

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/10/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-14-07</u>	<u>9-18-07</u>	<u>9-28-07</u>
Spud Date or Recompletion Date	Date Reached TD.	Completion Date or Recompletion Date

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API No. 15 - 205-27261-00-00
 County: Wilson
 _____ C _____ NW _____ NE Sec. 19 Twp. 30 S. R. 15 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J&S Kebert Well #: A3-19
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 950' Kelly Bushing: _____
 Total Depth: 1470' Plug Back Total Depth: 1464'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt # N42709
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Allcock
 Title: Engr Clerk Date: 1-10-08
 Subscribed and sworn to before me this 10 day of January
 20 08

Notary Public: Brandy R. Allcock
 Acting in engham
 Date Commission Expires: 3-5-2011
 BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&S Kebert Well #: A3-19
 Sec. 19 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 11 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1465'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1271.5' - 1273.5'		100 gal 15% HCl, 3225# sd, 155 BBL fl	
6	1143' - 1145'		100 gal 15% HCl, 2010# sd, 125 BBL fl	
6	1089' - 1090.5'		100 gal 15% HCl, 2825# sd, 115 BBL fl	
6	1047.4' - 1049'		100 gal 15% HCl, 3030# sd, 100 BBL fl	
6	976.5' - 979.5'		100 gal 15% HCl, 7055# sd, 140 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1424'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
10-3-07		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	0	34	NA	NA	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Rig Number: 3	S. 19 T. 30 R. 15E
API No. 15- 205-27261 Elev. 950	County: WILSON Location: C NW NE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A3-19 Lease Name: J&S KEBERT
Footage Location: 4620 ft. from the South Line 1980 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 9/14/2007 Geologist:
Date Completed: 9/19/2007 Total Depth: 1470

Gas Tests:
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Comments: Start injecting @ 300

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	3	oswego	934	962					
clay	3	6	summit	962	974					
lime	6	18	lime	974	976					
shale	18	20	mulky	976	983					
lime	20	123	lime	983	986					
shale	123	159	shale	986	1027					
lime	159	163	coal	1027	1029					
shale	163	293	shale	1029	1051					
lime	293	351	coal	1051	1052					
shale	351	439	black shale	1052	1054					
lime	439	452	shale	1054	1093					
shale	452	473	coal	1093	1094					
lime	473	522	shale	1094	1107					
black shale	522	529	coal	1107	1108					
lime	529	537	shale	1108	1158					
shale	537	559	coal	1158	1160					
lime	559	587	shale	1160	1276					
shale	587	690	coal	1276	1278					
lime	690	713	shale	1278	1315					
shale	713	871	coal	1315	1316					
coal	871	873	shale	1316	1320					
shale	873	876	Mississippi	1320	1470					
pink	876	891								
shale	891	934								

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CONSOLIDATED OIL WELL SERVICES, Inc
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8678

TICKET NUMBER 12694
 LOCATION EUREKA
 FOREMAN RICK LAWRENCE

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-07	2368	KEAGOT J+S A3-19				Wilson
CUSTOMER		MAILING ADDRESS		CITY		STATE
Dart Cherokee Basin		211 W. Myrtle		Independence		KS
ZIP CODE		STATE		CITY		STATE
62301		KS		Independence		KS
TRUCK #		DRIVER		TRUCK #		DRIVER
463		Kyle		439		Jarid

JOB TYPE log string HOLE SIZE 6 3/4" HOLE DEPTH 1920' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1464' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 48 bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 23.7 bbl DISPLACEMENT PSI 700 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Some circulation w/ 25 bbl fresh water Pump to 500 gal/flush w/ hulls, 20 bbl fresh water spacer, 10 bbl soap water, 14 bbl dye water. Mixed 155 sacks thickest cement w/ 8" Kelco 8# @ 13.2# per sack. Washout pump + lines, shut down, release plug. Displace w/ 23.7 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. Wait 5 mins, release pressure, shut hold. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.50	140.00
1126A	155 sacks	thickest cement	15.40	2387.00
1110A	1240#	Kelco 8#	.37	458.80
1118A	300#	gel-flush	.15	45.00
1105	50#	hulls	.36	18.00
5407	8.53	tax-mileage bulk	n/a	295.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	25.45	25.45
1140	2 gal	biocide	26.65	53.30
			Subtotal	4996.95
			SALES TAX	106.56
			ESTIMATED TOTAL	5103.51

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016082

AUTHORIZATION [Signature] TITLE _____ DATE _____