

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1/18/08
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/12/07 12/19/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27359-00-00
County: Wilson
C SE SE Sec. 32 Twp. 27 S. R. 14 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Claiborne Well #: A-11
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 946.5' Kelly Bushing: N/A
Total Depth: 1405' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1395'
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan AH 2154-2809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Sybarger
Title: Administrative Assistant Date: 1/16/08

Subscribed and sworn to before me this 16 day of January, 2008.

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution
JAN 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Claiborne Well #: A-11
 Sec. 32 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	8	
Longstring	6.75"	4.5"	10.5#	1395'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	1	Lic: 33539	S32	T27S	R14E	
API #:	15-205-27359-0000		Location: SE, SE			
Operator:	Cherokee Wells, LLC		County: Wilson			
4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-11	Lease Name: Claiborne	Depth	Inches	Orifice	flow - MCF
Location:	660 ft. from S	Line	See Page 3			
	660 ft. from E	Line				
Spud Date:	12/12/2007					
Date Completed:	12/19/2007	TD: 1405				
Driller: Shaun Beach						
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	43					
Cement Type	Portland					
Sacks	8					
Feet of Casing	43					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	445	494	lime	703	710	sand
1	20	sandstone	494	501	shale	710	713	lime
20	60	sandy shale	501	503	lime	713	715	shale
60	111	shale	503	522	sand	715	718	coal
111	165	sand	522	523	coal	718	734	lime
165	219	shale	523	527	sand	734	736	coal
219	225	lime	527	529	lime	736	765	lime
225	226	shale	529	548	sand	765	769	shale
226	260	lime	548	586	lime	769	774	blk shale
260	263	shale	586	587	shale	774	825	shale
263	268	lime	587	679	lime	825	835	lime
268	365	shale	679	680	dark shale	835	837	shale
365	378	lime	680	681	shale	837	840	lime
378	383	shale	681	695	lime	840	857	shale
383	385	lime	695	702	shale	857	861	lime - water
385	445	shale	702	703	lime	861	869	shale

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Operator: Cherokee Wells LLC			Lease Name: Clairborne			Well # A-11		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
869	872	sand	1147	1157	shale			
872	873	shale	1157	1159	sandy shale			
873	875	sandy shale	1159	1164	shale			
875	892	shale	1164	1167	sand			
892	901	sandy shale	1167	1168	coal			
901	903	coal	1168	1170	sand			
903	910	shale	1170	1172	coal			
910	939	sand	1172	1175.5	sand			
939	953	shale	1175.5	1181	lime			
953	956	lime	1181	1183	shale			
956	959	coal	1183	1185	coal			
959	964	shale	1185	1187	shale			
964	986	lime	1187	1188	coal			
986	988	blk shale	1188	1190	shale			
988	989	coal	1190	1202	sand			
989	1008	shale	1202	1207	shale			
1008	1011	sand	1207	1210	coal			
1011	1013	shale	1210	1216	sand			
1013	1028	lime	1216	1220	shale			
1028	1033	shale	1220	1235	sand			
1033	1035	blk shale	1235	1243	shale			
1035	1036	coal	1243	1244	coal			
1036	1043	lime	1244	1247	sandy shale			
1043	1045	coal			more water			
1045	1052	shale	1247	1264	shale			
1052	1057	lime	1264	1276	Red Bed shale			
1057	1075	sand - with oil showing	1276	1303	gray shale			
1075	1109	sandy shale	1303	1312	sandy shale			
1109	1111	shale	1312	1314	coal			
1111	1113	coal	1314	1341	shale			
1113	1125	shale	1341	1350	sand			
1125	1127	lime	1350	1360	Mississippi chat			
1127	1128	coal	1360	1405	Mississippi lime			
1128	1133	shale	1405		Total Depth			
1133	1147	sand						

Notes:

CW-135

07LL-121907-R1-054-Clairborne A-11-CWLLC-CW-135

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES
P.O. BOX 884, CHANUTE, KS 66720
0-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13415
LOCATION EUREKA
FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-20-07	2890	Elabarns A-11				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #			
BILLING ADDRESS 1916 Camp Bowie, Suite 200			DRIVER			
CITY Fort Worth			TRUCK #			
STATE TX			DRIVER			
ZIP CODE 76107			TRUCK #			
			DRIVER			

B TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1401' CASING SIZE & WEIGHT 4 1/2 10.5
 Casing Depth 1296' DRILL PIPE _____ TUBING _____ OTHER _____
 Slurry Weight 12.3 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 Displacement 22 1/2 DISPLACEMENT PSI 600 MIX PSI Bump Plug 1100 RATE _____

MARKS: Safety Meeting! Rig up to 4 1/2 casing. Pump 300 bbls Fresh water. Break Circulation
 Pump 300^g Gel Flush. 11 bbls Dye water. Mix 155 sks Thick set w/ 5th
 Kal-Seal per sk At 12.3rd argal wash out pump & lines. Displace with 22 1/2
 bbls Fresh water. Final pumping Pressure 600^g Bump Plug 1100^g. Wait
 3 min Release Pressure Plug held. Good cement Returns to surface
 16 bbls Slurry Top IT. Job Complete

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
7401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1121A	155 sks	Thick set Cement	15.40	2387.00
1110A	775 ^g	Kal-Seal 5 th per sk	.38	294.50
1118A	300 ^g	Gel Flush	.15	45.00
5407	8.5 Tons	Tan Mileage Bulk Truck	MK	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			RECEIVED KANSAS CORPORATION COMMISSION	CONFIDENTIAL
			JAN 28 2008	JAN 18 2008
			CONSERVATION DIVISION WICHITA, KS	KCC
			Sub Total	4023.50
			SALES TAX	124.39
			ESTIMATED TOTAL	4147.89

019313

AUTHORIZATION Called by Tyler

TITLE Co. Rep.

DATE