

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

1/18/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929

Wellsite Geologist: Kevin Kessler  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/12/07 10/24/07 11/19/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21678 - 0-0  
County: Gove  
NW SW NE NW Sec. 31 Twp. 15 S. R. 26  East  West  
844 feet from S (N) (circle one) Line of Section  
1444 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Curtis "B" Well #: 1-31  
Field Name: Wildcat

Producing Formation: Mississippian Warsaw Dolomite  
Elevation: Ground: 2535' Kelly Bushing: 2544'  
Total Depth: 4550' Plug Back Total Depth: 4425'  
Amount of Surface Pipe Set and Cemented at 219' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1980' Feet  
If Alternate II completion, cement circulated from 1980'  
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan 11 II 15 4-2809  
(Data must be collected from the Reserve Pit)  
Chloride content 15,000 ppm Fluid volume 950 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
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Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter 1 Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
CONSERVATION DIVISION  
WICHITA, KS  
Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 1/18/08

Subscribed and sworn to before me this 18<sup>th</sup> day of January, 2008.

Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-2011  
TANNIS L. TRITT  
MY COMMISSION EXPIRES  
March 26, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Mull Drilling Company, Inc. Lease Name: Curtis "B" Well #: 1-31  
 Sec. 31 Twp. 15 S. R. 26  East  West County: Gove **KCC**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1977	+ 567
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3776	- 1232
List All E. Logs Run:		Lansing	3816	- 1272
		BKC	4120	- 1576
		Mississippian	4410	- 1866

Superior: CDL/CNL; DIL; Micro & Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4530'	SMD	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1980'	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4411' - 4421'	650 gal 15% MCA	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4460'			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
11/19/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	30	N/A	10		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Solid    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_





CHARGE TO:  
MULL DRUG, Co., Inc.

ADDRESS

CITY, STATE, ZIP CODE

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TICKET No 13106

PAGE 1 OF 1

SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-31	LEASE CURTIS "B"	COUNTY/PARISH GOVE	STATE KS	CITY	DATE 11-6-07	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCARD	ORDER NO.		
WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION UTCA, KS - 3W, 6N TO 6L, 1W, 1N			
FERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		ME		4.00	160.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STAINLESS	215		SKS		14.50	3117.50
276		1			FLOCELE	56		LIBS		1.25	70.00
290		1			D-ADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE COMWT	225		SKS		1.10	247.50
583		1			DRAYAGE	22326		LIBS	446.52 TM	1.00	446.52

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 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Jerry Rose*  
 TIME SIGNED: 11-6-07  
 AM  
 PM

**REMIT PAYMENT TO:**

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5355.52
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove TAX 7.05%	257.43
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5612.95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: I hereby acknowledge receipt of materials and services listed on this ticket.

OPERATOR: *Wayne Wilson* APPROVAL:

Thank You!

11/15/2007 08:37 FAX 7197878994  
 MDC-CHEV\_WELLS.CO  
 MDC-CHEV\_WELLS.CO  
 WICHITA  
 001/005

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-6-07 PAGE NO. 5

CUSTOMER **MULL DRUG. Co. Inc.** WELL NO. **1-31** LEASE **CURTIS "B"** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **13106**

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								TURBINE - 2 3/8 CASED - 5 1/2 PORT COLLAR = 1980'
	0905				✓		1000	PSE TEST CASED - HELD
	0910	3	2	✓		400		OPEN PORT COLLAR - 200 RATE
	0915	4	119	✓		500		MIX CEMENT - 215 SKS SMD 1/4" FLOCCLE P/S
	0955	3 1/2	7	✓		550		DISPLACE CEMENT
	1005			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CORQUATED 15 SKS CEMENT TO PORT
	1015	3	25	✓		400		RUN 4 JTS - CORQUATE CLEAN
								WASH TRUCK
								PULL TOOL
	1100							JOB COMPLETE

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WICHITA, KS

THANK YOU  
WAYNE BRETT RYAN



CHARGE TO:  
**MULL DRUG, Co. Inc**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET  
 No 13041

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>Ness City, Ks</b>	WELL/PROJECT NO. 1-31	LEASE CURTIS "B"	COUNTY/PARISH GOVE	STATE Ks	CITY	DATE 10-24-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRUG #4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRUNG	WELL PERMIT NO.	WELL LOCATION NW/UTRA, Ks		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	40	ME			4.00	160.00
578		1			PUMP SERVICE	1	JOB	4539	FT	1250.00	1250.00
280		1			FLOCHECK-21	1000	GAL			2.75	2750.00
402		1			CENTRALIZERS	12	EA	5 1/2"		95.00	1140.00
403		1			CEMENT BASKETS	1	EA			290.00	290.00
404		1			PORT COLLAR TOP UT # 67	1	EA	1980	FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			310.00	310.00
413		1			ROTO WALL SCRATCHERS	10	EA			40.00	400.00
419		1			ROTATING HEAD ASYAL	1	JOB			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*

DATE SIGNED: 10-24-07  
 TIME SIGNED: 2200  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	9085.00
#2	3914.45
Subtotal	12,999.45
TAX (Gove 7.05%)	770.23
<b>TOTAL</b>	<b>13,769.68</b>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson*  
 APPROVAL:

Thank You



JOB LOG

SWIFT Services, Inc.

DATE 10-24-07 PAGE NO. 1

CUSTOMER: MULL DRUG CO. INC. WELL NO.: 1-31 LEASE: CURTIS "B" JOB TYPE: 5 1/2" LONGSTRENG TICKET NO.: 13041

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
	2230							START 5 1/2" CASING IN WELL
								TD - 4550 SET = 4538
								TP - 4539 5 1/2 #/FT 14 - 15.5
								ST - 43'
								CONCRETES - 1, 2, 3, 4, 5, 7, 10, 13, 16, 18, 19, 63
								CMT BSKS - 64
								PORT COLLAR = 1980' TOP ST # 64
	0045							DROP BALL - CONCRETE ROTATE
	0230	6	5		✓		450	PUMP SPACER "
	0231	6	24		✓		450	PUMP FLOCHECK-21 (1000 GAL) "
	0235	6	5		✓		450	PUMP SPACER "
	0240		4 1/2					PLUG RH (15 SKS) "
	0244	5 1/2	56		✓		350	MIX CONCRET 200SKS SMD = 14.0 PPG "
	0256							WASH OUT PUMP - LEVES
	0258							RELEASE CATCH DOWN PLUG
	0300	7	0		✓			DISPLACE PLUG "
		6 1/2	98				800	SHUT OFF ROTATING
	0315	6 1/2	108.4				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	0317						OK	RELEASE PSE - HELD
								WASH TRUCK
	0400							JOB COMPLETE THANK YOU WAYNE, BRETT, JEFF

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