CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

1/22/10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-27181-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: _211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	1600 feet from (S) N (circle one) Line of Section
City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC CONFIDENTIAL CONFIDENTIAL	980 feet from E / (Circle one) Line of Section
Fulchaser	
operator contact reform	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500 KCC	(circle one) NE SE NW (SW) Lease Name: King, Ronald L. Well #: 11-1
Contractor: Name: TXD	Lease Name: Well #: Well #: Well #: Well #:
License: 33837	Field Name:multiple
Wellsite Geologist: Ken Recoy	Producing Formation: multiple 920 n/a
Designate Type of Completion:	Elevation: Ground: 920 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1101 Plug Back Total Depth: 1090
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.5 Feet
Gas ENHR SIGW	Multiple Stage Cernenting Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1090
Operator:	feet depth to surface w/ 152 sx cmt.
Well Name:	Drilling Fluid Management Plan AHTINS 4-809
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
9/29/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
· ·	
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
•	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Gennefu 12 Ammong	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 1/22/08	Letter of Confidentiality Received
a a cold	// If Denied, Yes Date: RECEIVED
Subscribed and sworn to before me this <u>ad-</u> day of <u>managed</u>	Wireline Log Received KANSAS CORPORATION COMMISSION
20_08.	
Notary Public: Down Klauman	Geologist Report Received JAN 2 3 2008
Date Commission Expires: 8-4-2010	CONSERVATION DIVISION
ER LER	RA KLAUMAN WICHITA/KS
My Appt. Expires	8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Sec. 11 Twp. 28 S. R. 18 V East West				Lease	Lease Name: King, Ronald L.			Well #:11-1		
				Count	ty: Neosh	0				
NSTRUCTIONS: Shested, time tool open emperature, fluid recellectric Wireline Logs	and closed, flowing overy, and flow rates	and shuts if gas to	in pressures, surface test, a	whether s long with	shut-in pre	essure reached s	static level, hydr	ostatic pressure	es, bottor	m hole
Drill Stem Tests Taken ☐ Yes ☐ No (Attach Additional Sheets)					<i>1,</i> √ L	og M-/Formatic	on (Top), Depth	Top), Depth and Datum		Sample
Samples Sent to Geological Survey					Name C C MAI See attached			Тор	[Datum
Cores Taken Electric Log Run (Submit Copy)		Y€	es No es No			A. A. C.				
List All E. Logs Run:										
Compensated Dual Induction		ron Log)							
		Pana		RECORD	_	ew Used	ion ata			
Purpose of String	Size Hole	Siz	e Casing	We	eight	Setting	Type of	# Sacks		and Percent
Surface	12-1/4	8-5/8"	(In O.D.)	22	. / Ft.	Depth 20.5	Cement	Used 5	_^	dditives
Production ·	6-3/4	4-1/2		10.5		1090	"A"	152		
		-		,	- N-1			• •		
			ADDITIONAL	CEMENT	ING / SQ	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom				s Used	Type and Percent Additives				
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	970-973					500gal 15%HCLw/ 65 bbls	s 2%kcl water, 400bbls water	r w/ 2% KCL, Biocide, 2000	# 20/40 sand	970-973
4 830-832/751-753/660-663/637-639						300gel 15%HCLw/ 60 bbls 2%kcl water, 665bbls water w/ 2% KCL, Blockde, 5000# 20/40 send 83(830-832/751-75
										660-663/637-63
4 555-559/543-547						300gal 15%HCLw/ 54 bbts 2%kcl water, 701bbts water w/ 2% KCL, Blocide, 7500# 20/40 sand 555-559/543-5				
TUBING RECORD 2-3	Size /8"	Set At 1025		Packer	At	Liner Run]Yes	0		,
Date of First, Resumero	Production, SWD or E	inhr.	Producing Met	hod	Flowin		ng Gas L	ift " [Othe	er (Explain)
Estimated Production Per 24 Hours	Oil n/a	Bbis.	Gas 28.8mcf	Mcf	Wat 99.4b		bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (OMPLETIC	ON			Production Inter	val			
Vented Sold (If vented, Sul	Used on Lease		Open Hole Other (Spec	ify)	rf. 🔲 I	Dually Comp.	Commingled			
AND THE STATE OF			د دود. او در مینمیش داد.	«	o ot	10 mm mg				<i>f</i> .



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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

CONFIDENTIAL JAN 2 2 2008

TICKET NUMBER 2523
FIELD TICKET REF #

KCC

FOREMAN Jue

TREATMENT REPORT & FIELD TICKET CEMENT

•			& FIELD	HICKET CEWIER	V I				
DATE		WEL	L NAME & NUMBER		SECTION	TOWNSHIP	RANG	GE COUNTY	
10-6-07	King	Rox	1 blow	1-1)/	್ಷ ೭	18	NO.	
FOREMAN / OPERATOR	TIME	TIME	LESS	TRUCK #	TRAILER #	TRUCK HOURS		EMPLOYEE SIGNATURE	
Jue	6:45	10:00		963427		3.25		you Blanck	
MAVerick	6:15	9:15		903197		3		120	
Tyler	6:30	10:00	903400		932395	3,5		Tylor Doubon	
Craia	6:45	10:00	70,000			3.25			
DANIEL	6:00	10:00			1 2 2 11 2 5	H)		Doniel id	
_ IIIM	7:00			1903296		3.5		Tropper	
JOB TYPE Langs	String HOLES	SIZE	<u> 5/4</u> H	OLE DEPTH/		NG SIZE & W	/EIGHT_	41/2/10.5	
CASING DEPTH 10				UBING	OTHE	R			
SLURRY WEIGHT				/ATER gal/sk	CEME	ENT LEFT in	CASING	_0	
DISPLACEMENT 1	7 · 38 DISPLA	CEMENT F							
DEMADES.						,			
REMARKS:	C . 11	-150.	1141 - 1 0	1 11 1 1 1 1 1 1	ed 157 < K <	of conner	1+ to	got due to su	
INSTATIO	COMENT NO	<u>د د ۲۰۲۱</u>	3 17 K GOV 4	+ 11 bbloge	Madel .	OLEHVIK	<u></u>	7	
Flush pum	b. Loub	W.pre	Plug to be	Hom & Set	F 10CT Shor	-		 ,	
				, \		~ · · · · · · · ·			
						•			
			-	4.					
	1090	22	F+ 4%	Casina					
				(izeps)					
				J Shae					
•		1	4/2 1-100	J Shoe					
ACCOUNT CODE	QUANTITY or U	JNITS	DESCRIPTION OF SERVICES OR PRODUCT					TOTAL AMOUNT	
903427	3.25	hr	Foreman Pickup						
903197	3	hr	Cement Pump Truck	<u> </u>					
903600	3.25	hr	Bulk Truck						
1104	142	2 5K	Portland Cement						
1124		2	50/50 POZ Blend Co	$\frac{1}{2}$	es 312 1	<u> </u>			
1126			OWC Blend Ceme	mt 41/2 Us	pulg sign			ļ	
1110	/	5 SK	Gilsonite		1 1 7				
1107	1.	5 SK	Flo-Seal						
1118		1 5K	Premium Gel					RECEIVED	
1215A	. 1.		KCL				KANSAS	CORPORATION COMMIS	
1111B		3 SK	-Sodium Silicate	Calchlori	de			1.04	
1123	700	oanl	City Water					JAN 23 2008	
903400	3.5	hr	Transport Truck					MICCONATION BURETAN	
932395	3.5	h.r	Transport Trailer					ONSERVATION DIVISION WICHITA, KS	
931420		H W	80 Vac					1110	