

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

1/25/10

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas 67206  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481, ext. 206  
Contractor: Name: Duke Drilling Company Inc., Rig #8  
License: 5929

Wellsite Geologist: Rene Husted

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/27/2007	01/07/2008	1/24/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,144-0000

County: Barton, 125' E. of

C NE NW NE Sec. 36 Twp. 19 S. R. 12  East  West

330 feet from S (N) (circle one) Line of Section

1525 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: WOLTERS Well #: 1-36

Field Name: Wildcat

Producing Formation: Lansing-Kansas City

Elevation: Ground: 1791' Kelly Bushing: 1799'

Total Depth: 3500' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 590 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH INJ 4-1-09  
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 800 bbls

Dewatering method used Hauled free fluids to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Tengasco, Inc.

Lease Name: WEISS #2 SWD License No.: 32278

Quarter NE Sec. 11 Twp. 19 S. R. 12  East  West

County: Barton Docket No.: D-26,542

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 01/25/2008

Subscribed and sworn to before me this 25th day of January, 2008

20 State of Kansas, County of Sedgwick  
Betty H. Spotswood  
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
**BETTY H. SPOTSWOOD**  
My Appointment Expires 4/30/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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**FEB 04 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: WOLTERS Well #: 1-36  
 Sec. 36 Twp. 19 S. R. 12  East  West County: Barton, 125' E. of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL/ML CDL/CNL BHCS/Sector bond/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	590'	60/40Poz	150sx	
					A-Service	175sx	
Production	7-7/8"	4-1/2"	10.5#	3499'	AA-2	160sx	
					60/40 Poz	25sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Spotted 500 gal 10% acetic acid	
4 SPF	3174' - 3180'	500 gal 15% nefe acid	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3428'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>3174' - 3180' LKC</u>
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WOLTERS 1-36  
BARTON COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Herrington	1560	+239	1554	+245
Winfield	1608	+191	1603	+196
Towanda			1673	+126
Fort Riley			1703	+96
Florence			1764	+35
B/Florence			1814	-15
Council Grove			1830	-31
Wreford	1852	-59	1858	-59
Neva	2040	-241	2040	-241
Red Eagle	2118	-319	2120	-321
Wabaunsee			2287	-488
Root Shale	2294	-495	2344	-545
Stotler	2413	-614	2415	-616
Tarkio/Elmont	2472	-673	2471	-672
Howard	2620	-821	2618	-819
Topeka	2704	-905	2704	-905
Heebner	2965	-1166	2966	-1167
Toronto			2983	-1184
Douglas Sh.	2998	-1199	3001	-1202
Brown Lime	3087	-1288	3088	-1289
LKC	3106	-1307	3107	-1308
LKC "H"			3240	-1441
BKC			3346	-1547
Arbuckle			3382	-1583
RTD			3500	1701

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CONSERVATION DIVISION  
WICHITA, KS

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energy services, L.P.

**FIELD ORDER 17982**

Subject to Correction

Date <b>1-8-08</b>	Customer ID	Lease <b>WOLTERS</b>	Well # <b>1-36</b>	Legal <b>36-19-12</b>
		County <b>BARTON</b>	State <b>KS</b>	Station <b>PR1-H</b>
		Depth <b>3499'</b>	Formation	Shoe Joint <b>40.29</b>
		Casing <b>4 1/2</b>	Casing Depth <b>3499</b>	TD <b>3500'</b>
		Customer Representative	Treater <b>Robert Sullivan</b>	Job Type <b>CN w 4 1/2 Long St</b>

AFE Number	PO Number	Materials Received by <b>X ROBERT SULLIVAN</b>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D 205	160 sk	AA 2		2644.80
P	D 203	50 sk	60/40 po 2		535.50
P	C 194	41 lb	CellTake		151.70
P	C 195	151 lb	FLA-322		1,245.75
P	C 221	780 lb	Salt (Fine)		195.00
P	C 243	38 lb	Defomax		131.10
P	C 244	46 lb	Cement Fraction Reducer		276.00
P	C 321	1,850 lb	g. limestone		1,239.50
P	C 303	500 gal	Supac Flush		1,225.00
P	F 100	8 EA	Tubulars 4 1/2		536.00
P	F 120	1 EA	Basket 4 1/2		245.00
P	F 142	1 EA	Top Rubber Cement Plug 4 1/2		36.35
P	F 190	1 EA	Slide Shoe Rev 4 1/2		140.00
P	F 230	1 EA	Flapper Type Insert Float 4 1/2		160.00
P	F 292	48 EA	Cement Scrathons Potting Type		2400.00
P	E 100	130 mi	Heavy Vehicle Mileage		650.00
P	E 101	65 mi	Pickup Mileage		195.00
P	E 104	631 TM	Bulk Delivery Charge		1,009.60
P	E 107	210 sk	Cement Service Charge		315.00
P	E 891	1 EA	Service Supervisor		150.00
P	R 207	1 EA	Casing Cement Pumpout 3,000' - 3500'		1596.00
P	R 701	1 EA	Cement Head Rental		250.00
P	R 702	1 EA	Casing Sorewell Rental		150.00

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Thank you

13,017.65

ELLENWOOD W Side 1/2 N 1/2 W S 7070

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energy services, L.P.

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## TREATMENT REPORT

Customer: 7.9.40LL	Lease No.	Date
Lease: well tie	Well #: 1736	1-8-08
Field Order #: 17982	Station: PRATH	Casing: 4 1/2
		Depth: 3499'
Type Job: CNW 4 1/2 Long String	Formation	County: BALCON
		State: KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2				160 sk AA2				
Depth: 3499'	Depth	From	To	Pre Pad	Max			5 Min.
Volume: 55	Volume	From	To	Pad	Min			10 Min.
Max Press: 2000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth: 2455	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Station Manager: OAVE SCOTT Treater: Robert Sullivan

Service Units	19867	19871	19826	19863					
Driver Names	Sutton	Molson	Lochary						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230 pm					on loc safety meeting
					Run 84 JTS 4 1/2" 10.5' casing
					Controling 2, 4, 5, 6, 7, 8, 9, 10 Baled 3
0215					CASING ON BOTTOM
0230					Hook Rig to CIRC
0430	200		12	5.5	Start Super Flush
			10		Start H <sub>2</sub> O SPICER
	200		42	5.5	MIX 25 sk 140 SQUANGLA cont @ 12
					MIX 160 sk AA2 @ 15
0447					shut down wash pump & L.W.S.
					Release Plug
0450	200			5	Start Disp.
	300		36		lets ps
				3	Slow Rate
0500	1300		53	3	Plug down short hold
			7		Plug R/H M.H.
0530					Job complete

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Customer <i>F.G. Hall</i>	Lease No.	Date
Lease <i>Walters</i>	Well # <i>1-36</i>	<i>12-28-07</i>
Field Order # <i>17534</i>	Station <i>Pratt</i>	Casing <i>8 1/8</i>
Type Job <i>CNW-S.P.</i>	Formation	Depth <i>590</i>
		County <i>Barton</i>
		State <i>Ks.</i>
		Legal Description <i>36-19s-12w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 1/8</i>	Tubing Size	Shots/Ft <i>L.C.</i>	Acid <i>175sk. A Searlite</i>	Pre Pad <i>1.61 ft<sup>3</sup></i>	Max	RATE	PRESS	ISIP
Depth <i>590</i>	Depth	From	To	Pad <i>150sk. 60/40 Hz.</i>	Min			5 Min.
Volume <i>37.75</i>	Volume	From	To	Frac <i>1.25 ft<sup>3</sup></i>	Avg			10 Min.
Max Press <i>500</i>	Max Press	From	To	Flush <i>37 Bbl.</i>	HHP Used			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		Gas Volume			Annulus Pressure
Plug Depth <i>575</i>	Packer Depth	From	To		Total Load			

Customer Representative <i>Steve Stephens</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>198166 19806 19826 19813</i>		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0915</i>					<i>In location - Running Pq. - Safety Meeting</i>
<i>1000</i>					<i>Csq on Bottom</i>
<i>1010</i>					<i>Hookup to Csq. - Break Circ. w/ Rig</i>
<i>1040</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>1041</i>	<i>250</i>		<i>50</i>	<i>5.0</i>	<i>Max Lead Cement @ 13.6 #/gal.</i>
<i>1054</i>	<i>250</i>		<i>34</i>	<i>5.0</i>	<i>Max Tail Cement @ 14.7 #/gal.</i>
<i>1103</i>					<i>Release Plug</i>
<i>1105</i>	<i>150</i>			<i>4.5</i>	<i>Start Disp.</i>
<i>1115</i>	<i>150</i>		<i>37</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Calculated Cat. to Pit</i>
					<i>Job Complete</i>
					<i>Thank You Bobby</i>

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

**FIELD ORDER 17534**

Subject to Correction

Date	12-28-07	Customer ID	F. F. Hall	Lease	Walkers	Well #	1-36	Legal	36-19s-12w	
C H A R G E				County	Barton	State	Ks.	Station	Pratt	
				Depth		Formation		Shoe Joint	15	
				Casing	8 5/8	Casing Depth	589	TD	590	
			Customer Representative			Treater			Job Type	CNW-B.P.
			Steve Stephens			Bobby Drake				
AFE Number		PO Number		Materials Received by: <b>X</b> Steve Stephens						

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D206	176sk.	A Serv Lite		
P	D203	150sk.	60/40 Poz		
P	C194	82lb.	CellFlake		
P	C310	444lb.	Calcium Chloride		
P	F163	1pc	wooden Cement Plug		
P	E100	130mi.	Heavy Vehicle Mileage		
P	E101	65mi.	Pickup Mileage		
P	E104	917 gal.	Bulk Delivery		
P	E107	325hr.	Cement Service Charge		
P	E891	1ea.	Service Supervisor		
P	R202	1ea.	Cement Pump, 501'-1000'		
P	R201	1ea.	Cement Head Rental		

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Discounted Price-

