

* AMENDED *

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855

Name: Grand Mesa Operating Company

Address 1: 1700 N. Waterfront Pkwy, Bldg 600

Address 2: _____

City: Wichita State: KS Zip: 67206 + 55 1 4

Contact Person: Ronald N. Sinclair

Phone: (316) 265-3000

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Pat Deenihan

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Grand Mesa Operating Company

Well Name: Keesling #1-10

Original Comp. Date: 1/17/06 Original Total Depth: 3875'

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: PLUG WELL Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: (P.A.A.T.C.)

12/28/05 01/04/06 03/19/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21497-00-00

Spot Description: _____

E/2 - NE Sec. 10 Twp. 23 S. R. 10 East West

1,400 Feet from North / South Line of Section

580 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Reno

Lease Name: Keesling Well #: 1-10

Field Name: Zenith Peace Creek

Producing Formation: Viola

Elevation: Ground: 1761' Kelly Bushing: 1772'

Total Depth: 3875' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 5 jts @ 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ AM-DIG - 11/19/10 ^{sx cmf}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 5,600 ppm Fluid volume: 6,250 bbls

Dewatering method used: Haul free fluids, remainder evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Paul's Oilfield

Lease Name: Stargel #2-SWDW License No.: 31085

Quarter NE/4 Sec. 4 Twp. 22 S. R. 12 East West

County: Stafford Docket No.: D-21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] /Ronald N. Sinclair

Title: President Date: March 24, 2009

Subscribed and sworn to before me this 24th day of March

20 09

Notary Public: [Signature] /Phyllis E. Brewer

Date Commission Expires: July 21, 2011 (687)

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Grand Mesa Operating Company Lease Name: Keesling Well #: 1-10
 Sec. 10 Twp. 23 S. R. 10 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>W/DRUG. WELL COMPLETE. -</u> DI Log, Comp. Den/Neutron PE Log, Micro Log, Sonic Log, Dual Rec. Cmt Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>Howard</td> <td>2692</td> <td>- 920</td> </tr> <tr> <td>Topeka</td> <td>2795</td> <td>-1023</td> </tr> <tr> <td>Heebner</td> <td>3093</td> <td>-1321</td> </tr> <tr> <td>Iatan</td> <td>3278</td> <td>-1505</td> </tr> <tr> <td>Hush</td> <td>3542</td> <td>-1770</td> </tr> <tr> <td>B/KC</td> <td>3567</td> <td>-1795</td> </tr> <tr> <td>Viola</td> <td>3760</td> <td>-1988</td> </tr> <tr> <td>LTD</td> <td>3872</td> <td></td> </tr> </table>	Name	Top	Datum	Howard	2692	- 920	Topeka	2795	-1023	Heebner	3093	-1321	Iatan	3278	-1505	Hush	3542	-1770	B/KC	3567	-1795	Viola	3760	-1988	LTD	3872	
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Handwritten notes:
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 1/22/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	60/40 Pozmix	200	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	3790'	AA-2	100	5% CC, 10% Salt
					2/10% Defoamer	8/10% FLA-322	3/4% Gas Block, 1/4#SX Floeels

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	0-1540'	60/40 Pozmix	190	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		2,000 Gal. 15% HCL Acid	Open Hole

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MAR 25 2009

TUBING RECORD:	Size: <u>* 2 7/8"</u>	Set At: <u>3757'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. July 19, 2006		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>22</u>	Gas Mcf <u>too small to measure</u>	Water Bbls. <u>280</u>	Gas-Oil Ratio <u>43.5</u>

CONSERVATION DIVISION
WICHITA, KS

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Rustell, KS 67565

No. 2332

Date	3-19-09	Sec.	10	Twp.	23	Range	10	Called Out		On Location		Job Start		Finish	2:00 PM									
Lease	KEESLING	Well No.	1-10			Location			SYLVIA, KS			County	State											
Contractor	QUALITY WELL SERVICES						Owner						LIZ H. H. H. H.											
Type Job	PTA						To Quality Oilwell Cementing, Inc.						You are hereby requested to rent cementing equipment and furnish cement and helper to install cement in accordance to drawings as listed.											
Hole Size	7 7/8			T.D.			Charge To						GRAND MEAN OIL CO.											
Csg.	5 1/2			Depth			Street																	
Tbg. Size				Depth			City						State											
Drill Pipe				Depth			City						State											
Tool				Depth			The above was done to the satisfaction and supervision of owner agent or contractor.																	
Cement Left in Csg.				Shoe Joint																				
Press Max.				Minimum																				
Meas Line				Displace																				
Perf.																								
EQUIPMENT								Amount Ordered								used 190 3/4 60/45 Poz.								
Pumptrk	5	No.	Cementing			Pumptrk			Consisting of								46% Gel							
Bulktrk	7	No.	Driver			Bulktrk			Common								114							
Bulktrk	20	No.	Driver			Bulktrk			Poz. Mix								76							
JOB SERVICES & REMARKS								Gel.								7								
Pumptrk Charge	PTA						Chloride																	
Mileage							Hulls								200'									
Footage							Salt								Dist #2									
			Total			Flowcell								KCC										
Remarks:																								
1st PING 1420' 35% 2x 60/45 Poz 4% Gel 100' hulls																								
2nd PING 900' 35% 2x 60/45 Poz 4% Gel 100' hulls																								
3rd PING 270' CELL CMT TO SURFACE 120 3/4 60/45 Poz 4% Gel																								
<div style="text-align: center;"> <h1>Quality Oilwell Cementing</h1> </div>																								
Rising Equipment								Subsea Manifold								Rotating Head								
<div style="text-align: right;"> <p>RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2009 CORPORATION DIVISION WICHITA, KS</p> </div>																								
<p>Thanks Todd Bobber Signature</p> <p>PLEASE CALL AGAIN A. J.</p>																								
Total Charge																								