

ORIGINAL
1/25/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

JAN 31 2008

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/2/07 10/30/07 10/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS
API No. 15 - 15-133-27098-0000
County: Neosho
NE NW Sec. 25 Twp. 30 S. R. 19 East West
580 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brungardt, Douglas B. Well #: 25-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 911 Kelly Bushing: n/a
Total Depth: 963 Plug Back Total Depth: 951
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 951
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan APP II NJ 4-28-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/25/08
Subscribed and sworn to before me this 25th day of January
20 08.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt, Douglas B. Well #: 25-11
 Sec. 25 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	951	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

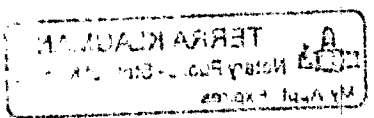
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	792-794/737-739	500gal 15%HCLw/ 47bbls 2%kcl water, 475bbls water w/ 2% KCL, Blockde, 1800# 20/40 sand		792-794/737-739
4	542-544/509-511/480-483/453-455	400gal 15%HCLw/ 47bbls 2%kcl water, 475bbls water w/ 2% KCL, Blockde, 1300# 20/40 sand		542-544/509-511 480-483/453-455
4	361-365/346-350	300gal 15%HCLw/ 42bbls 2%kcl water, 651bbls water w/ 2% KCL, Blockde, 4500# 20/40 sand		361-365/346-350

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>809.20</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 12/31/07
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>.2mcf</u>	Water Bbls. <u>36.4bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____



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TXD SERVICES

DRILLERS LOG

TXD SERVICES
WICHITA, KS

RIG #:	101	S. 25	T. 30	R. 19	GAS TESTS:		
API #:	133-27098	County: Neosho			312'	no blow	
Elev.:	911'	Location: Kansas			374'	no blow	
Operator: Quest Cherokee LLC					467'	no blow	
Address: 9520 N. May Ave., Suite 300					560'	no blow	
Oklahoma City, OK. 73120					684'	no blow	
WELL #:	25-1	Lease Name: Brungardt, Douglas			748'	no blow	
Footage location: 580 ft. from the N line					777'	no blow	
1980 ft. from the W line					808'	3 - 1/2"	10.9
Drilling Contractor: TXD SERVICES LP					932'	16 - 3/4"	56.8
Spud Date: 8-6-07					Geologist:		
Date Comp: 10-30-07					Total Depth: 963'		
Exact Spot Location: NE NW							
Casing Record				Rig Time			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#	10-1/2#					
Setting Depth	22'						
Type Cement							
Sacks							

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	390	456	shale	801	807
shale	22	122	coal	455	458	lime/sand	807	903
lime	122	135	sand	458	470	lime/mississ	903	963
b.shale	135	137	shale	470	484			
lime	137	162	b.shale	484	488			
shale	162	184	lime	488	494			
sand	184	205	sand	494	513			
lime	205	211	b.shale	513	517			
sand	211	230	sand/shale	517	648			
shale	230	260	coal	548	550			
sand	260	268	sand/shale	550	578			
lime	268	279	b.shale	578	579			
shale	279	283	sand	579	660			
coal	283	285	coal/b.shale	660	661			
shale	285	304	shale	661	694			
coal	304	306	coal	694	695			
shale	306	335	shale	695	744			
lime	335	351	coal	744	745			
b.shale	351	353	shale	745	765			
lime	353	364	coal	765	766			
coal	364	368	shale	766	798			
sand	368	390	coal	798	801			

Comments: 890' injected water



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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

JAN 31 2008

TICKET NUMBER 2552

FIELD TICKET REF #

FOREMAN Joe

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-30-07	Brungardt Douglas 25-1	25	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	6:00		9031127		7.5	Joe Blanche
MAYERICK		6:00		903197		↓	120
Tyler		6:00		903600		↓	TH
Tim		2:00		903140	932452	3.5	Tim
Daniel	10:00	6:30		931420		8.5	Daniel S. Jr

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 962 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 951.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 sk of gel & 4 bbl dye & 15K gal of 180 SKS of cement to get dye to surface. Flush pump Pump wiper plug to bottom of set float shoe

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951.55	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.5 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	26 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Sodium Silicate	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931420	8.5 hr	80 Vac	