CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division ORIGIN:AL-

Form ACO-1 September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name 20uest Cherokee, LLC Address: 211 W. 14th Street CirclivState/21p; Chanute, KS 66720 CONFIDENTIAL Purchaser: Bluestern Pipeline, LLC Purchaser: Bluestern Pipeline, LLC Purchaser: Bluestern Pipeline, LLC Contractor: Name: MCMAT License: 5831 KCC Contractor: Name: MCMAT License: 5831 Wellster Geologist: Ken Recoy Designate Type of Completion: Naw Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, W5W, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Deparator: Deparat	Operator: License # 33344	API No. 15133-27160-0000
Address: 211 W. 14th Street CliryStateVip. Chanute, KS 66720 CONFIDENTIAL CliryStateVip. Chanute, KS 66720 CONFIDENTIAL Purchaser. Bluestem Pipeline, LLC LINI D. 2008 Operator Contact Person. Jennifier R. Ammänn Phone: (20) 431-9500 Contractor: Name: MOKAT License: 5831 Wellistis Geologist: Ken Recoy Designate Type of Completion: ———————————————————————————————————	Name: Quest Cherokee, LLC	
City/State/Zjp. Chanute, KS 66720 CONFIDENTIAL		
Subscriber Sub	City/State/Zin: Chanute, KS 66720 CONFIDENTIAL	1050
Contractor: Name: MOKAT	Bluestem Pipeline, LLC 1931 1 2008	
Phone: (620	Jennifer R. Ammann	
Contractor: Name: MOKAT License: 5831 Well st: 5831 Well st: 68coggist: Ken Recoy Designate Type of Completion: — New Well — Re-Entry — Workover — Oil — SWD — SIOW — Temp. Abd. — Gas — ENHR — SIGW — Dry — Offer (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Oid Well Info as follows: Well Name: — Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Other (SWD or Enhr.?) — Depening — Re-perf. — Corv. to Enhr./SWD — Plug Back — Plug Back Total Depth: — Other (SWD or Enhr.?) — Depening — Re-perf. — Corv. to Enhr./SWD — Dual Completion — Docket No. — Development Coordinator — Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months.) To completi well requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Signature: — A Public — A TERRA KLAUMAN License Name: — Note of Confidentiality Received RECIVED — Wireling Name Confidential for a period of 12 months.) To Confidentiality Received RECIVED — Wireling Name Confidential for a period of 12 months in requested in writing and submitted with the form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. A Public — A TERRA KLAUMAN Lease Name: — Note of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. A TERRA KLAUMAN Letter of Confidentiality Received — Submit CP-111 form with all temporarity abandoned wells. JAN 10 2008 — Subscribed		
Field Name: Cherokee Basin CBM	,,	
Producing Formation. Not Yet Completed		Lease Name: Well #: Well #:
Designate Type of Completion: New Well		Field Name:Not Yet Completed
Total Depth: 905 Plug Back Total Depth: 895 Amount of Surface Pipe Set and Cemented at 44 Fe Multiple Stage Cementing Collar Used? Fe Multiple Stage Cementing Collar Info Multiple Stage Cementing Collar Info Multiple Stage Cementing Collar Info Multiple Stage Cementing Collar Inf		Producing Formation: 884 n/a
Amount of Surface Pipe Set and Cemented at 44 Fe Multiple Stage Cementing Collar Used?		
Multiple Stage Cementing Collar Used?	·	
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Fe	_	
If Workover/Re-entry: Old Well Info as follows: Operator:	Gas ENHR SIGW	
Departor: Section of fluid disposal if hauled offsite: Departor Name: Departor Name	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: New Well Development Coordinator Date: 1/8/08 Notary Public: New Well Development Coordinator Date: 1/8/08 TERRA KLAUMAN Drilling Fluid Management Plany Attribution (Date or Chorus File) Chloride contentppm Fluid volumebb Developed from the Reserve Fily Chloride contentppm Fluid volumebb Developed from the Reserve Fily Chloride contentppm Fluid volumebb Developed from the Reserve Fily Chloride contentppm Fluid volumebb Developed from the Reserve Fily Chloride contentppm Fluid volumebb Developed from the Reserve Fily Chloride contentppm Fluid volumebb Developed from the Reserve Fily Chloride contentppm Fluid volumebb Developed from the Reserve Fily Chloride contentppm Fluid volumebb Developed	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth: Original Depth: Original Total Depth: Origina	Operator:	feet depth to surface w/ 120 sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Docket No. Docket No. Docket No. Departor Name: License No.:	Well Name:	Drilling Fluid Managament Plan All TI 4 11 2-31-05
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Docket No. Docket No. Docket No. Departor Name: License No.:	Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	1
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/12/07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received JAN 10 2008 OCONSERVATION DIVISIONATION DIVISIONATI	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Operator Name: Operator Name: Lease Name: License No.	Commingled Docket No	
Other (SWD or Enhr.?) Docket No	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Packed Pack	·	Operator Name:
Date Recompletion Date Date Reached TD Completion Date or Recompletion Date		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months of requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. Signature: County:	9/12/07 9/13/07 9/25/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. Signature: CONSERVATION DIVISION DIVISION DIVISION PRINTED IN CONSERVATION DIVISION D	December Dete	County: Docket No.:
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Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this day of Wireline Log Received Notary Public: New Well Development Coordinator Date: 1/8/08 Letter of Confidentiality Received RECEIVED Wireline Log Received Geologist Report Received UIC Distribution CONSERVATION DIVISION WICHITA, KS	•	
Subscribed and sworn to before me this day of Wireline Log Received Notary Public: New Well Development Coordinator Date: 1/8/08 Letter of Confidentiality Received RECEIVED Wireline Log Received Geologist Report Received UIC Distribution CONSERVATION DIVISION WICHITA, KS	0.120	KCC Office Use ONLY
Subscribed and sworn to before me this day of Conservation Component of Conservation Division Expires: 8-4-2000 A TERRA KLAUNIAN RECEIVED RECEIVED Wireline Log Received UIC Distribution CONSERVATION DIVISION WICHITA, KS		- NOO OTTICE USE ONL!
Subscribed and sworn to before me this day of Wireline Log Received Notary Public: Date: KANSAS CORPORATION COM Wireline Log Received Geologist Report Received UIC Distribution CONSERVATION DIVISION WICHITA, KS	Title: New Well Development Coordinator Date: 1/8/08	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received UIC Distribution UIC Distribution Wichita, KS	Subscribed and sworn to before me thisday of	If Denied, Yes Date: KANSAS CORPORATION COMMISS
Notary Public: Secologist Report Received JAN 1 U ZUU0 UIC Distribution CONSERVATION DIVISION WICHITA, KS	70	Wireline Log Received
CONSERVATION DIVISION Expires: 8-4-2010 (A. TERRA KLAUNIAN) WICHITA, KS	01. 2 2/100	Geologist Report Received JAN 1 0 2008
Date Commission Expires: 8-4-2010 (a. TERRA KLAUMAN) WICHITA, KS	Notary Public: VOXXA TXUUMOXX	UIC Distribution CONSERVATION DIVISION
Notary Public - State of Kansas	Date Commission Expires: 8-4-2010 A TERI	RA KLAUNIAN WICHITA, KS
My Appt. Expires 8-4-2010	Notary Pu	ublic - State of Kansas

A 11 - 11			Sid	e Two				e • ,
Operator Name: Quest Cherokee, LLC Sec. 35 Twp. 28 S. R. 19				Lease Name: River Farms County: Neosho			Well #: 35-1	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid reco	ow important tops a and closed, flowing overy, and flow rate	and base of formations pag and shut-in pressures is if gas to surface test, final geological well site	penetrated. , whether shalong with f	Detail a nut-in pre	II cores. Repor	static level, hydr	ostatic pressure	es, bottom hole
Drill Stem Tests Taker		Yes No		 ✓L	og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geo	•	☐ Yes ☐ No		Nam	-		Тор	Datum
Cores Taken	ogical callog	☐ Yes ☐ No		See	attached			
Electric Log Run (Submit Copy)		Yes No	,					
List All E. Logs Run:								
Compensated Dual Induction	-		S RECORD	 	ew ∏ Used			
		Report all strings set		_		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22		44	"A"		
Production	6-3/4	4-1/2	10.5		895	"A"	120	
-				, -		,		
		ADDITIONA	L CEMENTI	NG / SQI	JEEZE RECOR	 D	<u>'</u>	· · · · · · · · · · · · · · · · · · ·
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives	
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	igs Set/Type erforated			acture, Shot, Cemei Amount and Kind of M		d Depth
,	waiting on pipeline		···					
			•					
				· · · · · ·				
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	∏Yes ∏ N	0	
Date of First, Resumerd	Production, SWD or E	Enhr. Producing Me	ethod [Flowin	g Pump	` _		er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	erval	· ·	· · ·
Vented Sold (If vented, Sut	Used on Lease	Open Hole	_	. 🔲	Dually Comp.	Commingled .		
	,	Other (Spe	JAIM AF	TERN Norary P. Oxf. v.				



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 TICKET NUMBER 2491

RANGE

FIELD TICKET REF #

FOREMAN Joe

TOWNSHIP

623520

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

9-25-01	Kiver to	arms	35-1				
FOREMAN / OPERATOR	TIME	TIME	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jue	12:15	3:30		703427		3.25	se Blanka
Tim .		1			931387		L ager
				903600			\$
Tyler		N		931420		1/5	45 will
DANIEL		•		731120			7000
	<u>, l </u>	<u> </u>					
JOB TYPE LOT YES	1 10	/ .	31	ole Debtu - 9	05 CASIN	G SIZE & WEIGHT	4/2 10.5
~_					OT. 15	_	
CASING DEPTH <u>89</u> SLURRY WEIGHT 14	<u> </u>	PIPE		MATER collak	CEME	NT LEFT in CASING	\bigcirc
SLURRY WEIGHT	SLURR	Y VOL	vv	IN DOL	DATE	46.000	
DISPLACEMENT 1	· A J DISPLA	ACEMENT	SI IV	IIX 1 01			
REMARKS:		(^	~ /		A. d. 191) < x < . £ c	MONT TO C
REMARKS: TUSTAILED CO Aug to Su Floots	ment hea	1198 5	- 7 2K2 87	a spyl	Ohio to	hat tam	4 Set
DUS TO DU	17014. 4	ITRA	omp. Ican	Ch MRYEN	1	1 /1/ 1 15/ 5 5	
<u> </u>	SVER	<u> </u>					
						COMPIN	
						CONFIDE	NTIAL
						JAN 0 8	วกกด
	895.	51	F. 4 1/2	Casing			
	842.		Centrali			KC	
			HIZ FICE				
			12 119		ERVICES OR PRODUC		TOTAL
ACCOUNT CODE	QUANTITY or	UNITS		AMOUNT			
903427	3.2	5100	Foreman Pickup				·
10.0 7 % 1		hr	Cement Pump Truck	<			
903600			Bulk Truck				
1104	11	0 5K	Portland Cement				
1124		2	50/50 POZ Blend C		es 3/2 at	<u> </u>	
1126		1	OWC - Blend Ceme	ent Hip wic	or bind		
1110		2 SK	Gilsonite				
1107	/	SK SK	Flo-Seal Premium Gel			RECE	VED
1118		/ SK	KCL KCL			KANSAS CORPORA	TION COMMISSION
1215A	<u> </u>	2 2 5 11		2a Ichlori	2.0	IAN 1	n 2008
1111B 1123		2 5 K	City Water	-0 1, 111()VI	(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	37-11	
93/3 85	700	25 100	Transport Truck			CONSERVAT	ION DIVISION
93/387	<u> </u>	2) N(Z	Transport Trailer			MICH	ITA, KS
931420	V	hr	80 Vac				
		<u></u>					



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 FOREMAN DayNe

CONSERVATION DIVISION WICHITA KENTA

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	T	WEI	WELL NAME & NUMBER			TOWNSHIP RAI	NGE COUNTY
9-5-07	River	Farp	15 -26	₹ 35- [35		100
FOREMAN / OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Ouxyne	5:00	7:30	ý	901.640		2.5	Lague
Marrick	5,00	7,30)	903197		2.5	MAN
Taylor	5:00	7:30		908600		2,5	
Daniel_	5100	745)	931 500		2,75	Kbuid . ia
CASING DEPTH 4 SLURRY WEIGHT 1 DISPLACEMENT 2 REMARKS:	14.5 SLURRY 1331 DISPLACE	VOL	W PSI M	MIX PSI	CEM	ENT LEFT in CASIN	g /5 ¹ 7 2 <i>13/3</i>
						CONI	FIDENTIAL
						•	U 8 2008
		. 41					CC
ACCOUNT CODE	QUANTITY or UI	NITS		DESCRIPTION OF SE	ERVICES OR PRODUC	СТ	TOTAL AMOUNT
901640	25	<u>ل</u> م	Foreman Pickup		 	-	
903 197	2.5		Cement Pump Truck	(
903 600	2.5		Bulk Truck				
1104	50	SK	Portland Cement				
1124			50/50 POZ Blend Co	ement			:
1126			OWC - Blend Ceme	nt			
1110			Gilsonite				
1107			Fio-Seal				
1118			Premium Gel			RECE	
1215A			KCL			KANSAS CORPORA	TION COMMISSION
1111B			Sodium Silicate			JAN 1	0 2008
1123	2000.0	Sal	City Water •			JAN 1	0 2000

Transport Truck
Transport Trailer

80 Vac

931 500