

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/2/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-10-07</u>	<u>9-14-07</u>	<u>9-20-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27287-00-00
County: Wilson
SE SE SE Sec. 8 Twp. 30 S. R. 14 East West
169' FSL _____ feet from S / N (circle one) Line of Section
557' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evenson et al Well #: D4-8 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals

Elevation: Ground: 981' Kelly Bushing: _____
Total Depth: 1800' Plug Back Total Depth: 1641'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD US 3-31-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

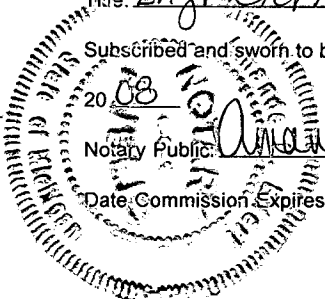
Signature: [Signature]

Title: Engr. Clerk Date: 1-2-08

Subscribed and sworn to before me this 2nd day of January

Notary Public: AMANDA L. EIFERT

Date Commission Expires: 10/07/2012



AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF KANSAS
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

copy to UIC

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Evenson et al Well #: D4-8 SWD
 Sec. 9 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	30	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1640'	Thick Set	265	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1672' - 1800'	60 BBL 28% HCl, 335 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1611'	1607'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Rig Number: 1	S. 8 T. 30 R. 14E
API No. 15- 205-27287	County: WILSON
Elev. 981	Location: SE SE SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: D4-8 SWD Lease Name: EVENSON ET AL
Footage Location: 169 ft. from the South Line 557 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 9/10/2007 Geologist:
Date Completed: 9/14/2007 Total Depth: 1800

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson		
Type Cement:	Portland		Driller:	Andy Coats
Sacks:	CONSOLIDATED			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	oswego	1081	1085	*09/12/2007			
sandstone	3	19	shale	1085	1135	water out	3:00pm		
shale	19	201	coal	1135	1136	tripping out	4:30pm		
lime	201	216	shale	1136	1147				
shale	216	280	coal	1147	1149	*09/13/2007			
lime	280	306	shale	1149	1346	put tricone on	6:00am		
shale	306	492	coal	1346	1348	out of hole	8:00am		
lime	492	501	shale	1348	1399	drilling	10:35am		
shale	501	529	Mississippi	1399	1592	lots of water			
lime	529	599	lots of water	1592		total depth	4:00pm		
sand lime	599	658	put on tricone	1592		tripping out	5:00pm		
shale	658	667	shale	1662	1670	top Mississippi	1400'		
lime	667	792	Arbuckle	1670	1704				
shale	792	829	more water	1704	1743	*09/14/2007			
lime	829	835	water	1743	1800	clean hole to			
shale	835	980	TD	1800		1800' and started			
coal	980	981				tripping out	6:00am 9:30am		
shale	981	983							
pink lime	983	1011							
shale	1011	1039							
oswego	1039	1063							
summit	1063	1070							
oswego	1070	1078							
mulky	1078	1081							

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CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-8210 OR 800-467-8676

TICKET NUMBER **12645**

LOCATION Eureka

FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-07	2368	Evanston SW 1/4 #24-SWD	8	T03	1N6	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin			486	Alan		
MAILING ADDRESS			439	Jarrod		
211 W. 34th St						
CITY	STATE	ZIP CODE				
Independence	Ks	67341				

JOB TYPE Sunrise HOLE SIZE 18 1/2" HOLE DEPTH 43' CASING SIZE & WEIGHT 5 1/2" 20"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 5'
 DISPLACEMENT 26bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 1/2 casing. Break circulation with fresh water. Add 20 sks Regular Cement by 2% CaCl2 2% Gel & 1/2" Flo-Cel. Displace with 26bbls Freshwater. Shut casing in. Good cement return to surface. Job complete. Rig down.

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5403	1	PUMP CHARGE	660.00	660.00
5406	40	MILEAGE	3.70	148.00
1104s	30 sks	Class 'A' Cement	12.20	366.00
1192	56"	2% CaCl2	.67	37.32
1112A	56"	2% Gel	.16	9.12
1197	2.5"	1/2" Flo-Cel	6.90	17.25
5407	141 Tons	Ton Mileage Bulk Truck	m/c	236.00
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KCC WICHITA				
			Sub Total	1000.17
			SALES TAX	6.39
			ESTIMATED TOTAL	1006.56

216845

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, **llc**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8576

TICKET NUMBER **12691**
 LOCATION **EDGEM**
 FOREMAN **RICK LEONARD**

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-11-07	2368	Edgeman et al 04-B 340				Wilson																
CUSTOMER DART Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td>CONFIDENTIAL</td> <td>CONFIDENTIAL</td> </tr> <tr> <td>515</td> <td>Jared</td> <td>JAN 07 2008</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td>KCC</td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle	CONFIDENTIAL	CONFIDENTIAL	515	Jared	JAN 07 2008					KCC
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle	CONFIDENTIAL					CONFIDENTIAL															
515	Jared	JAN 07 2008																				
			KCC																			
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				
GUS JONES																						

JOB TYPE Logging HOLE SIZE 2 3/4" HOLE DEPTH 1800' CASING SIZE & WEIGHT 5 1/2" 15.5"
 CASING DEPTH 1640' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 70 bbl WATER gals/k 7.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 5.3 bbl DISPLACEMENT PSI 800 MIX PSI _____ RATE _____

REMARKS: Safety meeting. Ran 1640' 5 1/2 casing open hole packer w/ part collar. Ran 2 3/8 tubing w/ opening & closing tool. Rig up to 2 3/8 tubing - washed lead casing w/ fresh water. Shut in annulus of 2 3/8 tubing. open part collar. Break circulation w/ 10 bbl fresh water. Pump 4 sacs gel-flush, 10 bbl foam, 10 bbl water spacer. Mixed 265 sacs 60/40 Armo cement w/ 5" Nelson Tex, 490 gal, 2% caust @ 14" yield 188 Dphos w/ 5.3 bbl fresh water. Close part collar. Pressure casing to 800 PSI. Tol closed. open annulus of 2 3/8 tubing. Break wash w/ 15 bbl the short way, back wash w/ 40 bbl water the long way. casing clean pull tubing. shut casing in @ 0 PSI. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 2nd well	1	1
1131	265 sacs	60/40 Armo cement	9.80	2607.00
1118A	1325"	Kel-seal 5" 1 1/2"	.38	503.50
1118A	910"	490 gal	.15	136.50
1108	455"	2% caust	.67	304.85
5407	11.4	car-mileage bulk trk	n/a	285.00
1118A	200"	gel-flush	1.5	300.00
1143	1 gal	samp	35.15	35.15
1140	2 gal	bi-side	36.65	73.30
KCC WICHITA				
THANK YOU				
			Subtotal	4795.60
			6.3% SALES TAX	302.03
			ESTIMATED TOTAL	5097.63

AUTHORIZATION [Signature] TITLE 216498 DATE _____