BENTONITE (50#)	500.00	.1500	75.00
1123	CITY WATER	8400.00	.0128	107.52
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1500.0000	1500.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	100.00	400.00
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
515 MIN. BULK DELIVERY	1.00	285.00	285.00
520 CEMENT PUMP	1.00	840.00	840.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

Co. Name _____ 1099Def _____ G/L Account # _____			
Fld Approv/Date _____ Final Approv/Date _____			
Date Posted _____ Period Posted _____ Service Per _____			
Batch # _____ Input Initials _____			
Paid/Checks _____ Check Date _____			
Well #	Cat #	Net Amount	Special Instructions
1629	230	7626.47	

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FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

Parts: 5277.02 Freight: .00 Tax: 332.45 AR 7626.47
Labor: .00 Misc: .00 Total: 7626.47
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

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