

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recco

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10-05-07</u> | <u>10-13-07</u> | <u>10-15-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-205-27315-0000
County: Wilson
NE NW Sec. 3 Twp. 28 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stover, James E. Well #: 3-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1002 Kelly Bushing: n/a
Total Depth: 1243 Plug Back Total Depth: 1221
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1221
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan ATTN: 4-2007
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/30/08
Subscribed and sworn to before me this 30th day of January,
20 08.
Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **FEB 04 2008**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Stover, James E. Well #: 43-1
Sec. 3 Twp. 28 S. R. 17 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name See attached Top Datum
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

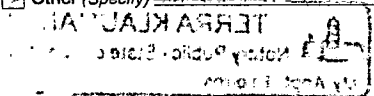
CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

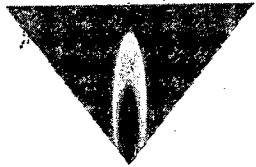
TUBING RECORD
Size 2-3/8" Set At 900 Packer At n/a Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. 11-27-07 Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 0.0 mcf Water Bbls. 0.1 bbls Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JAN 30 2008

KCC

TICKET NUMBER 2505

FIELD TICKET REF # _____

FOREMAN Joe

624490

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------|--------------------|---------|----------|-------|--------|
| 10-15-07 | STOVER James 3-1 | 3 | 28 | 17 | WL |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe | 6:45 | 10:00 | | 903427 | | 3.25 | Joe Blomhar |
| MAVERICK | 7:00 | | | 903197 | | 3 | 120 |
| Tyler | 7:00 | | | 903600 | | 3 | |
| Tim | 6:45 | | | 903140 | | 3.25 | |
| Daniel | 6:45 | ✓ | | 931420 | | 3.25 | Daniel |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1243 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1221.44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.3 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Installed Cement head Rans 2 SKS gel & 12 bbl dye & 1 SK gel & 165 SKS of
 14.2# cement to get dye to surface. flush pump. Pumpup plug to bottom of
 Set float shoe.

| | |
|---------|------------------|
| 1221.44 | Ft 4 1/2 Casing |
| 6 | Centralizers |
| 1 | 4 1/2 Float shoe |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| 903427 | 3.25 hr | Foreman Pickup | |
| 903197 | 3 hr | Cement Pump Truck | |
| 903600 | 3 hr | Bulk Truck | |
| 1104 | 155 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement - Baffles 3 1/2 #3 | |
| 1126 | 1 | OWC - Blend Cement - 4 1/2 wiper plug | |
| 1110 | 16 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 6 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate Calchloride | |
| 1123 | 7000 gal | City Water | |
| 903140 | 3.25 hr | Transport Truck | |
| 932452 | 1 hr | Transport Trailer | |
| 931420 | 1 hr | 80 Vac | |

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CONSERVATION DIVISION
WICHITA, KS

Stover, James E. 3-1
15-205-27315-0000

| | |
|--------------|---------|
| Mineral Coal | 872-874 |
| Scammon Coal | 882-884 |
| Tebo Coal | 908-911 |

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