

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/21/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

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KCC

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-26-07</u>	<u>9-28-07</u>	<u>10-9-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31362-00-00
County: Montgomery
____ N2 ____ SE ____ SW Sec. 4 Twp. 33 S. R. 14 East West
735' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Janzen Well #: D2-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 900' Kelly Bushing: _____
Total Depth: 1601' Plug Back Total Depth: 1596'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK 21 NS 10 409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 1-21-08
Subscribed and sworn to before me this 21 day of January
2008

Notary Public: Brandy R. Allcock
acting in Engham
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Janzen Well #: D2-4
 Sec. 4 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JAN 21 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1595'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1424.5' - 1427.5'	100 gal 15% HCl, 4520# sd, 175 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1585'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-12-07		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	28	NA	NA		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 2	S. 4	T. 33	R. 14E
API No. 15- 125-31362	County: MG		
Elev. 900	Location: N2 SE SW		

Gas Tests:
<p>CONFIDENTIAL JAN 21 2008 KCC</p>
Comments: Start injecting @ 400

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: D2-4 Lease Name: JANZEN
Footage Location: 735 ft. from the South Line 3300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 9/26/2007 Geologist:
Date Completed: 9/28/2007 Total Depth: 1601

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson		
Type Cement:	Portland		Driller:	Nick Hilyard
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	3	coal	1099	1100					
clay	3	5	shale	1100	1121					
sand	5	12	coal	1121	1122					
shale	12	137	shale	1122	1163					
lime	137	157	coal	1163	1164					
shale	157	309	shale	1164	1247					
lime	309	361	coal	1247	1248					
shale	361	535	shale	1248	1426					
lime	535	548	coal	1426	1428					
shale	548	712	shale	1428	1455					
lime	712	734	Mississippi	1455	1601					
shale	734	772								
lime	772	801								
shale	801	838								
sand	838	847								
shale	847	929								
pink	929	951								
shale	951	1011								
oswego	1011	1049								
summit	1049	1061								
lime	1061	1077								
nulky	1077	1086								
lime	1086	1094								
shale	1094	1099								

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 CONSERVATION DIVISION
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CONSOLIDATED OIL WELL SERVICES, **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12738**
 LOCATION **Barck**
 FOREMAN **Troy Stricker**

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-07	2368	Janzen D2-4				MG

CUSTOMER
Dart Cherokee Basin
 MAILING ADDRESS
211 W. Myrtle
 CITY
Independence STATE **Ks** ZIP CODE **67301**

TRUCK #	DRIVER	TRUCK #1	DRIVER
463	Kyle	CONFIDENTIAL	
479	Jerrid	JAN 21 2008	
		KCC	

JOB TYPE **Langstony** HOLE SIZE **6 3/4"** HOLE DEPTH **160'** CASING SIZE & WEIGHT **4 1/2" 9.5"**
 CASING DEPTH **1597'** DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT **13.2#** SLURRY VOL **50.88bl** WATER gal/sk **8*0** CEMENT LEFT in CASING **0'**
 DISPLACEMENT **25.88bl** DISPLACEMENT PSI **700** MIX PSI **1200 Bump Plug** RATE _____

REMARKS: **Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 3.58bl water. Pump lost Gel-Flush w/ Halls. 50bl water spacer, 15.8bl Soap water, 15.8bl water, 16.8bl Dye water. Mixed 16.5sk Thick Set Cement w/ 8" Kol-Seal @ 13.2# Ppf. Wash out Pump + lines. Release Plug. Displace w/ 25.88bl water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 min. Release Pressure Floot Held. Good Cement to surface = 7.8bl Slurry to Pit. Job Complete**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	16.5sk	Thick Set Cement	15.40	2541.00
1110A	1320*	Kol-Seal 8" Ppf	.38*	501.60
1118A	300*	Gel-Flush	.15*	45.00
1105	50*	Halls	.36*	18.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1143	1gal	Soap	35.45	35.45
1140	2gal	Bi-side	26.65	53.30
5407		Ten Mileage Bulk Truck	M/C	285.00
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Thank You!				
JAN 22 2008				
CONSERVATION DIVISION WICHITA, KS				
		Sub Total		4491.35
		SALES TAX		166.71
		ESTIMATED TOTAL		4658.06

AUTHORIZATION **[Signature]** TITLE **216895** DATE _____