

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL** 1/17/10

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: WW Drilling, LLC  
License: 33575

Wellsite Geologist: Phil Askey

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/6/07 10/16/07 11/16/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22047 0000

County: Lane

NE SE SW Sec. 12 Twp. 17 S. R. 28  East  West

525 feet from S N (circle one) Line of Section

1714 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schneider Well #: 1-12

Field Name: Wildcat

Producing Formation: Marmaton and Lansing/Kansas City

Elevation: Ground: 2748' Kelly Bushing: 2753'

Total Depth: 4695' Plug Back Total Depth: 4600'

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2157 Feet

If Alternate II completion, cement circulated from 2157'

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan At II 9-1-09  
(Data must be collected from the Reserve Pit)

Chloride content 15,500 ppm Fluid volume 440 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

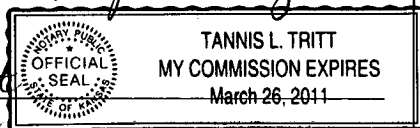
Title: President/COO Date: 1/17/08

Subscribed and sworn to before me this 17th day of January

20 08

Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-2011



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 18 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Schneider Well #: 1-12  
 Sec. 12 Twp. 17 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Superior: CDL/CNL; DIL; Micro & Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2146</td> <td>- 609</td> </tr> <tr> <td>Heebner</td> <td>3971</td> <td>- 1218</td> </tr> <tr> <td>Lansing</td> <td>4010</td> <td>- 1257</td> </tr> <tr> <td>B/KC</td> <td>4331</td> <td>- 1578</td> </tr> <tr> <td>Mississippian</td> <td>4604</td> <td>- 1851</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2146	- 609	Heebner	3971	- 1218	Lansing	4010	- 1257	B/KC	4331	- 1578	Mississippian	4604	- 1851
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Mississippian	4604	- 1851																				

**CONFIDENTIAL**  
**JAN 17 2008**  
**KCC**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14# & 15.5#	4693'	SMD	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2157'	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4611' - 4613', CIBP set @ 4600'		
4	4433' - 4436'	250 gal 15% MCA, 750 gal 15% NEFE	
4	4324' - 4327'	250 gal 15% MCA	
4	4185' - 4189'	250 gal 15% MCA	
4	4056' - 4059', 4090' - 4094'	500 gal 15% MCA, 1500 gal 15% NEFE	

<b>TUBING RECORD</b>		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4584'	
Date of First, Resumerd Production, SWD or Enhr. 11/16/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	38	N/A	12	33.5

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JAN 18 2008**



CHARGE TO: <b>Mull DRLG Co, LLC</b>	<b>CONFIDENTIAL</b> <b>JAN 17 2018</b> <b>KCC</b>
ADDRESS	
CITY, STATE, ZIP CODE	

TICKET  
N° 13047

PAGE	OF
1	1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-12</b>	LEASE <b>SCHWEZEDER</b>	COUNTY/PARISH <b>LANE</b>	STATE <b>KS</b>	CITY	DATE <b>10-31-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Co Tools</b>	RRS NAME NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CSMT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>PENNSA, KS - 2 1/2", 3/2", 1/4"</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UOM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #104	40		ME		4.00	160.00	
577		1			PUMP SERVICE	1		JOB		850.00	850.00	
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00	
330	RECEIVED KANSAS CORPORATION COMMISSION <b>JAN 18 2008</b> CONSERVATION DIVISION WICHITA, KS	1			SWIFT MULTI-DENSITY STAPLER	225		SKB		14.50	3262.50	
276		1			FWCELE	56		LBS		1.25	70.00	
290		1			D-ADR	2		GAZ		32.00	64.00	
581		1			SERVICE CHARGE CSMT	225		SKB		1.10	247.50	
583		1			DRAINAGE	22326	446,521	LBS	TM	1.00	446.52	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Jay Roane*  
DATE SIGNED: **10-31-07** TIME SIGNED: **0830**

REAL ESTATE

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5500.52
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5701.7

001/002 MDC WICHITA MDC-CHEY\_WELLS.CO 7197678994 10:35 FAX 7197678994

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-31-07 PAGE NO. 1

CUSTOMER MULL DRILLING, INC WELL NO. 1-12 LEASE SCHNEIDER JOB TYPE COMWT PORT COLLAR TICKET NO. 13047

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GALS)	PUMP		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2157'
								CONFIDENTIAL JAN 17 2008
	0950				✓		1000	PRE TEST CASING - HELD <span style="float: right;">KCC</span>
	0955	3	2	✓		400		OPEN PORT COLLAR - IN RATE
	1000	4	111	✓		500		MAX COMWT <u>200</u> SKS SPD 1/4" / FLOOR
	1035	3 1/2	7 1/2	✓		600		DISPARE COMWT
	1045				✓		1000	CLOSE PORT COLLAR - PRE TEST - HELD
								CIRCULATE 15 SKS COMWT TO POT
	1100	4	25	✓		500		RUN 4 JTS CIRCULATE CLEAR
								WASH TRUCK <span style="float: right;">RECEIVED KANSAS CORPORATION COMMISSION</span>
								PULL TOOL <span style="float: right;">JAN 18 2008</span>
								JOB COMPLETE <span style="float: right;">CONSERVATION DIVISION WICHITA, KS</span>
								THANK YOU WAYNE, BOB, JEFF
	1120							PUMP 25 SKS - FOL CELLAR TO READING HEAD



CHARGE TO: Mull Drly Co. Inc.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

CONFIDENTIAL  
 JAN 17 2008  
 KCC

TICKET No 13078

PAGE 1 OF 42

SERVICE LOCATIONS  
 1. Ness City, Ks WELL/PROJECT NO. 1-12# LEASE Schneider COUNTY/PARISH Lane STATE Ks CITY Ness City, Ks DATE 10/19/07 OWNER Some  
 2. TICKET TYPE  SERVICE CONTRACTOR W-W Southwood Drly RIG NAME/NO. SHIPPED VIA DELIVERED TO Slweg Perden ORDER NO.  
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE new well Long strng WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE 104	50	mi	4.00		200.00
578		1			Pump Charge	1	ea	1250.00		1250.00
280		1			Flocheck 21	10	bol gal	27.50		275.00
407		1			Insert float shoe	1	ea	310.00		310.00
406		1			Latch down plug & baffle	1	ea	235.00		235.00
402		1			Centralizers	12	ea	95.00		1140.00
403		1			Cement Basket	1	ea	290.00		290.00
404		1			Port Collar	1	ea	2300.00		2300.00
419		1			Rotating head	1	ea	250.00		250.00
					Continuation Sheet					
									page 2	3220.31
									page 1	8725.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 18 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Tom D. [Signature]  
 DATE SIGNED 10-17-07 TIME SIGNED 09:50  AM  PM

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				SUB	11945.13
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	522.90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,408.03
<input type="checkbox"/> CUSTOMER DID NOT WASH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You

001/004  
 MDC WICHITA  
 MDC-CHEY\_WELLS.CO  
 10/23/2007 08:18 FAX 7197678994



**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-17-07 PAGE NO. 4

CUSTOMER Mull Dclg Co Inc WELL NO. 1-12 LEASE Schneider JOB TYPE Long string TICKET NO. 13078

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	06:30							Called out
	09:00							On location w/ float equipment
	09:30							Start csg in hole
								Insert float shoe, latch down plug & ball
								Centralizers on 1, 2, 3, 5, 7, 9, 11, 13, 14, 15, 16
								Cement Bucket sliding on 64
	10:20							Port collar on top of 64 ft = 2157 ft
	11:35							Csg on bottom - drop ball
	11:45							Hook up & start circulating
								TD = 4695 ft
								Shoe pt 39 ft 1575'
								Total Pipe
								Port collar = 215'
	1335	6	5		✓	500	PUMP H <sub>2</sub> O SPACER	CONFIDENTIAL JAN 17 2008
	1336	6	24		✓	500	PUMP 1000 GAL FLOCHECK-21	
	1340	6	5		✓	500	PUMP H <sub>2</sub> O SPACER	
	1345		4 1/2 - 2 1/2				PLUG RH-MH 15 SKS / 10 SKS	KCC
	1355	5 1/2	4 1/4		✓	400	MIX CEMENT 150 SKS SMD = 14.0 PPG	
	1403						WASH OUT PUMP - LEJES	
	1404						RELEASE WATH DOWN PLUG	
	1405	7	0		✓		DISPARE PLUG	
		7	101			700	SHUT OFF ROTATING	
	1420	6 1/2	111.7			1500	PLUG DOWN - PSEUP WATHW PLUG	
	1422					OR	RELEASE PLUG	
							WASH TRUCK	
	1530						JOB COMPLETE	

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KANSAS CORPORATION COMMISSION

JAN 19 2008

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU

TED, WANDA, BERT, RAY RECEIVED

KANSAS CORPORATION COMMISSION

JAN 18 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

30933

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>10-6-07</u>	SEC. <u>12</u>	TWP. <u>17S</u>	RANGE <u>28W</u>	CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Schneider</u> WELL # <u>1-12</u>		LOCATION <u>Dighton SE 7N 1/4 E N1/4</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR WW Rig 2  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 217.5'  
 CASING SIZE 8 5/8 DEPTH 217'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER 12 3/4 BBL'S  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER WAYNE W  
 # 120 HELPER WAYNE D  
 BULK TRUCK \_\_\_\_\_  
 # 344 DRIVER CARL S  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER MULL DRILLING CO.  
 CEMENT  
 AMOUNT ORDERED 1605x common + 3acc + 2% GEL  
 COMMON 1600ft @ 11.10 1776.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3000 @ 16.65 49.95  
 CHLORIDE 500 @ 46.60 233.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 18 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 HANDLING 1600ft @ 1.90 319.20  
 MILEAGE 1600 @ 32 487.84  
 TOTAL 2861.99

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION  
PUMP 1605x common + 3acc  
2 1/4 BBL SHUT DOWN RELEASED  
PLUG END DISP WITH 12 3/4 BBL FE  
FRESH WATER SHUT IN CEMENT  
DIP CIRCULATION

RIG DOWN

CHARGE TO: MULL DRILLING CO.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

THANK YOU

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB 217'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 32 @ 6.00 192.00  
 MANIFOLD 4 red sept @ 100.00 100.00  
 TOTAL 1107.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden plug 60.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 60.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

x Konnie Lang  
 PRINTED NAME