

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/29/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

KCC
JAN 29 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-30-07	11/7/07	11/7/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27244-0000
County: Neosho
NE NW Sec. 1 Twp. 28 S. R. 18 East West
700 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leslie, Robert Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1035 Plug Back Total Depth: 1029.95
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1029.95
feet depth to surface w/ N/A sx cmt.

Drilling Fluid Management Plan AK-ILWS 4-2809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/29/08

Subscribed and sworn to before me this 29th day of January,
2008.

Notary Public: Serra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **FEB 01 2008**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Leslie, Robert Well #: 1-1
 Sec. 1 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center; border: 1px solid black; padding: 5px; transform: rotate(-45deg); opacity: 0.5;"> KCC 3008 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	30	"A"	5	
Production	6-3/4	4-1/2	10.5	1029.95	"A"	N/A	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	937-940	300gal 15%HCLw/ 51bbls 2%Kcl water, 401bbls water w/ 2% KCL, Blocko, 4300# 20/40 sand	937-940
4	754-756/698-700/648-650/611-614	400gal 15%HCLw/ 67bbls 2%Kcl water, 546bbls water w/ 2% KCL, Blocko, 3300# 20/40 sand	754-756/698-700 648-650/611-614
4	507-511/497-501	300gal 15%HCLw/ 61bbls 2%Kcl water, 646bbls water w/ 2% KCL, Blocko, 2900# 20/40 sand	507-511/497-501

TUBING RECORD	Size 2-3/8"	Set At 980	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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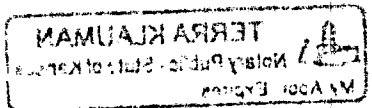
Date of First, Resumerd Production, SWD or Enhr. Not online	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 1 T. 28 R. 18	GAS TESTS:		
API #	133-27244	County: Neosho	281'	10 - 1/2"	19.9
Elev.:	905'	Location: Kansas	405'	11 - 1/2"	20.9
			436'	11.5-1/2"	48
Operator:	Quest Cherokee LLC		498'	14 - 3/4"	53.3
Address	8520 N. May Ave., Suite 300		622'	14 - 3/4"	53.3
	Oklahoma City, OK. 73120		653'	14 - 3/4"	53.3
WELL #	1-1	Lease Name: Leslie, Robert	684'	15 - 1"	101
Footage location	700 ft. from the	N line	715'	16 - 1"	103
	1980 ft. from the	W line	746'	16 - 1"	103
Drilling Contractor:	TXD SERVICES LP		777'	16 - 1"	103
Spud Date:	10-30-07	Geologist:	808'	16 - 1"	103
Date Comp:	11-7-07	Total Depth: 1035'	839'	16 - 1"	103
Exact Spot Location	NE NW		963'	5lb - 1/2"	78.1
Casing Record			Rig Time		
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#	10-1/2#			
Setting Depth	40'				
Type Cement					
Sacks					

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	377	392	coal	649	650
clay/grav/lime	1	40	lime	392	397	shale	650	655
lime	40	49	coal	397	398	sand	655	662
shale	49	55	lime	398	432	coal	662	683
lime	55	59	shale	432	433	shale	683	700
shale	59	87	b.shale	433	435	coal	700	701
lime	87	90	shale	435	454	shale	701	705
shale	90	95	lime	454	462	coal	705	706
lime	95	109	shale	462	476	shale	706	725
b.shale	109	111	coal	476	477	sand	725	739
lime	111	167	lime	477	494	shale	739	783
sand	167	204	shale	494	495	sand	783	794
shale	204	235	b.shale	495	497	shale	794	819
lime	235	251	lime	497	520	coal	819	820
shale	251	273	sand	520	548	shale	820	827
b.shale	273	275	shale	548	592	sand	827	914
shale	275	277	coal	592	593	shale	914	940
lime	277	298	shale	593	612	coal	940	941
shale	298	305	b.shale	612	614	shale	941	943
lime	305	313	coal	614	615	coal	943	944
shale	313	357	shale	615	647	shale	944	952
sand	357	377	b.shale	647	649	mississippi	952	1035

Comments: 538' added water

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FEB 01 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME NOV. 21. 10:23AM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2565

FIELD TICKET REF # _____

FOREMAN Joe/Craig

15-133-27214
SSI 621920

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
November 7 07	Leslie Robert 1-1	1	28	18	Neosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	10:30	2:15		903427		3.75	<i>Joe B.</i>
Craig C.				903127			<i>Craig C.</i>
Morrison				903197			120
Tyler				903600			<i>Tyler</i>
Tim				903140	93452		<i>Tim</i>
Daniel				931120			<i>Daniel</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1034 CASING SIZE & WEIGHT 4 1/2 x 10.5 lb
 CASING DEPTH 1028.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 6.41 DISPLACEMENT PSI _____ MIX PSI _____ RATE 460m

REMARKS:

Installed cement head Ran 2 sack gel + 10 bbl dye + 1 sack gel and 150 sacks of cement to get the dye to surface. Flushed pump, pumped wiperplug to bottom, set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1028.95	Ft 4 1/2 casing	
	6	centralizers	
	1	4 1/2 float shoe	
902427	3.75 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903600	3.75 hr	Bulk Truck	
1104	135	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiperplug	
1110	1.5	Gilsonite	
1107	1.5	Flo-Seal	
1118	6	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Sodium Silicate <u>calcium chloride</u>	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931420	3.75 hr	80 Vac	

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