

1/23/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-3-07</u>	<u>10-4-07</u>	<u>11-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31439-00-00
 County: Montgomery
 _____ SE _____ SW _____ Sec. 20 Twp. 33 S. R. 14 East West
500' FSL _____ feet from S / N (circle one) Line of Section
4590' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: D&D Cummin Trust Well #: D1-20
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 848' Kelly Bushing: _____
 Total Depth: 1586' Plug Back Total Depth: 1579'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINT 0409
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Enger Clerk Date: 1-23-08
 Subscribed and sworn to before me this 23rd day of January
2010
 Notary Public: Amanda L. Ebert
 Date Commission Expires: 10/7/2012
 AMANDA L. EBERT
 NOTARY PUBLIC, STATE OF MI
 COUNTY OF LIVINGSTON
 MY COMMISSION EXPIRES Oct 7, 2012
 ACTING IN COUNTY OF Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&D Cummin Trust Well #: D1-20
 Sec. 20 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 23 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1580'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1397.5' - 1401'		2740# sd, 100 BBL fl		
6	1106.5' - 1107.5'		150 gal 15% HCl, 1710# sd, 70 BBL fl		
6	1074' - 1076'		150 gal 15% HCl, 4020# sd, 135 BBL fl		
6	1030' - 1032.5'		150 gal 15% HCl, 5150# sd, 175 BBL fl		

TUBING RECORD					
Size	Set At	Packer At	Liner Run		
2 3/8"	1541'	NA	Yes	<input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11-21-07		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	10	28	NA	NA

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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 KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12725
 LOCATION EUREKA
 FOREMAN Rock Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-07	2368	Cummins O&O 01-20				mc
CUSTOMER DART Cherokee Basin			603 Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 463	DRIVER Troy	U-TRUCK # JAN 23 2000	DRIVER
			479	Shannon		
					KCC	

JOB TYPE longstone HOLE SIZE 6 3/4" HOLE DEPTH 1586' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1580' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 51 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 25.0 Bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sks gel-flush w/ hulls. 20 Bbl fresh water pump, 10 Bbl soap water. 15 Bbl dye water. Mixed 105 sks thickset cement w/ Kalsol @ 13.2# / gal. washout pump & lines, shut down, release plug. Open w/ 25.0 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI wait 5 minutes, release pressure, float held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.50	140.00
1126A	105 sks	thickset cement	15.40	1617.00
1110A	1320#	Kalsol 8# / gal	.38	501.60
1118A	300#	gel-flush	.15	45.00
1105	50#	hulls	.36	18.00
5407	9.07	tan-mileage bulk tax	21.6	195.00
4404	1	4 1/2" top roller plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-side	26.65	53.30
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JAN 25 2008				
CONSERVATION DIVISION WICHITA, KS				
			5.33	4471.35
			SALES TAX	166.21
			ESTIMATED TOTAL	4637.56

AUTHORIZATION 4/5 chf TITLE 211106 DATE _____
 4658.06