

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1-11-10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michaels
License: 33783

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/18/07</u>	<u>9/19/07</u>	<u>10/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27136-0000
County: Neosho
_____ SW _____ NW Sec. 3 Twp. 28 S. R. 19 East West
2130 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Resning, Lloyd Well #: 3-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 954 Kelly Bushing: n/a
Total Depth: 1014 Plug Back Total Depth: 1001
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1001
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AFFINS 6-409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/11/08
Subscribed and sworn to before me this 11th day of January
2008.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JAN 14 2008**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Rensing, Lloyd Well #: 3-1
Sec. 3 Twp. 28 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

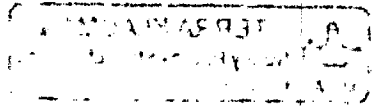
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

Date of First, Resumerd Production, SWD or Enhr. 11/28/07 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

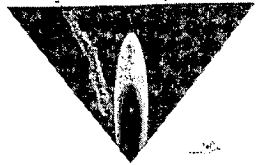
Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2520

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-07	Rensing Hoyd 3-1	3	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:30		903427		4.75	Joe Blankard
MAVERICK	7:00			903197		4.5	120
Tyler	6:30			903600		5	
Tim	6:45			903400	931395	4.75	
Daniel	6:30	↓		931420		5	Daniel S.

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1009 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1001.35 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RAW 2 SKS gal 4 10 bbl/d of 135 SKS of cement to get due to surface. flush pump. Pump pipe plug to bottom of set float shoe

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1001.35	Ft 4 1/2 Casing	
5	Centralizers	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903400	4.75 hr	Transport Truck	
931395	4.75 hr	Transport Trailer	
931420	5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

091907

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 09/19/07
Lease: Rensing, Lloyd
County: Neosho
Well#: 3-1
API#: 15-133-27136-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	562-563	Coal
22-75	Lime	563-588	Shale
75-85	Sand	588-590	Lime
85-100	Lime and Shale	590-592	Coal
100-180	Lime	592-616	Sandy Shale
180-210	Lime and Shale	616-618	Coal
210-366	Sandy Shale	618-623	Sandy Shale
366-370	Lime	623-626	Coal
370-372	Coal	626-640	Shale
372-406	Lime	640-660	Sand
406-409	Black Shale	660-685	Sandy Shale
409-447	Sandy Shale	685-695	Sand
447-448	Coal	695-700	Shale
448-470	Lime	700-712	Sandy Shale
459	Gas Test 25" at 1/4" Choke	712-714	Coal
470-476	Black Shale	714-740	Sandy Shale
476-483	Lime	740-743	Coal
483-485	Black Shale	743-758	Shale
485-486	Coal	758-760	Coal
486-510	Sandy Shale	760-765	Sand
490	Gas Test 10" at 1/2" Choke	765-767	Coal
510-519	Sandy Shale	767-790	Shale
519-560	Sandy Shale	790-791	Coal
560-562	Lime	791-815	Shale

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