

Operator Name: **XTO Energy, Inc.**

Lease Name: **Koehn**

Well #: **11-25 (1i-25)**

Sec. **25** Twp. **25** S. R. **32**

East West

County: **Finney**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey

Yes No

Cores Taken

Yes No

Electric Log Run

Yes No

(Submit Copy)

List All E. Logs Run:

Cement-Bond Log, Array Induction & Compensated Neutron

Log Formation (Top); Depth and Datum

Sample

Name

Top

Datum

Chase Group Top 2548'

Herington 2548'

Krider 2573'

Winfield 2636'

Chase Group Bottom 2855'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32	488'	Prem Plus	260	CaCl & Flocele
Production	7 7/8"	5 1/2"	17	3006'	Prem Plus	405	FWCA & Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Orig. perfs			
2 & 4	2638'-2642' (17 holes), 2645'-2648' (13 holes)	Acid w/ 4096 gals 15% NeFe acid	
	2650'-2657' (29 holes), 2581'-2600' (39 holes)	Frac w/ 50,000 gals .75Q foam w/ 30# gel	
New perfs			
4 spf	2882'-2907' (101 holes), 2926'-2940' (57 holes)	Acid w/ 3500 gals 15% NeFe/HCl	

TUBING RECORD:	Size: 2 3/8"	Set At: 2808'	Packer At: 2812'	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11/20/09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 60	Water Bbls. 20	Gas-Oil Ratio N/A	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) SWD	PRODUCTION INTERVAL: 2581' - 2657' Disp - 2882' - 2940'
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