

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N. Waterfront Pkwy, Bldg. 1200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6 6 3 7
Contact Person: Steve C. Anderson
Phone: (316) 264-6366
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIC
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cat)

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If Workover/Re-entry: Old Well Info as follows:
Operator: Mull Drilling Company, Inc.
Well Name: Schneider #1-12
Original Comp. Date: 11/16/07 Original Total Depth: 4695'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/26/09 10/26/09 11/04/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22047-0001
Spot Description: _____
 NE SE SW Sec. 12 Twp. 17 S. R. 28 East West
525 Feet from North / South Line of Section
1714 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Schneider Well #: 1-12
Field Name: Wildcat
Producing Formation: Marmaton and Lansing/Kansas City
Elevation: Ground: 2748' Kelly Bushing: 2753'
Total Depth: 4695' Plug Back Total Depth: 4600'
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2157 Feet
If Alternate II completion, cement circulated from: 2157
feet depth to: surface w/ 200 ^{100-119/10} _{100-119/10} sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Tannis L. Tritt
Title: Sr. Eng. & Prod. Technician Date: 11/12/09
Subscribed and sworn to before me this 12th day of November
09
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Schneider Well #: 1-12
 Sec. 12 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4215-4220', 4115-4117', 4110-4112', 4098-4102'	Acidized w/500 gal 15% MCA + 750gal 15% NE	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4584'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11/4/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf	Water Bbls. <u>133</u>	Gas-Oil Ratio	Gravity <u>34.5°</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REUD DT.



VIA FAX: 337-6211

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December 11, 2009

Kansas Corporation Commission
Attn: Maggie
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita KS 67202

RE: **Schneider #1-12**
SE/4 SW/4 Section 12-17S-28W
Lane County, Kansas
API #: 15-101-22047-0001

*Per telecon of Tannis
@ Mull, they no longer
want any confid. stat.
on this well. Advised
her that I'd go in +
remv. it from the database.
KCC
12/11/09*

Dear Maggie:

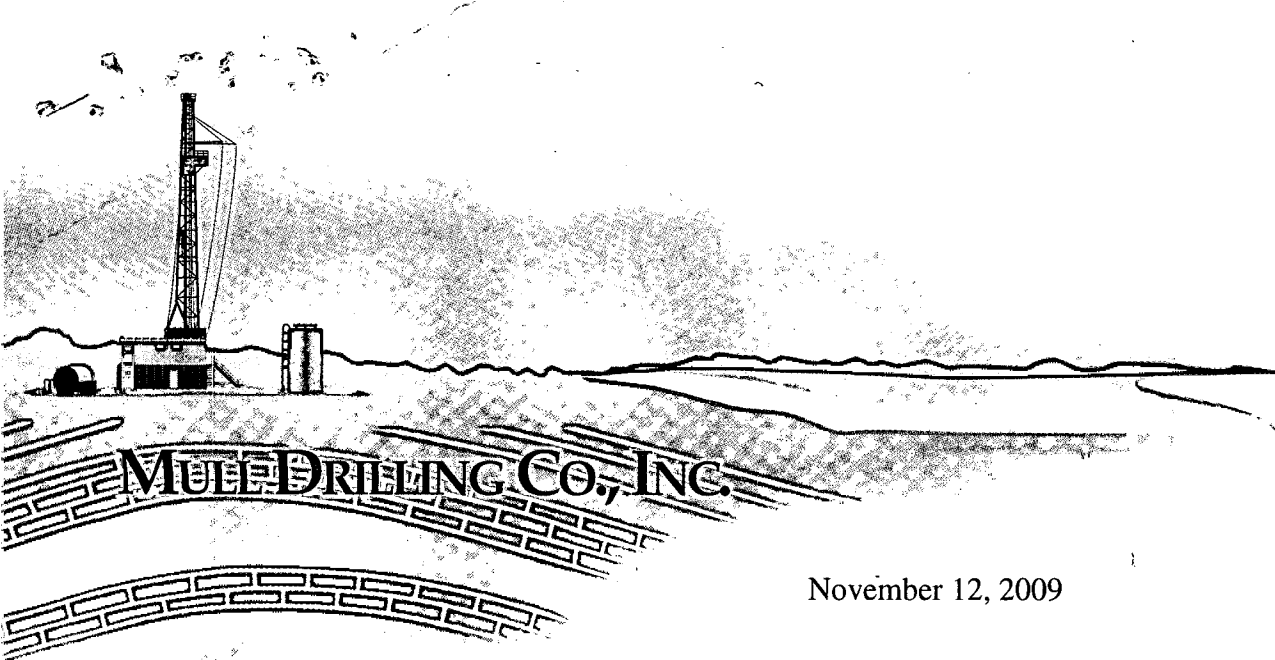
Please accept this letter as our request to withdraw our November 12, 2009 request for confidentiality of 6 months on the workover recompletion of October 26, 2009 for the above referenced well.

Thank you for your assistance.

Sincerely,

Mark Shreve
President/COO

1700 N. WATERFRONT PARKWAY BUILDING 1200 • WICHITA, KS 67206-6637 • 316 264-6366 • FAX 316 264-6440



November 12, 2009

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Schneider #1-12
NE SE SE SW Section 12-17S-28W
Lane County, Kansas
API# 15-101-22047

Dear Sir or Madam:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the ACO-1 on the above subject location be held confidential, for a period of 6 months.

min. confid status
Verified at SB there's no option of a lesser time frame.
KCC

Should you have any questions, please contact Steve C. Anderson at the address below.

Yours sincerely,

Nancy I. Timm
Sr. Engineering & Production Technician

EXT. 111

/nit
Enclosures