

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1-23-10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

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JAN 23 2008

**KCC**

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/3/07	10/8/07	10/8/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24219-0000  
County: Labette  
\_\_\_\_\_ se \_\_\_\_\_ se Sec. 18 Twp. 31 S. R. 18  East  West  
660 feet from (S) / N (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: McKinney Well #: 18-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 910 Kelly Bushing: n/a  
Total Depth: 1073 Plug Back Total Depth: 1054  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1054  
feet depth to surface w/ 150 sx cmt.

**Drilling Fluid Management Plan** ART # NJ 42705  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/23/08  
Subscribed and sworn to before me this 23<sup>rd</sup> day of January,  
20 08.  
Notary Public: Verona Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

119180

Operator Name: Quest Cherokee, LLC Lease Name: McKinney Well #: 18-1  
 Sec. 18 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

Compensated Density Neutron Log  
 Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1054	"A"	150	

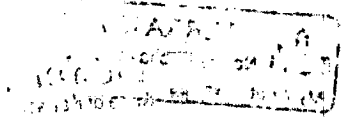
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	903-905/897-899	400gal 15%HCLw/ 70 bbls 2%Kcl water, 543bbls water w/ 2% KCL, Biocide, 2000# 20/40 sand	903-905/897-899
4	741-743/667-669/627-630/604-606	400gal 15%HCLw/ 57 bbls 2%Kcl water, 598bbls water w/ 2% KCL, Biocide, 5400# 20/40 sand	741-743/667-669 627-630/604-606
4	566-570/537-541	300gal 15%HCLw/ 40 bbls 2%Kcl water, 617bbls water w/ 2% KCL, Biocide, 5400# 20/40 sand	566-570/537-541

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	932.4	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/3/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	27mcf	38.5bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



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**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES JAN 23 2008**

**KCC**

<b>RIG #</b>	<b>TOT</b>	<b>S. 18</b>	<b>T. 31</b>	<b>R. 18</b>	<b>GAS TESTS:</b>			
<b>API #</b>	099-24219	<b>County:</b> Labette		157'	0 no blow			
<b>Elev.:</b>	910'	<b>Location:</b> Kansas		250'	0 no blow			
				435'	0 no blow			
<b>Operator:</b>	Quest Cherokee LLC			529'	4 - 1/2"	12.5		
<b>Address</b>	9520 N. May Ave., Suite 300			550'	4 - 1/2"	12.5		
	Oklahoma City, OK 73120			591'	4 - 1/2"	12.5		
<b>WELL #</b>	18-1	<b>Lease Name:</b> McKinney		622'	0			
<b>Footage location</b>	660 ft. from the		S	line	663'	slight blow		
	660 ft. from the		E	line	684'	slight blow		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>			715'	slight blow			
<b>Spud Date:</b>	10/3/2007	<b>Geologist:</b>		746'	slight blow			
<b>Date Complete:</b>	10/8/2007	<b>Total Depth:</b> 1071'		870'	slight blow			
<b>Exact Spot Location</b>	SE SE			901'	12 - 1/2"	21.9		
<b>Casing Record</b>				<b>Rig Time</b>		932'	9 - 1/2"	18.8
	<b>Surface</b>	<b>Production</b>		894'	9 - 1/2"	18.8		
<b>Size Hole</b>	12-1/4"	8-3/4"		1071'	slight blow			
<b>Size Casing</b>	8-5/8"	4-1/2"						
<b>Weight</b>	24#	10-1/2#						
<b>Setting Depth</b>	22'							
<b>Type Cement</b>								
<b>Sacks</b>								

**WELL LOG**

<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
top soil	0	4	shale	447	455	coal	683	684
shale	4	36	lime	455	483	shale	684	700
lime	36	56	sand	483	485	sand	700	742
shale	56	97	shale	485	502	coal	742	743
lime	97	125	lime	502	542	shale	743	770
shale	125	143	coal	542	545	sand	770	835
coal	143	144	shale	545	549	coal	835	838
shale	144	207	lime	549	552	sand	838	850
sand	207	237	shale	552	554	coal	850	852
coal	237	239	sand	554	569	shale	852	854
shale	239	241	coal	569	570	coal	854	856
lime	241	263	shale	570	579	shale	856	898
sand	263	272	lime	579	581	coal	898	900
lime	272	287	shale	581	608	shale	900	903
shale	287	294	coal	608	610	coal	903	904
lime	294	302	shale	610	630	shale	904	916
shale	302	327	coal	630	632	coal	916	918
sand	327	380	shale	632	634	shale	918	943
shale	380	420	coal	634	636	sand	943	971
coal	420	427	shale	636	670	lime/mississ	971	1071
lime	427	444	coal	670	672			
coal/b.shale	444	447	shale	672	683			

**Comments:** 502-542' odor, 700-742' odor, 971-1071' odor

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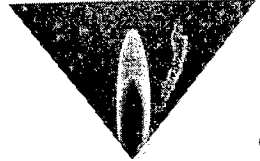
JAN 25 2008

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED TIME OCT. 30. 3:40PM

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

**CONFIDENTIAL**  
JAN 23 2008

TICKET NUMBER 2530

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

622200

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-07	McKinney Dwayne 18-1	18	31	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	5:30		903427		11.5	Joe Blanchard
MAVERICK		5:00		903197		4	120
Tyler		5:00		903600		4	
Tim		5:15		903400	932395	4.25	
DANIEL		5:15		931420		4.25	Daniel

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1072 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1054.29 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.81 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

INSTALLED Cement head RAN 1 sk gel & 11 bbl dye & 150 SKS Cement to get dye To surface. Flush Pump. Pump wiper plug to bottom & set float shoe.

	1054.29	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - Baffle 3"	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcher	
1123	700000 gal	City Water	
903400	4.25 hr	Transport Truck	
932395	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

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REGISTRATION DIVISION