

ORIGINAL

1/25/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2008

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recozy
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/19/07 10/22/07 10/24/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 15-133-27223-0000
County: Neosho
SW NE Sec. 13 Twp. 28 S. R. 18 East West
2000 feet from S (N) Line of Section
1980 feet from E W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Triple 'C' Well #: 13-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 931 Kelly Bushing: n/a
Total Depth: 1087 Plug Back Total Depth: 1076
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1076
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan 44-11153-31-09
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/25/08
Subscribed and sworn to before me this 25th day of January, 2008.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Triple 'C' JAN 13 2008
 Sec. 13 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1076	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

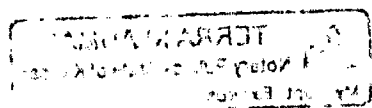
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	940-943/998-900/885-887/879-881	500gal 15%HCLw/ 55bbls 2%kcl water, 747bbls water w/ 2% KCL, Blockde, 9800# 20/40 sand	940-943/998-900 885-887/879-881
4	813-815/784-786/734-736/678-680/638-641	500gal 15%HCLw/ 61bbls 2%kcl water, 747bbls water w/ 2% KCL, Blockde, 9700# 20/40 sand	813-815/784-786 734-736/678-680 638-641
4	527-531/517-521	300gal 15%HCLw/ 61bbls 2%kcl water, 549bbls water w/ 2% KCL, Blockde, 9000# 20/40 sand	527-531/517-521

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	950.60	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/07/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0.0mcf	105.8bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



JAN 31 2008

TXD SERVICES

DRILLERS LOG

TXD SERVICES
CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S.	13	T.	28	R.	18	GAS TESTS:		
API #	133-27223	County:	Neosho			436'		0		
Elev.:	931'	Location:	Kansas			529'	12 - 1/2"	21.9		
						853'	12 - 1/2"	21.9		
Operator: Quest Cherokee LLC						684'	13 - 1/2"	22.8		
Address 9520 N. May Ave., Suite 300						746'	15 - 1/2"	24.5		
Oklahoma City, OK. 73120						777'	19 - 1/2"	27.3		
WELL #	13-2	Lease Name: Triple c				808'	7 - 3/4"	37.4		
Footage location		2000 ft. from the		N	line	839'	5 - 3/4"	31.6		
		1980 ft. from the		E	line	870'	3 - 3/4"	24.5		
Drilling Contractor: TXD SERVICES LP						901'	3 - 3/4"	24.5		
Spud Date: 10-19-07		Geologist:				963'	5 - 3/4"	31.6		
Date Comp: 10-22-07		Total Depth: 1087'				994'	5 - 3/4"	31.6		
Exact Spot Location SW NE						1087'	8 - 3/4"	40		

Casing Record			Rig Time		
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#	10-1/2#			
Setting Depth	22'				
Type Cement					
Sacks					

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	4	shale	523	554	coal	889	890
lime	4	27	sand	554	563	shale	890	897
shale	27	97	shale	583	646	coal	897	898
coal	97	98	coal	646	647	shale	898	957
lime	98	134	shale	647	678	b.shale	957	959
shale	134	175	coal	678	679	shale	959	960
lime	175	200	shale	679	708	coal	960	961
sand	200	227	sand	708	726	sand	961	974
shale	227	240	shale	726	738	mississippi	974	1087
coal	240	241	coal	738	739			
shale	241	265	shale	739	770			
shale	265	280	coal	770	771			
coal	280	281	sand	771	783			
sand	281	408	shale	783	800			
lime	408	416	b.shale	800	802			
coal	416	417	shale	802	819			
lime	417	450	coal	819	820			
shale	450	490	sand	820	829			
sand	490	493	shale	829	873			
shale	493	503	sand	873	883			
lime	503	521	coal	882	884			
b.shale	521	523	shale	884	889			

Comments: 405' added water, 706' odor



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER **2543**
FIELD TICKET REF # _____
FOREMAN Joe Blanchard

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-24-07	Triple "C" 13-2			13	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	Joe Blanchard
Tim	6:45	↓		903197		3.25	Tim
Tyler	7:00	↓		903600		3	Tyler
Daniel	6:45	↓		931420		3.25	Daniel
NO DRIVER				903140	932452		ON location

JOB TYPE lung string HOLE SIZE 6 3/4 HOLE DEPTH 1085 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1076.00 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
INSTALLED cement head RAU 2 SKS gel & 11 bbl dye & 1 SK gel & 175 SKS of
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

1076.00	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	165 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement	
1126	1	OWC-Blend Cement	
1110	34 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchlaride	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932432	3 hr	Transport Trailer	
931420	3.25 hr	80 Vac	